| THIS FILING IS | | |
|---|---|---|
| Item 1: ☒ An Initial (Original) Submission | OR ☐ | Resubmission No. ____ |

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)

# FERC FINANCIAL REPORT
# FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

| **Exact Legal Name of Respondent (Company)** | **Year/Period of Report** |
|---|---|
| South Carolina Electric & Gas Company | **End of** 2018/Q4 |

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

## GENERAL INFORMATION

### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q ( FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

| Reference Schedules | Pages |
|---|---|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122-123 |

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of ___________ , we have also reviewed schedules ___________________of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/forms.asp#3Q-gas .

**IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

**Federal Power Act, 16 U.S.C. § 791a-825r**

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) ’Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

**General Penalties**

The Commission may assess up to $1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

# FERC FORM NO. 1/3-Q:
# REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

## IDENTIFICATION

| 01 Exact Legal Name of Respondent | 02 Year/Period of Report |
|---|---|
| South Carolina Electric & Gas Company | End of 2018/Q4 |

03 Previous Name and Date of Change *(if name changed during year)*

/ /

04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)*
100 SCANA Parkway, Cayce SC 29033-3712

| 05 Name of Contact Person | 06 Title of Contact Person |
|---|---|
| Lisa Honeycutt | Accounting Manager |

07 Address of Contact Person *(Street, City, State, Zip Code)*
220 Operation Way - MC B131, Cayce, SC 29033-3701

| 08 Telephone of Contact Person, *Including Area Code* | 09 This Report Is | 10 Date of Report *(Mo, Da, Yr)* |
|---|---|---|
| (803) 217-7416 | (1) [X] An Original (2) [ ] A Resubmission | / / |

## ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

| 01 Name | 03 Signature | 04 Date Signed *(Mo, Da, Yr)* |
|---|---|---|
| Iris N. Griffin | | |
| 02 Title<br>VP-Financial Mgmt & Treasurer | Iris N. Griffin | 04/12/2019 |

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule<br>(a) | Reference Page No.<br>(b) | Remarks<br>(c) |
|---|---|---|---|
| 67 | Transmission Line Statistics Pages | 422-423 | |
| 68 | Transmission Lines Added During the Year | 424-425 | |
| 69 | Substations | 426-427 | |
| 70 | Transactions with Associated (Affiliated) Companies | 429 | |
| 71 | Footnote Data | 450 | |
| | Stockholders' Reports Check appropriate box:<br>[X] Two copies will be submitted<br>[ ] No annual report to stockholders is prepared | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

**James E. Swan, IV, Vice President and Controller**
**100 SCANA Parkway**
**Cayce, SC 29033-3712**

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

**South Carolina - July 19, 1924**

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

**Not Applicable**

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

**South Carolina - Electric, Gas**

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

## CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

The respondent is a wholly-owned subsidiary of SCANA Corporation (SCANA). SCANA is a South Carolina corporation created in 1984 as a holding company. SCANA holds directly all of the capital stock of the respondent.

On January 2, 2018, SCANA and Dominion Energy, Inc. (Dominion Energy) agreed to merge in a stock-for-stock transaction in which SCANA shareholders would receive 0.6690 shares of Dominion Energy common stock for each share of SCANA common stock. After all consents and approvals were obtained, the merger became effective on January 1, 2019 at which time SCANA became a wholly-owned subsidiary of Dominon Energy.

For additional information, see Note 11 to the Financial Statements.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
|---|---|---|---|---|
| 1 | South Caroina Fuel Company, Inc. | Acquires, owns, provides | None | |
| 2 | | financing for and sells to | | |
| 3 | | SCE&G nuclear fuel, | | |
| 4 | | certain fossil fuels and | | |
| 5 | | emission allowances. | | |
| 6 | | | | |
| 7 | South Carolina Generating Company, Inc. | Owns A. M. Williams | None | |
| 8 | | Generating Station and sells | | |
| 9 | | electricity solely to SCE&G. | | |
| 10 | | | | |
| 11 | SRFI, LLC | A single member LLC | None | |
| 12 | | holding investments in | | |
| 13 | | companies involved with | | |
| 14 | | re-engineered fuel. | | |
| 15 | | | | |
| 16 | APOG, LLC | Provides technical, | None | |
| 17 | | engineering and procurement | | |
| 18 | | support services to and for | | |
| 19 | | the benefit of members and | | |
| 20 | | their licensing, devlopment | | |
| 21 | | and construction of AP1000 | | |
| 22 | | nuclear power plants. | | |
| 23 | | | | |
| 24 | Canadys Refined Coal, LLC | Manufactures and sells | None | |
| 25 | | refined coal to reduce | | |
| 26 | | emissions. | | |
| 27 | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
|---|---|---|---|---|
| 1 | Brandon Shores Coaltech, LLC | Manufactures and sells | None | |
| 2 | | refined coal to reduce | | |
| 3 | | emissions. | | |
| 4 | | | | |
| 5 | Louisa Refined Coal, LLC | Manufactures and sells | None | |
| 6 | | refined coal to reduce | | |
| 7 | | emissions. | | |
| 8 | | | | |
| 9 | Carolinas Virginias Nuclear Power | A non-profit corporation | None | |
| 10 | Associates, Inc. (CVNPA) | formed in 1956 by member | | |
| 11 | | companies to jointly study | | |
| 12 | | economic ways to produce | | |
| 13 | | and utilize nuclear material | | |
| 14 | | and atomic energy. Operated | | |
| 15 | | a nuclear power plant from | | |
| 16 | | 1963 - 1967. | | |
| 17 | | | | |
| 18 | Brunner Island Refined Coal, LLC | Manufactures and sells | None | |
| 19 | | refined coal to reduce | | |
| 20 | | emissions. | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |

***Schedule Page: 103 Line No.: 1 Column: d***

Control held by SCE&G under the terms of a fuel contract. The accounts of SCFC are fully consolidated herein.

***Schedule Page: 103 Line No.: 7 Column: d***

SCE&G has determined that it has a controlling financial interest in South Carolina Generating Company, Inc. under the terms of a Power Purchase Agreement. Accordingly, SCE&G consolidates the accounts of South Carolina Generating Company, Inc. for financial reporting under Generally Accepted Accounting Principles. Since South Carolina Generating Company, Inc. is a separate FERC reporting entity and per guidance from FERC staff, South Carolina Generating Company, Inc. has not been consolidated in this Form 1 report.

***Schedule Page: 103 Line No.: 11 Column: d***

SRFI, LLC is a single member LLC in which SCE&G is the sole member and no stock was issued.

***Schedule Page: 103 Line No.: 16 Column: d***

SCE&G terminated its participation in APOG, LLC during 2018. Prior to terminating its participation SCE&G held a 25% interest. Other members included Duke Energy, Georgia Power Company and Florida Power & Light Company.

***Schedule Page: 103 Line No.: 24 Column: d***

SCE&G holds a 40% interest in Canadys Refined Coal, LLC. The other member is AJG Coal, Inc.

***Schedule Page: 103.1 Line No.: 1 Column: d***

SCE&G holds a 10% interest in Brandon Shores Coaltech, LLC. The other member is AJG Coal, Inc.

***Schedule Page: 103.1 Line No.: 5 Column: d***

SCE&G holds a 10% interest in Louisa Refined Coal, LLC. Other members include AJG Coal, Inc. and LRC Holdings.

***Schedule Page: 103.1 Line No.: 9 Column: d***

SCE&G holds a 25% interest in CVNPA. Other members include Duke Power Company (Duke Energy Carolinas, LLC), Carolina Power & Light Company (Duke Energy Progress) and Virginia Electric and Power Company (Dominion Virginia Power).

***Schedule Page: 103.1 Line No.: 18 Column: d***

SCE&G holds a 20% interest in Brunner Island Refined Coal, LLC. The other member is AJG Coal, Inc.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

| Line No. | Title (a) | Name of Officer (b) | Salary for Year (c) |
|---|---|---|---|
| 1 | | | |
| 2 | Chief Executive Officer (Through 12/18) | | |
| 3 | (Retired effective 2/19) | Jimmy E. Addison | 458,373 |
| 4 | President and Chief Operating | | |
| 5 | Officer (Through 12/18) President- | | |
| 6 | Electric Operations (Effective 1/19) | W. Keller Kissam | 397,725 |
| 7 | President of Gas Operations | D. Russell Harris | 212,957 |
| 8 | Senior Vice President, Chief Financial Officer, and | | |
| 9 | Treasurer (Through 12/18) Vice President - | | |
| 10 | Financial Management & Treasurer | | |
| 11 | (Effective 1/19) | Iris N. Griffin | 235,128 |
| 12 | Senior Vice President - Risk Management and | | |
| 13 | Corporate Compliance (Through 12/18) | | |
| 14 | (Retired effective 2/19) | Sarena D. Burch | 235,811 |
| 15 | Senior Vice President, General Counsel | | |
| 16 | and Assistant Secretary (Through 12/18) | | |
| 17 | Vice President - Legal (Effective 1/19) | Jim O. Stuckey | 179,237 |
| 18 | Senior Vice President Administrative Services | Randal M. Senn | 272,831 |
| 19 | Senior Vice President and Chief Nuclear Officer | | |
| 20 | (Through 12/18) (Retired effective 4/19) | Jeffrey B. Archie | 396,885 |
| 21 | Senior Vice President of Economic Development, | | |
| 22 | Governmental & Regulatory Affairs (Through 12/18) | | |
| 23 | (Retired effective 2/19) | Kenneth R. Jackson | 259,614 |
| 24 | Vice President of Governmental Affairs (Retired | | |
| 25 | effective 2/19) | Henry E. Barton, Jr. | 134,539 |
| 26 | Vice President of Human Resources (Separated | | |
| 27 | from service 4/19) | Annmarie C. Higgins | 215,695 |
| 28 | Vice President of Marketing and Communications | | |
| 29 | (Through 12/18) (Retired effective 2/19) | Catherine B. Love | 149,941 |
| 30 | Vice President of Electric Operations | William J. Turner, III | 234,514 |
| 31 | Vice President of Gas Operations | Felicia R. Howard | 235,638 |
| 32 | Vice President of Gas Services (Through 9/18) | M. Shaun Randall | 83,507 |
| 33 | Vice President of SCANA Support Services | | |
| 34 | (Through 9/18) Vice President of Gas Services | | |
| 35 | (Effective 9/18) | Cedric F. Green | 126,194 |
| 36 | Vice President of Fossil Hydro | James M. Landreth | 272,429 |
| 37 | Vice President of Customer Relations and Renewables | Daniel F. Kassis | 234,888 |
| 38 | Vice President of Customer Service | Samuel L. Dozier | 171,284 |
| 39 | Vice President of Electric Transmission | Pandelis N. Xanthakos | 191,016 |
| 40 | Vice President of Nuclear Operations | George A. Lippard, III | 272,222 |
| 41 | Vice President and Secretary (Through 12/18) | | |
| 42 | (Retired effective 2/19) | Gina S. Champion | 147,617 |
| 43 | Vice President and Controller | James E. Swan, IV | 229,520 |
| 44 | Vice President and Chief Information Officer | Stacy O. Shuler, Jr | 189,064 |

***Schedule Page: 104 Line No.: 1 Column: c***

Amounts reported reflect the portion of the officer's salary that was assigned to the respondent during the reporting period.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name (and Title) of Director (a) | Principal Business Address (b) |
|---|---|---|
| 1 | G. E. Aliff*** | Reston, Virginia |
| 2 | J. E. Bachman | Boston, Massachusetts |
| 3 | J. A. Bennett*** | Columbia, South Carolina |
| 4 | J. F. A. V. Cecil | Asheville, North Carolina |
| 5 | S. A. Decker | Mill Spring, North Carolina |
| 6 | P.D. Galloway | Cle Elum, Washington |
| 7 | D. M. Hagood** | Charleston, South Carolina |
| 8 | M. K. Sloan | Durham, North Carolina |
| 9 | L. M. Miller | Great Falls, Virginia |
| 10 | J.W. Roquemore*** | Orangeburg, South Carolina |
| 11 | A. Trujillo*** | Atlanta, Georgia |
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***Schedule Page: 105 Line No.: 7 Column: a***

Effective January 1, 2018, D.M. Hagood became Non-Executive Chairman of the Board of Directors.

***Schedule Page: 105 Line No.: 12 Column: a***

Upon the consummation of the merger with Dominion Energy, Inc., the Company's existing Board of Directors resigned. Effective January 1, 2019, the Company's Board of Directors was comprised as follows:

| Name of Director | Principal Business Address |
|---|---|
| Thomas F. Farrell, II | Richmond, Virginia |
| P. Rodney Blevins | Cayce, South Carolina |
| James R. Chapman | Richmond, Virginia |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?

[X] Yes
[ ] No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

| Line No. | FERC Rate Schedule or Tariff Number | FERC Proceeding |
|---|---|---|
| 1 | Schedule 1, Schedule 7, Schedule 8, Attachment H | ER10-516 |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

# INFORMATION ON FORMULA RATES

FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

[X] Yes

[ ] No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

| Line No. | Accession No. | Document Date \ Filed Date | Docket No. | Description | Formula Rate FERC Rate Schedule Number or Tariff Number |
|---|---|---|---|---|---|
| 1 | 20180515-5338 | 05/15/2018 | ER10-516 | Annual Update Informational Filing | Schedule 1, 7, 8, Attachment H |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

| Line No. | Page No(s). | Schedule | Column | Line No |
|---|---|---|---|---|
| 1 | 323 | Electric Operation and Maintenance Expenses | b | 197 |
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| Name of Respondent | This Report Is: | Date of Report | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. Two electric and gas franchise agreements were renewed during the first quarter of 2018 without payment of consideration.

One electric only and three electric and gas franchise agreements were renewed during the second quarter of 2018 without payment of consideration.

One electric only and four electric and gas franchise agreements were renewed during the third quarter of 2018 without payment of consideration.

Two electric only and eleven electric and gas franchise agreements were renewed during the fourth quarter of 2018 without payment of consideration.

2. On January 2, 2018, SCANA Corporation (SCANA) and Dominion Energy, Inc. (Dominion Energy) agreed to merge in a stock-for-stock transaction in which SCANA shareholders would receive 0.6690 shares of Dominion Energy common stock for each share of SCANA common stock. The completion of the merger was subject to the receipt of consents and approvals from various government entities and SCANA shareholders. The completion of the merger was also subject to a lack of changes in certain South Carolina laws that would be expected to have an adverse effect on SCANA and SCE&G.

On July 12, 2018, the Federal Energy Regulatory Commission(FERC) approved the merger of Dominion Energy and SCANA (Docket No. EC18-60-000). In its July 12, 2018 order, FERC found the combination of the two companies "is consistent with the public interest and is authorized." On August 30, 2018, the merger gained approval from the U.S. Nuclear Regulatory Commission and on November 19, 2018 gained approval from the North Carolina Utilities Commission. The merger also received approval of the Georgia Public Service Commission, early termination by the Federal Trade Commission of the 30-day waiting period under the federal Hart-Scott-Rodino Antitrust Improvements Act and approval of SCANA Shareholders. On December 21, 2018, via a written order, the South Carolina Public Service Commission approved the merger between Dominion Energy and SCANA. This was the final of seven approvals necessary to close the merger. The merger became effective January 1, 2019, at which time SCANA became a wholly-owned subsidiary of Dominion Energy.

For additional information, see Note 11 to the Financial Statements.

3. On May 9, 2018, SCE&G acquired the approximately 540 megawatt Columbia Energy Center (CEC) combined cycle natural gas powered generating facility (located near Gaston, South Carolina) and associated assets from Columbia Energy, LLC for approximately $180 million. In addition to the generating facility itself, SCE&G acquired the limited interconnection facilities necessary to interconnect CEC to SCE&G's transmission system, as well as various permits, allowances, contracts and real property rights associated with the operation of CEC. Commission approval for the acquisition pursuant to Section 203 of the Federal Power Act was granted on April 17, 2018 in Docket No. EC18-50-000. On July 13, 2018, in Docket No. AC18-194-000, SCE&G submitted to the FERC its proposed accounting entries to clear account 102-Electric Plant Purchased or Sold. After discussions with FERC staff, on September 27, 2018 SCE&G provided supplemental information and on October 10, 2018 SCE&G provided further additional background information and revised entries to clear account 102. On November 1, 2018, SCE&G received FERC approval of its proposed accounting entries.

On December 31, 2018, SCE&G completed the sale of a 99.31 megawatt turbine generator to Kapstone Charleston Kraft, LLC for $975,000. The generator was fully amortized on SCE&G's books at the time of sale. As a result, SCE&G realized a gain of $975,000 on this transaction. In accordance with Electric Plant Instruction No. 5, SCE&G has recorded this gain to account 102-Electric Plant Purchased or Sold and will submit proposed entries to clear account 102 to the FERC.

4. None

5. None

6. The Company's obligations under short-term borrowing arrangements on the respective Balance Sheet dates were as follows:

| 12/31/2018 | 12/31/2017 |
|---|---|
| $73,200,000 | $251,600,000 |

Such short-term borrowings have been authorized by FERC (Docket Nos. ES16-51-000 and ES18-59-000).

At January 1, 2018, SCE&G had $27,500,000 invested in the SCANA Utility Money Pool. During 2018, SCE&G invested $1,462,689,056 into the pool and received return of investments from the pool of $1,137,682,846. As of December 31, 2018, SCE&G had investments in the pool of $352,506,210.

At January 1, 2018, South Carolina Fuel Company, Inc. (SCFC) did not have any outstanding borrowings from the SCANA Utility Money Pool. During 2018, SCFC borrowed $1,050,723,600 from and repaid borrowings of $935,621,499 to the Pool. As of December 31, 2018, SCFC had $115,102,101 outstanding borrowings from the SCANA Utility Money Pool.

In March 2018, SCE&G borrowed $100 million under the five-year credit agreement expiring December 2020.

In August 2018, SCE&G issued $300 million of 3.5% First Mortgage Bonds due August 15, 2021 and $400 million of 4.25% First Mortgage Bonds due August 15, 2028. Proceeds from these sales were used to repay prior to maturity $250 million of 5.25% First Mortgage Bonds and $300 million of 6.50% First Mortgage Bonds, each due November 1, 2018. In addition, proceeds were used for general corporate purposes.

Such long-term borrowings have been authorized by the SCPSC (Docket Nos. 2013-132-E and 2016-272-E).

On October 17, 2018, in Docket No. ES18-59-000, SCE&G obtained FERC authority to issue short-term indebtedness and to assume liabilities as a guarantor (pursuant to Section 204 of the Federal Power Act). The authority described herein will expire in October 2019, which reflects a one-year authorization period rather than the two-year period SCE&G had requested. In granting the authorization for a shorter period, FERC cited several ongoing proceedings involving the South Carolina Office of Regulatory Staff and Act 258 adopted by the South Carolina General Assembly, as well as the then pending merger between SCANA and Dominion Energy, that could affect SCE&G's circumstances. Were adverse developments to occur with respect to uncertainties highlighted elsewhere, the ability of SCE&G to secure renewal of this short-term borrowing authority may be adversely impacted. In January 2019, SCE&G applied to FERC for a two-year short-term borrowing authorization, and that application is pending.

For additional information, see Notes 5, 7 and 8 to the Financial Statements.

7. None

8. None

9. See Notes 2 and 11 to Financial Statements.

10. None

11. (Reserved)

12. Not Applicable

13. The following changes in Company Officers and Directors became effective during 2018:

Jimmy E. Addison, Executive Vice President and Chief Financial Officer, was appointed Chief Executive Officer of SCE&G effective January 1, 2018.

W. Keller Kissam, President of Retail Operations, was appointed President and Chief Operating Officer of SCE&G effective January 1, 2018.

Iris N. Griffin, Vice President of Finance and Treasurer, was appointed Senior Vice President, Chief Financial Officer and Treasurer effective January 1, 2018.

D. Maybank Hagood, Lead Independent Director, was appointed Non-Executive Chairman of the Board of Directors effective January 1, 2018.

John (Jeb) E. Bachman was appointed to the Company's Board of Directors.

Dr. Patricia D. Galloway was appointed to the Company's Board of Directors.

Mr. Bachman and Dr. Galloway were appointed to serve on the Board's newly-formed Special Litigation Committee, with Dr. Galloway serving as the Chair of that committee.

M. Shaun Randall, formerly Vice President of Gas Services, assumed the position of Vice President of Gas Operations with Public Service Company of North Carolina, Inc., an affiliate of the Company.

Cedric F. Green, formerly Vice President of SCANA Support Services, was appointed Vice President of Gas Services.

The following changes in Company Officers and Directors became effective in 2019 with the merger of Dominion Energy and SCANA:

The Company's existing Board of Directors resigned and new Board members were appointed as noted below.

Thomas F. Farrell, II was appointed Chairman.

P. Rodney Blevins was appointed President, Chief Executive Officer and Director.

James R. Chapman was appointed Executive Vice President, Chief Financial Officer and Director.

Carter M. Reid was appointed Executive Vice President, Chief Administrative & Compliance Officer and Corporate Secretary.

Gerald T. Bischof was appointed Senior Vice President Nuclear Operations & Fleet Performance.

Carlos M. Brown was appointed Senior Vice President and General Counsel.

William L. Murray was appointed Senior Vice President Corporate Affairs & Communications.

Daniel G. Stoddard was appointed Senior Vice President and Chief Nuclear Officer.

Mark O. Webb was appointed Senior Vice President Corporate Affairs and Chief Innovation Officer.

Thomas P. Wohlfarth was appointed Senior Vice President Regulatory Affairs.

Michele L. Cardiff was appointed Vice President, Controller and Chief Accounting Officer.

Morenike K. Miles was appointed Vice President Governance & Compliance and Assistant Corporate Secretary.

Mark D. Sartain was appointed Vice President Nuclear Engineering & Fleet Support.

Alma W. Showalter was appointed Vice President Tax.

Amanda B. Tornabene was appointed Vice President Environmental Services.

W. Keller Kissam, formerly President and Chief Operating Officer, was appointed President-Electric Operations.

Iris N. Griffin, formerly Senior Vice President, Chief Financial Officer and Treasurer, was appointed Vice President Financial Management and Treasurer.

Jim O. Stuckey, formerly Senior Vice President, General Counsel and Assistant Secretary, was appointed Vice President Legal.

William McAulay was appointed Vice President Government Relations and Economic Development.

Jimmy E. Addison, Chief Executive Officer, retired February 1, 2019.

Sarena D. Burch, Senior Vice President Risk Management & Corporate Compliance, retired February 1, 2019.

Kenneth R. Jackson, Senior Vice President Economic Development, Governmental & Regulatory Affairs, retired February 1, 2019.

Henry E Barton, Jr., Vice President Governmental Affairs, retired February 1, 2019.

Gina S. Champion, Vice President, Deputy General Counsel and Corporate Secretary, retired February 1, 2019.

Catherine B. Love, Vice President Marketing & Communications, retired February 1, 2019.

Jeffrey B. Archie, Senior Vice President and Chief Nuclear Officer, retired April 1, 2019.

Annmarie C. Higgins, Vice President of Human Resources, separated from service April 1, 2019.

The following change in Company Officers was announced during the first quarter of 2019:

Randal M. Senn, Senior Vice President Administrative Services, will retire July 1, 2019.

14. Not Applicable

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|---|---|---|---|---|
| 1 | **UTILITY PLANT** | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | 12,069,609,954 | 11,454,443,398 |
| 3 | Construction Work in Progress (107) | 200-201 | 338,238,402 | 345,622,588 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 12,407,848,356 | 11,800,065,986 |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | 200-201 | 4,854,184,236 | 4,394,083,931 |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 7,553,664,120 | 7,405,982,055 |
| 7 | Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1) | 202-203 | 43,150,869 | 64,240,405 |
| 8 | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | 57,851,228 | 61,453,316 |
| 9 | Nuclear Fuel Assemblies in Reactor (120.3) | | 222,476,625 | 216,049,432 |
| 10 | Spent Nuclear Fuel (120.4) | | 287,650,585 | 753,448,656 |
| 11 | Nuclear Fuel Under Capital Leases (120.6) | | 0 | 0 |
| 12 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | 202-203 | 400,264,773 | 887,336,035 |
| 13 | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | | 210,864,534 | 207,855,774 |
| 14 | Net Utility Plant (Enter Total of lines 6 and 13) | | 7,764,528,654 | 7,613,837,829 |
| 15 | Utility Plant Adjustments (116) | | 0 | 0 |
| 16 | Gas Stored Underground - Noncurrent (117) | | 0 | 0 |
| 17 | **OTHER PROPERTY AND INVESTMENTS** | | | |
| 18 | Nonutility Property (121) | | 73,451,919 | 72,485,640 |
| 19 | (Less) Accum. Prov. for Depr. and Amort. (122) | | 1,149,598 | 1,040,926 |
| 20 | Investments in Associated Companies (123) | | 0 | 0 |
| 21 | Investment in Subsidiary Companies (123.1) | 224-225 | 612,492 | 1,646,310 |
| 22 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | | | |
| 23 | Noncurrent Portion of Allowances | 228-229 | 0 | 0 |
| 24 | Other Investments (124) | | 60,809 | 60,809 |
| 25 | Sinking Funds (125) | | 0 | 0 |
| 26 | Depreciation Fund (126) | | 0 | 0 |
| 27 | Amortization Fund - Federal (127) | | 0 | 0 |
| 28 | Other Special Funds (128) | | 190,322,555 | 135,788,950 |
| 29 | Special Funds (Non Major Only) (129) | | 0 | 0 |
| 30 | Long-Term Portion of Derivative Assets (175) | | 0 | 0 |
| 31 | Long-Term Portion of Derivative Assets – Hedges (176) | | 0 | 0 |
| 32 | TOTAL Other Property and Investments (Lines 18-21 and 23-31) | | 263,298,177 | 208,940,783 |
| 33 | **CURRENT AND ACCRUED ASSETS** | | | |
| 34 | Cash and Working Funds (Non-major Only) (130) | | 0 | 0 |
| 35 | Cash (131) | | 361,193,803 | 279,635,557 |
| 36 | Special Deposits (132-134) | | 19,297,931 | 507,059 |
| 37 | Working Fund (135) | | 38,525 | 57,125 |
| 38 | Temporary Cash Investments (136) | | 0 | 110,000,000 |
| 39 | Notes Receivable (141) | | 0 | 0 |
| 40 | Customer Accounts Receivable (142) | | 205,276,614 | 243,360,145 |
| 41 | Other Accounts Receivable (143) | | 67,685,045 | 282,713,769 |
| 42 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | | 3,616,224 | 3,920,820 |
| 43 | Notes Receivable from Associated Companies (145) | | 0 | 0 |
| 44 | Accounts Receivable from Assoc. Companies (146) | | 359,271,326 | 32,334,238 |
| 45 | Fuel Stock (151) | 227 | 47,363,781 | 49,154,758 |
| 46 | Fuel Stock Expenses Undistributed (152) | 227 | 0 | 0 |
| 47 | Residuals (Elec) and Extracted Products (153) | 227 | 0 | 0 |
| 48 | Plant Materials and Operating Supplies (154) | 227 | 146,116,407 | 139,564,723 |
| 49 | Merchandise (155) | 227 | 0 | 0 |
| 50 | Other Materials and Supplies (156) | 227 | 0 | 0 |
| 51 | Nuclear Materials Held for Sale (157) | 202-203/227 | 0 | 0 |
| 52 | Allowances (158.1 and 158.2) | 228-229 | 628,649 | 633,469 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|---|---|---|---|---|
| 53 | (Less) Noncurrent Portion of Allowances | | 0 | 0 |
| 54 | Stores Expense Undistributed (163) | 227 | -14,024 | 0 |
| 55 | Gas Stored Underground - Current (164.1) | | 13,700,015 | 10,674,912 |
| 56 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | 6,401,774 | 7,308,627 |
| 57 | Prepayments (165) | | 81,317,809 | 81,050,581 |
| 58 | Advances for Gas (166-167) | | 0 | 0 |
| 59 | Interest and Dividends Receivable (171) | | 54,899 | 100,624 |
| 60 | Rents Receivable (172) | | 0 | 0 |
| 61 | Accrued Utility Revenues (173) | | 129,270,263 | 140,351,290 |
| 62 | Miscellaneous Current and Accrued Assets (174) | | 0 | 0 |
| 63 | Derivative Instrument Assets (175) | | 0 | 53,538,514 |
| 64 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | | 0 | 0 |
| 65 | Derivative Instrument Assets - Hedges (176) | | 0 | 0 |
| 66 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176 | | 0 | 0 |
| 67 | Total Current and Accrued Assets (Lines 34 through 66) | | 1,433,986,593 | 1,427,064,571 |
| 68 | **DEFERRED DEBITS** | | | |
| 69 | Unamortized Debt Expenses (181) | | 35,423,111 | 33,704,462 |
| 70 | Extraordinary Property Losses (182.1) | 230a | 0 | 0 |
| 71 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230b | 95,147,601 | 106,798,654 |
| 72 | Other Regulatory Assets (182.3) | 232 | 1,747,460,049 | 1,760,401,980 |
| 73 | Prelim. Survey and Investigation Charges (Electric) (183) | | 139,818 | 218,472 |
| 74 | Preliminary Natural Gas Survey and Investigation Charges 183.1) | | 0 | 0 |
| 75 | Other Preliminary Survey and Investigation Charges (183.2) | | 0 | 0 |
| 76 | Clearing Accounts (184) | | 0 | 0 |
| 77 | Temporary Facilities (185) | | 0 | 0 |
| 78 | Miscellaneous Deferred Debits (186) | 233 | 2,909,866,103 | 4,116,066,676 |
| 79 | Def. Losses from Disposition of Utility Plt. (187) | | 0 | 0 |
| 80 | Research, Devel. and Demonstration Expend. (188) | 352-353 | 0 | 0 |
| 81 | Unamortized Loss on Reaquired Debt (189) | | 14,624,067 | 13,973,993 |
| 82 | Accumulated Deferred Income Taxes (190) | 234 | 976,662,841 | 1,067,419,781 |
| 83 | Unrecovered Purchased Gas Costs (191) | | 0 | 0 |
| 84 | Total Deferred Debits (lines 69 through 83) | | 5,779,323,590 | 7,098,584,018 |
| 85 | TOTAL ASSETS (lines 14-16, 32, 67, and 84) | | 15,241,137,014 | 16,348,427,201 |

**Schedule Page: 110 Line No.: 3 Column: d**

As further described in Note 11 to the Financial Statements, on July 31, 2017 the Company determined to stop the construction of the New Nuclear Units that were being constructed at V.C. Summer Station. As a result of that decision, project costs of approximately $3.976 billion, which is net of an estimated impairment loss of $670 million, were reclassified from account 107 - Construction Work in Progress to account 186 - Miscellaneous Deferred Debits in 2017. The estimated impairment loss of $670 million was recorded to account 426.5 - Other Deductions. The Company plans to file for authorization from the FERC to reclassify the project costs from account 186 - Miscellaneous Deferred Debits to account 182.2 - Unrecovered Plant and Regulatory Study Costs.

**Schedule Page: 110 Line No.: 78 Column: c**

As further described in Note 11 to the Financial Statements, on July 31, 2017 the Company determined to stop the construction of the New Nuclear Units that were being constructed at V.C. Summer Station. As a result of that decision, project costs of approximately $3.976 billion, which was net of an estimated impairment loss of $670 million, were reclassified from account 107 - Construction Work in Progress to account 186 - Miscellaneous Deferred Debits in 2017. The estimated impairment loss of $670 million was recorded to account 426.5 - Other Deductions. On December 21, 2018, the SCPSC issued Order No. 2018-804 providing for the recovery of and a return on approximately $2.768 billion of project costs. As a result, an incremental impairment loss of approximately $1.372 billion was recognized in 2018 and was also recorded to account 426.5 - Other Deductions. The Company plans to file for authorization from the FERC to reclassify the project costs from account 186 - Miscellaneous Deferred Debits to account 182.2 - Unrecovered Plant and Regulatory Study Costs.

**Schedule Page: 110 Line No.: 78 Column: d**

As further described in Note 11 to the Financial Statements, on July 31, 2017 the Company determined to stop the construction of the New Nuclear Units that were being constructed at V.C. Summer Station. As a result of that decision, project costs of approximately $3.976 billion, which is net of an estimated impairment loss of $670 million, were reclassified from account 107 - Construction Work in Progress to account 186 - Miscellaneous Deferred Debits in 2017. The estimated impairment loss of $670 million was recorded to account 426.5 - Other Deductions. The Company plans to file for authorization from the FERC to reclassify the project costs from account 186 - Miscellaneous Deferred Debits to account 182.2 - Unrecovered Plant and Regulatory Study Costs.

| Name of Respondent | This Report is: | Date of Report (mo, da, yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [x] An Original<br>(2) [ ] A Resubmission | / / | end of 2018/Q4 |

## COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|---|---|---|---|---|
| 1 | PROPRIETARY CAPITAL | | | |
| 2 | Common Stock Issued (201) | 250-251 | 576,405,122 | 576,405,122 |
| 3 | Preferred Stock Issued (204) | 250-251 | 100,000 | 100,000 |
| 4 | Capital Stock Subscribed (202, 205) | | 0 | 0 |
| 5 | Stock Liability for Conversion (203, 206) | | 0 | 0 |
| 6 | Premium on Capital Stock (207) | | 0 | 0 |
| 7 | Other Paid-In Capital (208-211) | 253 | 2,288,167,716 | 2,288,167,716 |
| 8 | Installments Received on Capital Stock (212) | 252 | 0 | 0 |
| 9 | (Less) Discount on Capital Stock (213) | 254 | 0 | 0 |
| 10 | (Less) Capital Stock Expense (214) | 254b | 4,335,379 | 4,335,379 |
| 11 | Retained Earnings (215, 215.1, 216) | 118-119 | 1,278,304,214 | 1,982,337,445 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | 0 | 0 |
| 13 | (Less) Reaquired Capital Stock (217) | 250-251 | 0 | 0 |
| 14 | Noncorporate Proprietorship (Non-major only) (218) | | 0 | 0 |
| 15 | Accumulated Other Comprehensive Income (219) | 122(a)(b) | -3,179,396 | -3,707,328 |
| 16 | Total Proprietary Capital (lines 2 through 15) | | 4,135,462,277 | 4,838,967,576 |
| 17 | LONG-TERM DEBT | | | |
| 18 | Bonds (221) | 256-257 | 5,078,770,000 | 4,928,770,000 |
| 19 | (Less) Reaquired Bonds (222) | 256-257 | 0 | 0 |
| 20 | Advances from Associated Companies (223) | 256-257 | 0 | 0 |
| 21 | Other Long-Term Debt (224) | 256-257 | 225,179 | 245,843 |
| 22 | Unamortized Premium on Long-Term Debt (225) | | 22,915,844 | 23,631,297 |
| 23 | (Less) Unamortized Discount on Long-Term Debt-Debit (226) | | 23,789,666 | 23,429,665 |
| 24 | Total Long-Term Debt (lines 18 through 23) | | 5,078,121,357 | 4,929,217,475 |
| 25 | OTHER NONCURRENT LIABILITIES | | | |
| 26 | Obligations Under Capital Leases - Noncurrent (227) | | 22,855,707 | 22,381,185 |
| 27 | Accumulated Provision for Property Insurance (228.1) | | 0 | 0 |
| 28 | Accumulated Provision for Injuries and Damages (228.2) | | 7,356,095 | 7,489,713 |
| 29 | Accumulated Provision for Pensions and Benefits (228.3) | | 233,478,682 | 219,027,661 |
| 30 | Accumulated Miscellaneous Operating Provisions (228.4) | | 0 | 0 |
| 31 | Accumulated Provision for Rate Refunds (229) | | 7,314,362 | 0 |
| 32 | Long-Term Portion of Derivative Instrument Liabilities | | 2,997,636 | 4,354,555 |
| 33 | Long-Term Portion of Derivative Instrument Liabilities - Hedges | | 0 | 0 |
| 34 | Asset Retirement Obligations (230) | | 528,179,919 | 516,256,431 |
| 35 | Total Other Noncurrent Liabilities (lines 26 through 34) | | 802,182,401 | 769,509,545 |
| 36 | CURRENT AND ACCRUED LIABILITIES | | | |
| 37 | Notes Payable (231) | | 73,200,000 | 251,600,000 |
| 38 | Accounts Payable (232) | | 218,244,842 | 232,420,927 |
| 39 | Notes Payable to Associated Companies (233) | | 115,102,101 | 0 |
| 40 | Accounts Payable to Associated Companies (234) | | 94,536,813 | 61,528,231 |
| 41 | Customer Deposits (235) | | 63,005,202 | 61,599,964 |
| 42 | Taxes Accrued (236) | 262-263 | 234,156,339 | 203,354,563 |
| 43 | Interest Accrued (237) | | 70,930,097 | 66,108,090 |
| 44 | Dividends Declared (238) | | 6,400,000 | 80,600,000 |
| 45 | Matured Long-Term Debt (239) | | 0 | 0 |

| Name of Respondent | This Report is: | Date of Report (mo, da, yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | end of 2018/Q4 |

## COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|---|---|---|---|---|
| 46 | Matured Interest (240) | | 0 | 0 |
| 47 | Tax Collections Payable (241) | | 5,671,656 | 8,451,440 |
| 48 | Miscellaneous Current and Accrued Liabilities (242) | | 119,698,030 | 57,499,117 |
| 49 | Obligations Under Capital Leases-Current (243) | | 7,132,041 | 5,851,966 |
| 50 | Derivative Instrument Liabilities (244) | | 3,343,525 | 4,904,707 |
| 51 | (Less) Long-Term Portion of Derivative Instrument Liabilities | | 2,997,636 | 4,354,555 |
| 52 | Derivative Instrument Liabilities - Hedges (245) | | 0 | 0 |
| 53 | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges | | 0 | 0 |
| 54 | Total Current and Accrued Liabilities (lines 37 through 53) | | 1,008,423,010 | 1,029,564,450 |
| 55 | DEFERRED CREDITS | | | |
| 56 | Customer Advances for Construction (252) | | 0 | 0 |
| 57 | Accumulated Deferred Investment Tax Credits (255) | 266-267 | 19,423,500 | 20,800,600 |
| 58 | Deferred Gains from Disposition of Utility Plant (256) | | 0 | 0 |
| 59 | Other Deferred Credits (253) | 269 | 85,081,013 | 73,712,230 |
| 60 | Other Regulatory Liabilities (254) | 278 | 2,174,145,630 | 2,486,076,598 |
| 61 | Unamortized Gain on Reaquired Debt (257) | | 0 | 0 |
| 62 | Accum. Deferred Income Taxes-Accel. Amort.(281) | 272-277 | 11,447,200 | 11,745,000 |
| 63 | Accum. Deferred Income Taxes-Other Property (282) | | 1,001,614,026 | 970,043,127 |
| 64 | Accum. Deferred Income Taxes-Other (283) | | 925,236,600 | 1,218,790,600 |
| 65 | Total Deferred Credits (lines 56 through 64) | | 4,216,947,969 | 4,781,168,155 |
| 66 | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) | | 15,241,137,014 | 16,348,427,201 |

***Schedule Page: 112     Line No.: 60     Column: c***

Includes proceeds received under or arising from the monetization of the Settlement Agreement dated as of July 27, 2017 with Toshiba Corporation of approximately $1.098 billion.

***Schedule Page: 112     Line No.: 60     Column: d***

Includes proceeds received under or arising from the monetization of the Settlement Agreement dated as of July 27, 2017 with Toshiba Corporation of approximately $1.095 billion, net of certain expenses.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|---|---|---|---|---|---|---|
| 1 | UTILITY OPERATING INCOME | | | | | |
| 2 | Operating Revenues (400) | 300-301 | 2,761,663,863 | 3,070,213,672 | | |
| 3 | Operating Expenses | | | | | |
| 4 | Operation Expenses (401) | 320-323 | 1,493,338,066 | 1,377,431,608 | | |
| 5 | Maintenance Expenses (402) | 320-323 | 158,199,637 | 148,714,889 | | |
| 6 | Depreciation Expense (403) | 336-337 | 273,481,764 | 262,071,048 | | |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336-337 | | | | |
| 8 | Amort. & Depl. of Utility Plant (404-405) | 336-337 | 13,910,231 | 11,121,772 | | |
| 9 | Amort. of Utility Plant Acq. Adj. (406) | 336-337 | 860,418 | 860,418 | | |
| 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | | 18,061,442 | 18,061,442 | | |
| 11 | Amort. of Conversion Expenses (407) | | | | | |
| 12 | Regulatory Debits (407.3) | | 12,419,036 | 9,647,937 | | |
| 13 | (Less) Regulatory Credits (407.4) | | | | | |
| 14 | Taxes Other Than Income Taxes (408.1) | 262-263 | 249,440,324 | 239,637,931 | | |
| 15 | Income Taxes - Federal (409.1) | 262-263 | -11,865,299 | -287,518,299 | | |
| 16 | - Other (409.1) | 262-263 | 534,917 | -17,549,914 | | |
| 17 | Provision for Deferred Income Taxes (410.1) | 234, 272-277 | 831,090,667 | 1,152,787,108 | | |
| 18 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234, 272-277 | 698,278,833 | 1,021,517,332 | | |
| 19 | Investment Tax Credit Adj. - Net (411.4) | 266 | -1,377,100 | -1,387,700 | | |
| 20 | (Less) Gains from Disp. of Utility Plant (411.6) | | | | | |
| 21 | Losses from Disp. of Utility Plant (411.7) | | | | | |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | | | | |
| 23 | Losses from Disposition of Allowances (411.9) | | | | | |
| 24 | Accretion Expense (411.10) | | | | | |
| 25 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) | | 2,339,815,270 | 1,892,360,908 | | |
| 26 | Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27 | | 421,848,593 | 1,177,852,764 | | |

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | |
|---|---|---|---|---|---|---|
| Current Year to Date (in dollars) (g) | Previous Year to Date (in dollars) (h) | Current Year to Date (in dollars) (i) | Previous Year to Date (in dollars) (j) | Current Year to Date (in dollars) (k) | Previous Year to Date (in dollars) (l) | Line No. |
| | | | | | | 1 |
| 2,326,547,502 | 2,664,426,229 | 435,116,361 | 405,787,443 | | | 2 |
| | | | | | | 3 |
| 1,192,882,243 | 1,111,120,367 | 300,455,823 | 266,311,241 | | | 4 |
| 148,508,478 | 138,546,996 | 9,691,159 | 10,167,893 | | | 5 |
| 244,365,555 | 234,209,753 | 29,116,209 | 27,861,295 | | | 6 |
| | | | | | | 7 |
| 12,576,835 | 9,978,891 | 1,333,396 | 1,142,881 | | | 8 |
| 854,201 | 854,201 | 6,217 | 6,217 | | | 9 |
| 18,061,442 | 18,061,442 | | | | | 10 |
| | | | | | | 11 |
| 12,419,036 | 9,647,937 | | | | | 12 |
| | | | | | | 13 |
| 218,058,148 | 211,057,625 | 31,382,176 | 28,580,306 | | | 14 |
| -9,823,918 | -289,065,139 | -2,041,381 | 1,546,840 | | | 15 |
| 1,697,617 | -17,737,587 | -1,162,700 | 187,673 | | | 16 |
| 815,890,667 | 1,118,569,408 | 15,200,000 | 34,217,700 | | | 17 |
| 686,766,533 | 1,003,798,532 | 11,512,300 | 17,718,800 | | | 18 |
| -1,264,400 | -1,275,100 | -112,700 | -112,600 | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| 1,967,459,371 | 1,540,170,262 | 372,355,899 | 352,190,646 | | | 25 |
| 359,088,131 | 1,124,255,967 | 62,760,462 | 53,596,797 | | | 26 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STATEMENT OF INCOME FOR THE YEAR (continued)

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | TOTAL Current Year (c) | TOTAL Previous Year (d) | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|---|---|---|---|---|---|---|
| 27 | Net Utility Operating Income (Carried forward from page 114) | | 421,848,593 | 1,177,852,764 | | |
| 28 | Other Income and Deductions | | | | | |
| 29 | Other Income | | | | | |
| 30 | Nonutilty Operating Income | | | | | |
| 31 | Revenues From Merchandising, Jobbing and Contract Work (415) | | 6,010,892 | 6,833,944 | | |
| 32 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | 4,151,553 | 4,132,980 | | |
| 33 | Revenues From Nonutility Operations (417) | | 219,547 | 234,240 | | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | 870,456 | 647,448 | | |
| 35 | Nonoperating Rental Income (418) | | 157,254 | 157,106 | | |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | -5,483,759 | -5,611,117 | | |
| 37 | Interest and Dividend Income (419) | | 15,896,315 | 15,924,823 | | |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 10,780,296 | 14,753,860 | | |
| 39 | Miscellaneous Nonoperating Income (421) | | 115,486,727 | 20,522,136 | | |
| 40 | Gain on Disposition of Property (421.1) | | 8,513,110 | 1,617,902 | | |
| 41 | TOTAL Other Income (Enter Total of lines 31 thru 40) | | 146,558,373 | 49,652,466 | | |
| 42 | Other Income Deductions | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | | | | |
| 44 | Miscellaneous Amortization (425) | | 33,834 | 33,834 | | |
| 45 | Donations (426.1) | | 1,082,097 | 2,085,926 | | |
| 46 | Life Insurance (426.2) | | 52,227 | -10,906 | | |
| 47 | Penalties (426.3) | | 929 | 128,377 | | |
| 48 | Exp. for Certain Civic, Political & Related Activities (426.4) | | 2,147,376 | 2,490,461 | | |
| 49 | Other Deductions (426.5) | | 1,430,208,925 | 1,137,874,457 | | |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | 1,433,525,388 | 1,142,602,149 | | |
| 51 | Taxes Applic. to Other Income and Deductions | | | | | |
| 52 | Taxes Other Than Income Taxes (408.2) | 262-263 | 1,465,378 | 708,404 | | |
| 53 | Income Taxes-Federal (409.2) | 262-263 | -6,007,876 | 87,178,862 | | |
| 54 | Income Taxes-Other (409.2) | 262-263 | -534,917 | 17,494,431 | | |
| 55 | Provision for Deferred Inc. Taxes (410.2) | 234, 272-277 | -71,098,353 | -25,063,011 | | |
| 56 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234, 272-277 | 466,757,300 | 83,203,100 | | |
| 57 | Investment Tax Credit Adj.-Net (411.5) | | | | | |
| 58 | (Less) Investment Tax Credits (420) | | | | | |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | -542,933,068 | -2,884,414 | | |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | -744,033,947 | -1,090,065,269 | | |
| 61 | Interest Charges | | | | | |
| 62 | Interest on Long-Term Debt (427) | | 268,824,061 | 264,157,990 | | |
| 63 | Amort. of Debt Disc. and Expense (428) | | 2,538,752 | 2,375,415 | | |
| 64 | Amortization of Loss on Reaquired Debt (428.1) | | 1,210,026 | 1,142,386 | | |
| 65 | (Less) Amort. of Premium on Debt-Credit (429) | | 715,452 | 688,233 | | |
| 66 | (Less) Amortization of Gain on Reaquired Debt-Credit (429.1) | | | | | |
| 67 | Interest on Debt to Assoc. Companies (430) | | 7,787,882 | 6,717,638 | | |
| 68 | Other Interest Expense (431) | | 21,623,504 | 14,152,269 | | |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | 9,240,896 | 15,295,478 | | |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | 292,027,877 | 272,561,987 | | |
| 71 | Income Before Extraordinary Items (Total of lines 27, 60 and 70) | | -614,213,231 | -184,774,492 | | |
| 72 | Extraordinary Items | | | | | |
| 73 | Extraordinary Income (434) | | | | | |
| 74 | (Less) Extraordinary Deductions (435) | | | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262-263 | | | | |
| 77 | Extraordinary Items After Taxes (line 75 less line 76) | | | | | |
| 78 | Net Income (Total of line 71 and 77) | | -614,213,231 | -184,774,492 | | |

***Schedule Page: 114 Line No.: 4 Column: g***

Includes depreciation charges of $8,381,042, amortization charges of $2,138,366 and property taxes of $2,269,831 billed from SCANA Services.

***Schedule Page: 114 Line No.: 4 Column: h***

Includes depreciation charges of $9,016,948, amortization charges of $2,448,079 and property taxes of $2,433,369 billed from SCANA Services.

***Schedule Page: 114 Line No.: 4 Column: i***

Includes depreciation charges of $913,667 amortization charges of $197,430 and property taxes of $209,209 billed from SCANA Services.

***Schedule Page: 114 Line No.: 4 Column: j***

Includes depreciation charges of $851,265 amortization charges of $206,780 and property taxes of $205,506 billed from SCANA Services.

***Schedule Page: 114 Line No.: 39 Column: c***

In SCPSC Docket No. 2013-382-E, the SCPSC authorized the Company to utilize gains from the settlement of certain interest rate derivatives for the benefit of its customers through offsetting fuel costs recovery. Accordingly, in 2018 the Company recognized $113,739,273 of interest rate derivative settlement gains within Account 421 - Miscellaneous Nonoperating Income with such gain recognition being fully offset by a downward adjustment in electric revenue to reduce the Company's fuel costs recovery.

***Schedule Page: 114 Line No.: 49 Column: c***

During the first quarter of 2018, the Company recognized an additional pre-tax impairment loss of approximately $3.6 million in order to further reduce to estimated fair value the carrying value of nuclear fuel which had been acquired for use in V.C. Summer Unit 2 and Unit 3. During the fourth quarter of 2018, the Company recognized a further pre-tax impairment loss related to the abandoned nuclear project of approximately $1.372 billion in accordance with the Levelized Plan approved by the SCPSC in Order No. 2018-804. See Note 11 to the financial statements.

***Schedule Page: 114 Line No.: 49 Column: d***

As further described in Note 11 to the Financial Statements, on July 31, 2017 the Company determined to stop the construction of the New Nuclear Units that were being constructed at V.C. Summer Station. As a result of that decision, the Company recognized a pre-tax impairment loss of approximately $1.118 billion. This amount includes a pre-tax impairment loss of $670 million with respect to the probable disallowance of project costs, a pre-tax impairment loss of $361 million to write off costs that had been previously deferred, primarily as regulatory assets, in connection with the project and a pre-tax impairment loss of approximately $87 million to reduce to estimated fair value the carrying value of nuclear fuel acquired for use in Units 2 and 3.

| Name of Respondent<br>South Carolina Electric & Gas Company | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2018/Q4 |
|---|---|---|---|

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|---|---|---|---|---|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | | |
| 1 | Balance-Beginning of Period | | 1,888,392,468 | 2,402,218,221 |
| 2 | Changes | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Credits to Retained Earnings (Acct. 439) | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Debits to Retained Earnings (Acct. 439) | | | |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | -608,729,472 | ( 179,163,375) |
| 17 | Appropriations of Retained Earnings (Acct. 436) | | | |
| 18 | See Note 4 to the Financial Statements | 215.1 | -21,024,133 | ( 14,951,261) |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Acct. 436) | | -21,024,133 | ( 14,951,261) |
| 23 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | TOTAL Dividends Declared-Preferred Stock (Acct. 437) | | | |
| 30 | Dividends Declared-Common Stock (Account 438) | | | |
| 31 | | 238 | -89,820,000 | ( 314,100,000) |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | TOTAL Dividends Declared-Common Stock (Acct. 438) | | -89,820,000 | ( 314,100,000) |
| 37 | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings | | -5,483,759 | ( 5,611,117) |
| 38 | Balance - End of Period (Total 1,9,15,16,22,29,36,37) | | 1,163,335,104 | 1,888,392,468 |
| | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |
| 39 | | | | |
| 40 | | | | |

## STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|---|---|---|---|---|
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | TOTAL Appropriated Retained Earnings (Account 215) | | | |
| | APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1) | | | |
| 46 | TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1) | | 114,969,110 | 93,944,977 |
| 47 | TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) | | 114,969,110 | 93,944,977 |
| 48 | TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1) | | 1,278,304,214 | 1,982,337,445 |
| | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account | | | |
| | Report only on an Annual Basis, no Quarterly | | | |
| 49 | Balance-Beginning of Year (Debit or Credit) | | | |
| 50 | Equity in Earnings for Year (Credit) (Account 418.1) | | -5,483,759 | ( 5,611,117) |
| 51 | (Less) Dividends Received (Debit) | | | |
| 52 | Funded Equity Method Losses | | 5,483,759 | 5,611,117 |
| 53 | Balance-End of Year (Total lines 49 thru 52) | | | |

**Schedule Page: 118 Line No.: 50 Column: c**

Per the USoA instructions, the Company is using Account 418.1 - Equity in Earnings of Subsidiary Companies to account for its equity method losses related to corporate joint ventures carried in Account 123.1 - Investment in Subsidiary Companies. Since these equity method losses are funded by the Company, there are no undistributed retained earnings related to these investments.

**Schedule Page: 118 Line No.: 52 Column: c**

Per the USoA instructions, the Company is using Account 418.1 - Equity in Earnings of Subsidiary Companies to account for its equity method losses related to corporate joint ventures carried in Account 123.1 - Investment in Subsidiary Companies. Since these equity method losses are funded by the Company, there are no undistributed retained earnings related to these investments.

| Name of Respondent<br>South Carolina Electric & Gas Company | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2018/Q4 |
|---|---|---|---|

## STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes)<br>(a) | Current Year to Date Quarter/Year<br>(b) | Previous Year to Date Quarter/Year<br>(c) |
|---|---|---|---|
| 1 | Net Cash Flow from Operating Activities: | | |
| 2 | Net Income (Line 78(c) on page 117) | -614,213,231 | -184,774,492 |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation and Depletion | 273,571,667 | 262,167,966 |
| 5 | Amortization of Utility Plant and Acquisition Adjustment | 14,804,483 | 12,016,024 |
| 6 | Amortization - DER, Muni Franchise, Unrecovered Plt & OCI | 30,629,844 | 27,864,306 |
| 7 | Amortization of Nuclear Fuel | 46,774,908 | 44,074,146 |
| 8 | Deferred Income Taxes (Net) | -171,699,561 | -981,847,080 |
| 9 | Investment Tax Credit Adjustment (Net) | -1,377,100 | -1,387,700 |
| 10 | Net (Increase) Decrease in Receivables | 247,718,223 | -163,764,313 |
| 11 | Net (Increase) Decrease in Inventory | -52,932,331 | -53,996,507 |
| 12 | Net (Increase) Decrease in Allowances Inventory | 4,820 | 7,111 |
| 13 | Net Increase (Decrease) in Payables and Accrued Expenses | 159,921,074 | -40,510,180 |
| 14 | Net (Increase) Decrease in Other Regulatory Assets | 25,198,216 | -197,706,638 |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities | -373,487,792 | 1,170,546,510 |
| 16 | (Less) Allowance for Other Funds Used During Construction | 10,780,296 | 14,753,860 |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | | |
| 18 | Other (provide details in footnote): | 1,311,418,653 | 1,128,083,849 |
| 19 | Discount / Premium on Long-Term Debt | -66,454 | -79,220 |
| 20 | Carrying Cost Recovery | -3,206,362 | -33,492,681 |
| 21 | (Gain) / Loss of Disposition of Assets | -9,169,350 | -2,426,302 |
| 22 | Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 873,109,411 | 970,020,939 |
| 23 | | | |
| 24 | Cash Flows from Investment Activities: | | |
| 25 | Construction and Acquisition of Plant (including land): | | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | -539,633,114 | -898,307,764 |
| 27 | Gross Additions to Nuclear Fuel | -83,772,475 | -9,276,835 |
| 28 | Gross Additions to Common Utility Plant | -1,924,307 | -8,005,359 |
| 29 | Gross Additions to Nonutility Plant | -509,311 | -1,043,329 |
| 30 | (Less) Allowance for Other Funds Used During Construction | -10,780,296 | -14,753,860 |
| 31 | Other (provide details in footnote): | | |
| 32 | Salvage Received | 2,799,396 | 3,861,858 |
| 33 | | | |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | -612,259,515 | -898,017,569 |
| 35 | | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | | |
| 38 | Proceeds from Sale of Fixed Assets and Investments | 19,696,564 | 3,333,262 |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | -4,205,290 | -4,569,279 |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | | |
| 41 | Disposition of Investments in (and Advances to) | | |
| 42 | Associated and Subsidiary Companies | | |
| 43 | | | |
| 44 | Purchase of Investment Securities (a) | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | |

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
|---|---|---|---|
| 46 | Loans Made or Purchased | | |
| 47 | Collections on Loans | | |
| 48 | Investments in Utility Money Pool | -1,462,689,056 | -27,500,000 |
| 49 | Net (Increase) Decrease in Receivables | | |
| 50 | Net (Increase ) Decrease in Inventory | | |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | | |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 53 | Return of Investments from Utility Money Pool | 1,137,682,846 | |
| 54 | Other Investments | -5,498,935 | 1,093,383,014 |
| 55 | Settlement of Interest Rate Swaps | 115,238,147 | -39,001,631 |
| 56 | Net Cash Provided by (Used in) Investing Activities | | |
| 57 | Total of lines 34 thru 55) | -812,035,239 | 127,627,797 |
| 58 | | | |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | 800,000,000 | |
| 62 | Preferred Stock | | |
| 63 | Common Stock | | |
| 64 | Other (provide details in footnote): | | |
| 65 | Contributions from Parent | 1,067,163 | 1,477,086 |
| 66 | Net Increase in Short-Term Debt (c) | | |
| 67 | Other (provide details in footnote): | | |
| 68 | Borrowings from Utility Money Pool | 1,050,723,600 | 62,400,000 |
| 69 | Deferred Financing Costs/Long-Term Debt issuance Costs | -6,477,500 | -244,668 |
| 70 | Cash Provided by Outside Sources (Total 61 thru 69) | 1,845,313,263 | 63,632,418 |
| 71 | | | |
| 72 | Payments for Retirement of: | | |
| 73 | Long-term Debt (b) | -656,806,290 | -5,973,411 |
| 74 | Preferred Stock | | |
| 75 | Common Stock | | |
| 76 | Other (provide details in footnote): | | |
| 77 | Borrowings from Utility Money Pool | -935,621,499 | -62,400,000 |
| 78 | Net Decrease in Short-Term Debt (c) | -178,400,000 | -552,721,000 |
| 79 | | | |
| 80 | Dividends on Preferred Stock | | |
| 81 | Dividends on Common Stock | -164,020,000 | -311,000,000 |
| 82 | Net Cash Provided by (Used in) Financing Activities | | |
| 83 | (Total of lines 70 thru 81) | -89,534,526 | -868,461,993 |
| 84 | | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | (Total of lines 22,57 and 83) | -28,460,354 | 229,186,743 |
| 87 | | | |
| 88 | Cash and Cash Equivalents at Beginning of Period | 389,692,682 | 160,505,939 |
| 89 | | | |
| 90 | Cash and Cash Equivalents at End of period | 361,232,328 | 389,692,682 |

**Schedule Page: 120 Line No.: 18 Column: b**

Includes $14,451,021 for changes in the Company's net postretirement benefit obligation, ($267,228) for Prepayments, ($36,760,501) for Cost of Removal, ($16,010,445) for credit assurance deposits posted with a natural gas transporter, $1,405,238 for Customer Deposits, $1,207,414,191 for costs associated with the abandonment of the New Nuclear Units and various other Balance Sheet changes not presented as separate line items.

**Schedule Page: 120 Line No.: 18 Column: c**

Includes ($14,836,111) for changes in the Company's net postretirement benefit obligation, $5,978,521 for Prepayments, ($44,416,038) for Cost of Removal, $1,316,539 for Customer Deposits, $1,118,103,792 for costs associated with the abandonment of the New Nuclear Units and various other Balance Sheet changes not presented as separate line items.

**Schedule Page: 120 Line No.: 26 Column: b**

For the twelve months ended December 31, 2018, the Company added $5,114,880 to its Utility Plant Property Accounts (101.1 and 118) and reduced the same accounts by ($4,358,179) for capital leases in accordance with USoA General Instruction No. 20.

**Schedule Page: 120 Line No.: 26 Column: c**

For the twelve months ended December 31, 2017, the Company added $4,387,323 to its Utility Plant Property Accounts (101.1 and 118) and reduced the same accounts by ($3,769,924) for capital leases in accordance with USoA General Instruction No. 20.

**Schedule Page: 120 Line No.: 28 Column: b**

For the twelve months ended December 31, 2018, the Company added $412,373 to its Common Utility Plant Property Account (118) and reduced the same account by ($529,620) for capital leases in accordance with USoA General Instruction No. 20.

**Schedule Page: 120 Line No.: 28 Column: c**

For the twelve months ended December 31, 2017, the Company added $862,104 to its Common Utility Plant Property Account (118) and reduced the same account by ($491,238) for capital leases in accordance with USoA General Instruction No. 20.

**Schedule Page: 120 Line No.: 29 Column: b**

For the twelve months ended December 31, 2018, the Company added $3,012,969 to its Nonutility Property Account (121) and reduced the same account by ($1,897,827) for capital leases in accordance with USoA General Instruction No. 20.

**Schedule Page: 120 Line No.: 29 Column: c**

For the twelve months ended December 31, 2017, the Company added $2,918,020 to its Nonutility Property Account (121) and reduced the same account by ($1,692,513) for capital leases in accordance with USoA General Instruction No. 20.

**Schedule Page: 120 Line No.: 54 Column: b**

| | |
|---|---|
| Nuclear Decommissioning Trust | ($ 2,718,508) |
| Collateral Returned - Interest Rate Swaps | 5,320,000 |
| Collateral Posted - Interest Rate Swaps | ( 8,400,348) |
| Deposits to Like Kind Exchange Escrow Account | ( 86) |
| Rabbi Trust Funding | ( 110,700,000) |
| Return of Rabbi Trust Funding | 110,700,000 |
| Withdrawals from Like Kind Exchange Escrow Account | 300,007 |
| Total | ($ 5,498,935) |

**Schedule Page: 120 Line No.: 54 Column: c**

| | |
|---|---|
| Nuclear Decommissioning Trust | ($ 1,527,937) |
| Collateral Returned - Interest Rate Swaps | 94,300,000 |
| Collateral Posted - Interest Rate Swaps | ( 94,300,006) |
| Deposits to Like Kind Exchange Escrow Account | ( 330,041) |
| Withdrawals from Like Kind Exchange Escrow Account | 10,000 |
| Monetization of Toshiba Settlement, net of costs | 1,095,230,291 |
| Other Investments | 707 |
| Total | $1,093,383,014 |

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

## DEFINITIONS

Abbreviations used in the notes for this Form No. 1 have the meanings set forth below unless the context requires otherwise:

| TERM | MEANING |
| --- | --- |
| ACE | Affordable Clean Energy |
| Act 258 | A law adopted in 2018 by the South Carolina General Assembly that required a temporary reduction in the amount SCE&G could collect from customers under the BLRA. |
| AFC | Allowance for Funds Used During Construction |
| ANI | American Nuclear Insurers |
| AOCI | Accumulated Other Comprehensive Income (Loss) |
| ARO | Asset Retirement Obligation |
| Bankruptcy Court | U.S. Bankruptcy Court for the Southern District of New York |
| BLRA | Base Load Review Act |
| CAA | Clean Air Act, as amended |
| CAIR | Clean Air Interstate Rule |
| CCR | Coal Combustion Residuals |
| CEC | Columbia Energy Center |
| CERCLA | Comprehensive Environmental Response, Compensation and Liability Act |
| Citibank | Citibank, N.A. |
| $CO_2$ | Carbon Dioxide |
| Company | SCANA, together with its consolidated subsidiaries |
| Concurrent Dockets | Separate dockets that were before the SCPSC related to the Nuclear Project which were handled concurrently. The Concurrent Dockets included the Joint Petition, the Request for Rate Relief filed by the ORS on September 26, 2017, as subsequently amended on October 17, 2017, and a June 2017 complaint filed by the Friends of the Earth and the Sierra Club. |
| Consortium | A consortium consisting of WEC and WECTEC |
| Court of Appeals | United States Court of Appeals for the Fourth Circuit |
| CPP | Clean Power Plan |
| CSAPR | Cross-State Air Pollution Rule |
| CWA | Clean Water Act |
| DER | Distributed Energy Resource |
| DHEC | South Carolina Department of Health and Environmental Control |
| District Court | United States District Court for the District of South Carolina |
| DOE | United States Department of Energy |
| Dominion Energy | Dominion Energy, Inc., the parent company of SCANA effective January 1, 2019 |
| DOR | South Carolina Department of Revenue |
| DSM Programs | Electric Demand Side Management Programs |
| ELG Rule | Federal effluent limitation guidelines for steam electric generating units |
| EMANI | European Mutual Association for Nuclear Insurance |
| EPA | United States Environmental Protection Agency |
| | Engineering, Procurement and Construction Agreement dated May 23, 2008, as amended by the |

| | |
|---|---|
| EPC Contract | October 2015 Amendment |
| FASB | Financial Accounting Standards Board |
| FERC | United States Federal Energy Regulatory Commission |
| FILOT | Fee in lieu of taxes |
| Fluor | Fluor Corporation |
| Fluor Defendants | Fluor Enterprises, Inc. and Fluor Daniel Maintenance Services, Inc. |
| Fuel Company | South Carolina Fuel Company, Inc. |
| GAAP | Accounting principles generally accepted in the United States of America |
| GENCO | South Carolina Generating Company, Inc. |
| GHG | Greenhouse Gas |
| IAA | Interim Assessment Agreement dated March 28, 2017, as amended, among SCE&G, Santee Cooper, WEC and WECTEC |
| IRC | Internal Revenue Code of 1986, as amended |
| IRS | Internal Revenue Service |
| Level 1 | A fair value measurement using unadjusted quoted prices in active markets for identical assets or liabilities |
| Level 2 | A fair value measurement using observable inputs other than those for Level 1, including quoted prices for similar (not identical) assets or liabilities or inputs that are derived from observable market data by correlation or other means |
| Level 3 | A fair value measurement using unobservable inputs, including situations where there is little, if any, market activity for the asset or liability |
| LOC | Lines of Credit |
| LTECP | SCANA Long-Term Equity Compensation Plan |
| MATS | Mercury and Air Toxics Standards |
| Merger Agreement | Agreement and Plan of Merger, dated as of January 2, 2018, by and among Dominion Energy, Sedona Corp. and SCANA |
| Merger Approval Order | The December 21, 2018, order by the SCPSC related to the Concurrent Dockets and setting forth its approval of the SCANA Combination |
| MGP | Manufactured Gas Plant |
| MRA | Modified Removal Action |
| MW or MWh | Megawatt or Megawatt-hour |
| NAV | Net Asset Value |
| NEIL | Nuclear Electric Insurance Limited |
| NOL | Net Operating Loss |
| $NO_X$ | Nitrogen Oxide |
| NPDES | National Pollutant Discharge Elimination System |
| NRC | United States Nuclear Regulatory Commission |
| NSPS | New Source Performance Standards |
| NSR | New Source Review |
| Nuclear Project | Project to construct Unit 2 and Unit 3 under the EPC Contract |
| Nuclear Waste Act | Nuclear Waste Policy Act of 1982 |
| OCI | Other Comprehensive Income |

| | |
|---|---|
| ORS | South Carolina Office of Regulatory Staff |
| PGA | Purchased Gas Adjustment |
| PLR | Private Letter Ruling |
| Price-Anderson | Price-Anderson Indemnification Act |
| RICO | The Racketeer Influenced and Corrupt Organizations Act |
| ROE | Return on Equity |
| RSA | Natural Gas Rate Stabilization Act |
| Santee Cooper | South Carolina Public Service Authority |
| SCANA | SCANA Corporation, the parent company of SCE&G |
| SCANA Combination | Dominion Energy's acquisition of SCANA and its subsidiaries effective January 1, 2019 pursuant to the terms of the Merger Agreement |
| SCANA Energy | SCANA Energy Marketing, Inc. |
| SCANA Services | SCANA Services, Inc. |
| SCE&G | South Carolina Electric & Gas Company |
| SCE&G Ratepayer Case | A consolidated complaint styled Richard Lightsey, LeBrian Cleckley, Phillip Cooper *et al.* on behalf of themselves and all others similarly situated v. SCE&G, SCANA, and the State of South Carolina filed in the State Court of Common Pleas in Hampton County |
| SCEUC | South Carolina Energy Users Committee |
| SCPSC | Public Service Commission of South Carolina |
| SEC | United States Securities and Exchange Commission |
| SIP | State Implementation Plan |
| SLED | South Carolina Law Enforcement Division |
| $SO_2$ | Sulfur Dioxide |
| Summer Station | V.C. Summer Nuclear Station |
| Supreme Court | United States Supreme Court |
| Tax Act | An Act to Provide for Reconciliation Pursuant to Titles II and V of the Concurrent Resolution on the Budget for Fiscal Year 2018 (previously known as The Tax Cuts and Jobs Act) enacted on December 22, 2017 |
| Toshiba | Toshiba Corporation, parent company of WEC |
| Toshiba Settlement | Settlement Agreement dated as of July 27, 2017, by and among Toshiba, SCE&G and Santee Cooper |
| TSR | Total Shareholder Return |
| Unit 1 | Nuclear Unit 1 at Summer Station |
| Unit 2 | Nuclear Unit 2 at Summer Station (abandoned prior to construction completion) |
| Unit 3 | Nuclear Unit 3 at Summer Station (abandoned prior to construction completion) |
| USACE | United States Army Corps of Engineers |
| VIE | Variable Interest Entity |
| WARN Act | Worker Adjustment and Retraining Notification Act |
| WEC | Westinghouse Electric Company LLC |
| WEC Subcontractors | Subcontractors and suppliers to the Consortium |
| WECTEC | WECTEC Global Project Services, Inc. (formerly known as Stone & Webster, Inc.), a wholly-owned subsidiary of WEC |
| Williams Station | A.M. Williams Generating Station, owned by GENCO |
| WNA | Weather Normalization Adjustment |

**The basic financial statements shown on pages 110 through 122 are prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than GAAP. The significant differences from the GAAP requirements are related to the classification of certain assets and liabilities to include the classification of unrecovered nuclear project costs within regulatory assets for GAAP reporting purposes, whereas these amounts are classified within miscellaneous deferred debits for FERC reporting purposes pending a future filing by SCE&G for FERC authorization to utilize the unrecovered plant and regulatory study costs account; the classification of the current portion of certain regulatory assets and liabilities; the classification of the current portion of long term debt; the classification of certain deferred income taxes and excess deferred tax assets and liabilities; the removal of the presentation of unrecognized tax benefits; the classification of cost of removal; the classification of debt issuance costs; and the presentation of the non-service cost component of certain pension and other post employment benefits. Also, the impairment loss and certain other charges associated with the abandonment of V.C. Summer Units 2 and 3 are classified within operating income for GAAP reporting purposes, whereas these amounts are classified within nonoperating income (other deductions) for FERC reporting purposes. In addition, the accounts of GENCO are not consolidated herein, whereas they are so consolidated for GAAP reporting purposes.**

**These notes are based on the notes contained in SCE&G's Annual Report on Form 10-K filed with the SEC and reflect certain reclassifications from the Uniform System of Accounts presentation shown on pages 110 through 122. These notes also contain additional disclosures related to the Tax Act as required by FERC guidance.**

**Management has evaluated the impact of events occurring after December 31, 2018 up to February 28, 2019, the date that SCE&G's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 12, 2019. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.**

## 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

### Organization and Principles of Consolidation

Effective January 1, 2019, SCANA became a wholly-owned subsidiary of Dominion Energy under the terms of the Merger Agreement. See additional discussion in Note 2 and Note 11.

SCE&G, a public utility, is a South Carolina corporation organized in 1924 and a wholly-owned subsidiary of SCANA. SCE&G primarily engages in the generation and sale of electricity to wholesale and retail customers in South Carolina and in the purchase, sale and transportation of natural gas to retail customers in South Carolina.

SCE&G has determined that it has a controlling financial interest in Fuel Company (which is considered to be a VIE) and accordingly, SCE&G's financial statements include the accounts of SCE&G and Fuel Company. The equity interests in Fuel Company are held solely by SCANA, SCE&G’s parent.

Fuel Company acquires, owns and provides financing for SCE&G's nuclear fuel, certain fossil fuels and emission and other environmental allowances. See also Note 5.

### Use of Estimates

The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amount of revenues and expenses during the reporting period. Actual results could differ from those estimates.

No estimate is made for legal costs expected to be incurred in connection with loss contingencies. Such costs are recorded when incurred.

**Utility Plant**

Utility plant is stated at original cost. The costs of additions, replacements and betterments to utility plant, including direct labor, material and indirect charges for engineering, supervision and AFC, are added to utility plant accounts. The original cost of utility property retired or otherwise disposed of is removed from utility plant accounts and generally charged to accumulated depreciation. The costs of repairs and replacements of items of property determined to be less than a unit of property or that do not increase the asset's life or functionality are charged to expense.

AFC is a noncash item that reflects the period cost of capital devoted to plant under construction. This accounting practice results in the inclusion of, as a component of construction cost, the costs of debt and equity capital dedicated to construction investment. AFC is included in rate base investment and depreciated as a component of plant cost in establishing rates for utility services. SCE&G calculated AFC using average composite rates of 7.0% for 2018, 3.9% for 2017, and 4.7% for 2016. These rates do not exceed the maximum rates allowed in the various regulatory jurisdictions. SCE&G capitalizes interest on nuclear fuel in process at the actual interest cost incurred.

Provisions for depreciation and amortization are recorded using the straight-line method based on the estimated service lives of the various classes of property, and in most cases, include provisions for future cost of removal. The 2018 composite weighted average depreciation rates for utility plant by function were as follows:

| As of December 31, | 2018 |
|---|---|
| Generation | 2.60% |
| Transmission | 2.74% |
| Distribution | 2.41% |
| Storage | 2.71% |
| General and other | 3.18% |

SCE&G records nuclear fuel amortization using the units-of-production method. Nuclear fuel amortization is included in Fuel used in electric generation and recovered through the fuel cost component of retail electric rates.

**Major Maintenance**

Planned major maintenance costs related to certain fossil fuel turbine equipment and nuclear refueling outages are accrued in periods other than when incurred in accordance with approval by the SCPSC for such accounting treatment and rate recovery of expenses accrued thereunder. The difference between such cumulative major maintenance costs and cumulative collections is classified as a regulatory asset or regulatory liability on the balance sheet. Other planned major maintenance is expensed when incurred.

SCE&G is authorized to collect $18.4 million annually through electric rates to offset certain turbine maintenance expenditures. For the years ended December 31, 2018, and 2017, SCE&G incurred $16.0 million and $20.5 million, respectively, for turbine maintenance.

Nuclear refueling outages are scheduled 18 months apart. As approved by the SCPSC, SCE&G accrues $17.2 million annually for its portion of the nuclear refueling outages scheduled from the spring of 2014 through the spring of 2020. Refueling outage costs incurred for which SCE&G was responsible totaled $28.6 million in 2018 and $23.2 million in 2017.

**Nuclear Decommissioning**

Based on a decommissioning cost study, SCE&G’s two-thirds share of estimated site-specific nuclear decommissioning costs for Unit 1, including the cost of decommissioning plant components both subject to and not subject to radioactive contamination, totals $625.8 million, stated in 2018 dollars. Santee Cooper is responsible for decommissioning costs related to its one-third ownership interest in Unit 1. The cost estimate assumes that the site will be maintained over a period of approximately 60 years in such a manner as to allow for subsequent decontamination that would permit release for unrestricted use.

Under SCE&G’s method of funding decommissioning costs, SCE&G transfers to an external trust fund the amounts collected through rates ($3.2 million pre-tax in each period presented), less expenses. The trust invests the amounts transferred into insurance policies on the lives of certain company personnel. Insurance proceeds are reinvested in insurance policies. The asset balance held in trust reflects the net cash surrender value of the insurance policies and cash held by the trust. Management intends for the fund, including earnings thereon, to provide for all eventual decommissioning expenditures for Unit 1 on an after-tax basis.

**Cash and Cash Equivalents**

Temporary cash investments having original maturities of three months or less at time of purchase are considered to be cash equivalents. These cash equivalents are generally in the form of commercial paper, certificates of deposit, repurchase agreements, treasury bills and money market funds. At December 31, 2018, cash and cash equivalents included approximately $115.3 million held in escrow pending consummation of the merger with Dominion Energy and final approval of a legal settlement in the SCE&G Ratepayer Case. As such, SCE&G did not consider these amounts to be restricted at December 31, 2018. See Claims and Litigation in Note 11 for additional discussion.

**Receivables**

Customer receivables reflect amounts due from customers arising from the delivery of energy or related services and include both billed and unbilled amounts earned pursuant to revenue recognition practices described in Note 3. Customer receivables are generally due within one month of receipt of invoices which are presented on a monthly cycle basis. Unbilled revenues totaled $129.3 million at December 31, 2018 and $140.3 million at December 31, 2017 for SCE&G. Other receivables consist primarily of amounts due from Santee Cooper related to the jointly owned nuclear generating facilities at Summer Station.

**Inventories**

Materials and supplies include the average cost of transmission, distribution, and generating plant materials. Materials are charged to inventory when purchased and then expensed or capitalized to plant, as appropriate, at weighted average cost when used. Fuel inventory includes the average cost of coal, natural gas, fuel oil and emission allowances. Fuel is charged to inventory when purchased and is expensed, at weighted average cost, as used and recovered through fuel cost recovery rates approved by the SCPSC.

**Income Taxes**

SCE&G is included in the consolidated federal income tax returns of SCANA. Under a joint consolidated income tax allocation agreement, each subsidiary's current and deferred tax expense is computed on a stand-alone basis. Deferred tax assets and liabilities are recorded for the tax effects of all significant temporary differences between the book basis and tax basis of assets and liabilities at currently enacted tax rates. Deferred tax assets and liabilities are adjusted for changes in such tax rates through charges or credits to regulatory assets or liabilities if such impacts are expected to be recovered from, or passed through to, customers of the Company's regulated subsidiaries; otherwise, such adjustments are charged or credited to deferred income tax expense. Also, see Note 6 for a discussion of the impact of adjustments recorded in connection with enactment of the Tax Act.

**Regulatory Assets and Regulatory Liabilities**

SCE&G records costs that have been or are expected to be allowed in the ratemaking process in periods that differ from those in which the costs would be charged to expense, or record revenues in periods that differ from those in which the revenues would be recorded, by a nonregulated enterprise. These expenses deferred for future recovery from customers or obligations for refunds to customers are primarily classified on the balance sheet as regulatory assets and regulatory liabilities (see Note 2) and are amortized consistent with the treatment of the related costs or revenues in the ratemaking process. Certain deferred amounts expected to be recovered or repaid within 12 months are classified on the balance sheet as Receivables - Customer or Customer deposits and customer prepayments, respectively.

**Debt Issuance Premiums, Discounts and Other Costs**

Premiums, discounts and debt issuance costs are presented within long-term debt and are amortized as components of interest charges over the terms of the respective debt issues. Gains or losses on reacquired debt that is refinanced are recorded in other deferred credits or debits and are amortized over the term of the replacement debt, also as interest charges.

**Environmental**

An environmental assessment program is maintained to identify and evaluate current and former operations sites that could require environmental clean-up. As site assessments are initiated, estimates are made of the amount of expenditures, if any, deemed necessary to investigate and remediate each site. Environmental remediation liabilities are accrued when the criteria for loss contingencies are met. These estimates are refined as additional information becomes available; therefore, actual expenditures could differ significantly from the original estimates. Probable and estimable costs are accrued related to environmental sites on an undiscounted basis. Amounts estimated and accrued to date for site assessments and clean-up relate solely to regulated operations. Amounts expected to be recovered through rates are recorded in regulatory assets and, if applicable, amortized over approved amortization periods. Other environmental costs are expensed as incurred.

**Statement of Operations Presentation**

Revenues and expenses of SCE&G's regulated activities (including those activities of segments described in Note 12) are presented within Operating Income (Loss), and all other activities are presented within Other Income (Expense).

**Revenue Recognition**

Revenues are recorded during the accounting period in which services are provided to customers and include estimated amounts for electricity and natural gas delivered but not billed.

Fuel costs, emission allowances and certain environmental reagent costs for electric generation are collected through the fuel cost component in retail electric rates. The SCPSC establishes this component during fuel cost proceedings. Any difference between actual fuel costs and amounts contained in the fuel cost component is adjusted through revenue and is deferred and included when determining the fuel cost component during subsequent proceedings.

SCE&G customers subject to a PGA are billed based on a cost of gas factor calculated in accordance with a gas cost recovery procedure approved by the SCPSC and subject to adjustment monthly. Any difference between actual gas costs and amounts contained in rates is adjusted through revenue and is deferred and included when making the next adjustment to the cost of gas factor. Any difference between actual gas costs and amounts contained in rates is deferred and included when establishing gas costs during subsequent PGA filings or in annual prudence reviews.

Taxes billed to and collected from customers are recorded as liabilities until they are remitted to the respective taxing authority. Such taxes are not included in revenues or expenses in the statements of operations.

**New Accounting Matters**

<u>Recently Adopted</u>

In the first quarter of 2018, SCE&G adopted the following accounting guidance, as applicable, issued by the FASB. The adoption of this guidance had no impact or no significant impact on its financial statements except as indicated.

- Guidance for revenue arising from contracts with customers uses a five-step analysis in determining when and how revenue is recognized, and requires that revenue recognition depict the transfer of control of promised goods or services to customers in an amount that reflects the consideration a company expects to receive in exchange for those goods or services. As permitted, this guidance was adopted using the modified retrospective method whereby amounts and disclosures for prior periods were not restated. Revenue recognition patterns did not change as a result of adopting this guidance, and no cumulative effect adjustment to Retained Earnings was required. For additional required disclosures, see Note 3.

- The required presentation of net periodic pension and postretirement benefit costs has been changed to distinguish between service cost components and non-service cost components. Service cost components continue to be included within operating income and are presented in the same line item as other compensation costs arising from services rendered by employees. Non-service cost components are now excluded from operating income. This guidance has been applied retrospectively for the presentation of the service cost components and other components, and resulted in the following changes to amounts reported in 2017 and 2016.

| Increase (Decrease) Millions of dollars | 2017 | 2016 |
|---|---|---|
| **Year Ended December 31** | | |
| Other operation and maintenance | $ (7) | $ (12) |
| Total Operating Expenses | (7) | (12) |
| Operating Income | 7 | 12 |
| Other Income (Expense), Net | (7) | (12) |

In addition, this guidance limits eligibility for capitalization of net periodic pension and postretirement benefit costs to only the service cost component, and requires this change to be applied prospectively. Accordingly, no reclassifications were made related to the capitalization of service costs. Effective January 1, 2018, amounts which otherwise would have been capitalized to plant accounts under prior guidance are now being deferred within regulatory assets.

- Guidance issued in January 2016 changed how entities measure certain equity investments and financial liabilities, among other things.

- Guidance issued in August 2016 is intended to reduce diversity in cash flow statement classification related to certain transactions, and entities must apply the guidance retrospectively to all periods presented.

- Guidance issued in November 2016 clarified how restricted cash should be presented on the statement of cash flows, and entities were to apply the guidance retrospectively to all periods presented.

Pending Adoption

SCE&G will adopt the following accounting guidance issued by the FASB when indicated below.

In February 2016, the FASB issued revised accounting guidance for the recognition, measurement, presentation and disclosure of leasing arrangements. The update requires that a liability and corresponding right-of-use asset are recorded on the balance sheet for all leases, including those leases currently classified as operating leases, while also refining the definition of a lease. In addition, lessees will be required to disclose key information about the amount, timing, and uncertainty of cash flows arising from leasing arrangements. Lessor accounting remains largely unchanged.

The guidance is effective for SCE&G's interim and annual reporting periods beginning January 1, 2019. This revised accounting guidance will be adopted using a modified-retrospective approach, which requires lessees and lessors to recognize and measure leases at the date of adoption. Under this approach, SCE&G is permitted to utilize the transition practical expedient to maintain historical presentation for periods before January 1, 2019. SCE&G will apply the other practical expedients, which would require no reassessment of whether existing contracts are or contain leases, no reassessment of lease classification for existing leases and no reassessment of existing or expired land easements that were not previously accounted for as leases. SCE&G anticipates that the adoption of this guidance will result in approximately $15 million to $20 million of offsetting right-of-use assets and liabilities added to its balance sheets for operating leases in effect at the adoption date. No material changes are expected to SCE&G's results of operations.

In August 2017, the FASB issued accounting guidance intended to simplify the application of hedge accounting. Among other things, the new guidance will enable more hedging strategies to qualify for hedge accounting, will allow entities more time to perform an initial assessment of hedge effectiveness, and will permit an entity to perform a qualitative assessment of effectiveness for certain hedges instead of a quantitative one. For cash flow hedges that are highly effective, all changes in the fair value of the derivative hedging instrument will be recorded in other comprehensive income and will be reclassified to earnings in the same period that the hedged item impacts earnings. Fair value hedges will continue to be recorded in current earnings, and any ineffectiveness will impact the income statement. In addition, changes in the fair value of a derivative will be recorded in the same income statement line as the earnings effect of the hedged item, and additional disclosures will be required related to the effect of hedging on individual income statement line items. The guidance must be applied to all outstanding instruments using a modified retrospective method, with any cumulative effect adjustment recorded to opening retained earnings as of the beginning of the first period in which the guidance becomes effective. SCE&G will adopt this guidance when required in the first quarter of 2019 and does not expect it to have a significant impact on its financial statements.

In February 2018, the FASB issued accounting guidance allowing entities to reclassify from AOCI to retained earnings any amounts for stranded tax effects resulting from the Tax Act. The guidance must be applied either in the period of adoption or retrospectively to each period in which the effect of the change was recognized. SCE&G will adopt this guidance when required in the first quarter of 2019 on a prospective basis. Upon adoption, SCE&G expects to record cumulative effect adjustments to retained earnings and AOCI in its statements of changes in common equity in the amount of $1 million and does not expect any other significant impact on its financial statements. The amounts to be reclassified reflect the impact of the reduction in the federal income tax rate arising from the Tax Act, and the related federal benefit of state income taxes, on the components of SCE&G's AOCI.

In June 2016, the FASB issued accounting guidance requiring the use of a current expected credit loss impairment model for certain financial instruments. The new model is applicable to trade receivables and most debt instruments, among other financial instruments, and in certain instances may result in impairment losses being recognized earlier than under current guidance. SCE&G must adopt this guidance beginning in 2020, including interim periods, though the guidance may be adopted in 2019. A modified-retrospective approach is required upon adoption, whereby a cumulative-effect adjustment to retained earnings is made as of the beginning of the first reporting period in which the guidance is effective. SCE&G has not determined when this guidance will be adopted or what impact it will have on its financial statements.

In August 2018, the FASB issued accounting guidance to modify the disclosure requirements for employers that sponsor defined benefit pension or other postretirement plans. The guidance must be applied retrospectively to all periods presented. SCE&G must adopt this guidance beginning in 2020, including interim periods, though the guidance may be adopted earlier. SCE&G has not determined when this guidance will be adopted or what impact it will have on its statements of financial position.

## 2. RATE AND OTHER REGULATORY MATTERS

**Rate Matters**

Tax Act Regulatory Proceedings

The Tax Act lowered the federal corporate tax rate from 35% to 21% effective January 1, 2018. In response, the SCPSC has required SCE&G to track and defer impacts related to the Tax Act arising from customer rates in 2018 as subject to refund. In addition, as further discussed under Regulatory Assets and Regulatory Liabilities below, certain accumulated deferred income taxes contained within regulatory liabilities represent excess deferred income taxes arising from the remeasurement of deferred income taxes upon the enactment of the Tax Act. Certain of these amounts are protected under normalization rules and will be amortized over the remaining regulatory life of the property, and certain of these amounts will be amortized to the benefit of customers, as instructed by regulators, which ranges from 5 years to 50 years.

As of December 31, 2018, SCE&G has recorded approximately $73.7 million as Revenue subject to refund and approximately $3.7 million as Regulatory liabilities on the balance sheet for SCE&G. These amounts were collected through customer rates in 2018 and include the accrual of estimated carrying costs. In addition, SCE&G has recorded amounts related to excess deferred income taxes arising from the Tax Act within Regulatory liabilities. For a discussion of related actions taken by the SCPSC see Electric - Other and Gas - SCE&G below.

Electric - BLRA and Merger Approval Order

In 2016, the SCPSC approved revised rates under the BLRA to incorporate financing cost of SCE&G's incremental construction work in progress incurred for the Nuclear Project. Rate adjustments resulted in approximately $64.4 million in additional revenue on an annual basis and were effective for bills rendered on and after November 27, 2016. Such rate adjustments were based on SCE&G's updated cost of debt and capital structure and on an allowed ROE of 10.5% applied prospectively for purposes of calculating revised rates under the BLRA on and after January 1, 2016. No revised rates filings were pursued after this 2016 approval.

In May 2016, SCE&G petitioned the SCPSC for approval of updated construction and capital cost schedules for Unit 2 and Unit 3 which had been developed in connection with the October 2015 Amendment. On November 9, 2016, the SCPSC approved a settlement agreement among SCE&G, the ORS and certain other parties concerning this petition. The SCPSC also approved SCE&G's election of the fixed price option included in that October 2015 contract amendment. By order dated February 28, 2017, the SCPSC denied Petitions for Rehearing filed by certain parties that were not included in the settlement, and that denial was not appealed.

On July 2 and 3, 2018, the SCPSC issued orders implementing a legislatively-mandated temporary reduction in revenues that could be collected by SCE&G from customers under the BLRA. These orders reduced the portion of SCE&G's retail electric rates associated with the Nuclear Project from approximately 18% of the average residential electric customer's bill to approximately 3.2%, which equates to a reduction in revenues of approximately $31 million per month, retroactive to April 1, 2018. These lower rates remained in effect until February 2019 pursuant to the Merger Approval Order.

On December 21, 2018, the SCPSC issued the Merger Approval Order. The order adopted Dominion Energy's Plan-B Levelized Customer Benefits Plan whereby the average bill for an SCE&G residential electric customer would approximate that which resulted from the legislatively-mandated temporary reduction that had been put into effect by the SCPSC retroactive to April 1, 2018. The Merger Approval Order established an allowed ROE of 9.9% on unrecovered Nuclear Project costs, and resulted in the following findings and conditions:

- No capital costs related to the Nuclear Project incurred after March 12, 2015 will be recoverable by SCE&G.
- SCE&G will provide refunds and restitution to customers from prior years' revenues totaling an aggregate $2.039 billion, comprised of $1.032 billion to be credited to customers over 20 years and $1.007 billion credited to customers over approximately 11 years.
- Except for rate adjustments for fuel and environmental costs, demand side management costs, and other rates routinely adjusted on an annual or biannual basis, SCE&G will freeze retail electric base rates at current levels until January 1, 2021.
- SCE&G's natural gas customers will receive a refund totaling $2.45 million in 2019, 2020 and 2021 combined.
- Corporate giving will increase above historical levels by $1 million per year for at least five years.
- SCE&G will not seek to pass on to ratepayers its initial capital investment in CEC, a 540-MW combined-cycle natural gas-fired generating facility, and will not seek to pass on to ratepayers any acquisition premium costs, transition costs, or

transaction cost associated with the merger.

Various parties filed petitions for rehearing or reconsideration of the Merger Approval Order. On February 12, 2019, the SCPSC issued a ruling (1) finding that SCE&G was imprudent in its actions by not disclosing material information to the ORS and the SCPSC, and (2) denying the petitions for rehearing or reconsideration as to other issues raised in the various petitions. The deadline to file an appeal of the Merger Approval Order has expired for all parties except one, and no party has filed an appeal. The ruling remains subject to appeal by the party whose deadline to appeal has not yet expired. SCE&G cannot predict whether that party will file an appeal or the outcome of this matter. See also Note 11.

Electric - Cost of Fuel

SCE&G's retail electric rates include a cost of fuel component approved by the SCPSC which may be adjusted periodically to reflect changes in the price of fuel purchased by SCE&G.

By order dated April 29, 2016, the SCPSC approved a settlement agreement among SCE&G, ORS and certain other parties to decrease the total fuel cost component of retail electric rates. SCE&G reduced the total fuel cost component of retail electric rates to reflect lower projected fuel costs and to eliminate over-collected balances of approximately $61 million for base fuel and environmental costs over a 12-month period beginning with the first billing cycle of May 2016. SCE&G also began to recover projected DER program costs of approximately $6.9 million beginning with the first billing cycle of May 2016.

By order dated April 27, 2017, the SCPSC approved a settlement agreement among SCE&G, the ORS and the SCEUC, to increase the total fuel cost component of retail electric rates. SCE&G agreed to set its base fuel component to produce a projected under recovery of $61.0 million over a 12-month period beginning with the first billing cycle of May 2017. SCE&G also agreed to recover, over a 12-month period beginning with the first billing cycle of May 2017, projected DER program costs of approximately $16.5 million. Additionally, deferral of carrying costs would be allowed for base fuel component under-collected balances as they occurred.

On April 25, 2018, the SCPSC approved SCE&G's proposal to increase the total fuel cost component of retail electric rates. Specifically, the SCPSC approved an increase to certain environmental, avoided capacity and DER program cost components and SCE&G's agreement to maintain its base fuel component to produce a projected under-recovered balance of approximately $1.3 million at the end of the 12-month period beginning with the first billing cycle of May 2018. This projected under-recovered balance includes the effect of offsetting fuel cost recovery with gains realized from the settlement of certain interest rate derivatives in 2018. SCE&G also agreed to recover, over a 12-month period beginning with the first billing cycle of May 2018, projected DER program costs of approximately $29.3 million. Petitions for rehearing and reconsideration were filed by various parties, and on October 30, 2018, the SCPSC issued an order granting one such petition related to SCE&G supplying certain information as in previous years. The other petitions were denied, and certain parties have appealed the decision to deny their petitions to the South Carolina Supreme Court. These appeals primarily relate to avoided cost rates that SCE&G is required to pay to solar energy developers, and these appeals are pending. SCE&G cannot predict the outcome of these matters.

On February 8, 2019, SCE&G filed with the SCPSC a proposal to decrease the total fuel cost component of retail electric rates. In the filing, SCE&G proposed to maintain its base fuel component at the current level to produce a projected under-recovered balance of approximately $35.4 million at the end of the 12-month period beginning with the first billing cycle of May 2019, and requested carrying costs for any base fuel under-collected balances, should they occur. SCE&G also proposed to reduce its variable environmental component and maintain or reduce its DER components. On April 2, 2019, SCE&G, ORS and the SCEUC entered into a Stipulation with respect to net energy metering and distributed energy resources, fuel expenses and power plant operations, fuel factors, and other matters. A public hearing on this matter was held on April 3, 2019.

Electric - Base Rates

Pursuant to an SCPSC order, SCE&G removed from rate base certain deferred income tax assets arising from capital expenditures related to Unit 2 and Unit 3 and accrued carrying costs on those amounts during periods in which they were not included in rate base. Such carrying costs were determined at SCE&G's weighted average long-term debt borrowing rate and were recorded as a regulatory asset and other income. Carrying costs totaled $18.8 million during 2017 and $14.0 million during 2016. As part of the Nuclear Project impairment loss described in Note 11, accumulated carrying costs related to these deferred income tax assets totaling $51.0 million were written off in 2017.

Electric - Other

The SCPSC has approved a suite of DSM Programs for development and implementation. SCE&G offers to its retail electric customers several distinct programs designed to assist customers in reducing their demand for electricity and improving their energy efficiency. SCE&G submits annual filings to the SCPSC related to these programs which include actual program costs, net lost revenues (both forecasted and actual), customer incentives, and net program benefits, among other things. As actual DSM Program costs are incurred, they are deferred as regulatory assets and recovered through a rate rider approved by the SCPSC. The rate rider also provides for recovery of net lost revenues and for a shared savings incentive. The SCPSC approved the following rate riders pursuant to the annual DSM Programs filings, which went into effect as indicated below:

| Year | Effective | Amount |
|---|---|---|
| 2018 | First billing cycle of May | $33.0 million |
| 2017 | First billing cycle of May | $37.0 million |
| 2016 | First billing cycle of May | $37.6 million |

In January 2019, SCE&G submitted its annual DSM Programs filing to the SCPSC. If approved the filing would allow recovery of approximately $30.3 million of costs and net lost revenues associated with DSM Programs, along with an incentive to invest in such programs. On April 1, 2019, ORS filed its review of SCE&G's annual update which concluded, among other things, that SCE&G's updated DSM rate rider was developed in accordance with the terms and conditions set forth in applicable SPSC orders.

SCE&G utilizes a pension costs rider approved by the SCPSC which is designed to allow recovery of projected pension costs, including under-collected balances or net of over-collected balances, as applicable. The rider is typically reviewed for adjustment every 12 months with any resulting increase or decrease going into effect beginning with the first billing cycle in May. In 2017, this rider was adjusted to decrease annual revenue by approximately $11.9 million. No adjustment was made in 2018. No adjustment has been proposed in 2019.

As part of the Merger Approval Order, the SCPSC approved refunds of approximately $100 million by SCE&G for the impact of the lower federal tax rate resulting from the Tax Act. The refunds include amounts which had been collected through customer rates in 2018 and January 2019 and also include the effects of the amortization of certain excess deferred taxes during the same period. At December 31, 2018, amounts to be refunded to electric customers totaled approximately $91 million, and were comprised of approximately $70 million included within Revenue subject to refund and approximately $21 million included within Regulatory liabilities. These refunds have been included in bills rendered on and after the first billing cycle of February 2019. In addition, the SCPSC approved the implementation of a tax rider whereby amounts collected though customer rates effectively would be reduced and excess deferred income taxes arising from the remeasurement of deferred income taxes upon the enactment of the Tax Act will be amortized to the benefit of customers. This tax rider is expected to reduce base rates to customers by approximately $67 million in each of 2019 and 2020, effective with the first billing cycle of February 2019. Unamortized excess deferred income taxes that remain at the end of 2020 will be considered in future rate proceedings.

Gas

The RSA is designed to reduce the volatility of costs charged to customers by allowing for more timely recovery of the costs that regulated utilities incur related to natural gas infrastructure. The SCPSC has approved the following rate changes pursuant to annual RSA filings effective with the first billing cycle of November in the following years:

| Year | Action | Amount |
|---|---|---|
| 2018 | 4.6% Decrease | $19.7 million * |
| 2017 | 2.2% Increase | $8.6 million |
| 2016 | 1.2% Increase | $4.1 million |

**Includes the impact of the lower federal corporate tax rate resulting from the Tax Act. The SCPSC also approved revised rate schedules for natural gas service that include a rider to refund certain amounts previously collected from customers for SCE&G's income taxes.*

SCE&G's natural gas tariffs include a PGA that provides for the recovery of actual gas costs incurred, including transportation costs. SCE&G's gas rates are calculated using a methodology which may adjust the cost of gas monthly based on a 12-month rolling average, and its gas purchasing policies and practices are reviewed annually by the SCPSC.

**Regulatory Assets and Regulatory Liabilities**

Rate-regulated utilities recognize in their financial statements certain revenues and expenses in different periods than do other enterprises. As a result, SCE&G has recorded regulatory assets and regulatory liabilities which are summarized in the following tables. Except for certain unrecovered nuclear project costs and other unrecovered plant, substantially all regulatory assets are either explicitly excluded from rate base or are effectively excluded from rate base due to their being offset by related liabilities.

| Millions of dollars | December 31, 2018 | December 31, 2017 |
|---|---|---|
| Regulatory Assets: | | |
| Unrecovered Nuclear Project costs | $ 2,768 | $ 3,976 |
| AROs and related funding | 363 | 395 |
| Deferred employee benefit plan costs | 272 | 272 |
| Deferred losses on interest rate derivatives | 440 | 446 |
| Other unrecovered plant | 93 | 105 |
| DSM Programs | 65 | 59 |
| Pipeline integrity management costs | 9 | 8 |
| Environmental remediation costs | 24 | 25 |

| | | |
|---|---|---|
| Deferred storm damage costs | 35 | 24 |
| Deferred transmission operating costs | 15 | — |
| Other | 147 | 140 |
| Total Regulatory Assets | $ 4,231 | $ 5,450 |
| | | |
| Regulatory Liabilities: | | |
| Monetization of guaranty settlement | $ 1,098 | $ 1,095 |
| Accumulated deferred income taxes | 621 | 876 |
| Asset removal costs | 518 | 504 |
| Deferred gains on interest rate derivatives | 77 | 131 |
| Other | 5 | — |
| Total Regulatory Liabilities | $ 2,319 | $ 2,606 |

The carrying amount of the regulatory asset for unrecovered Nuclear Project costs has been recorded based on such amount not being probable of loss in accordance with the accounting guidance on abandonments, whereas the other regulatory assets have been recorded based on the probability of their recovery. All regulatory assets represent incurred costs that may be deferred under applicable GAAP for regulated operations. The SCPSC or the FERC has reviewed and approved through specific orders certain of the items shown as regulatory assets. In addition, regulatory assets include certain costs which have not been specifically approved for recovery by one of these regulatory agencies, including deferred transmission operating costs that are the subject of regulatory proceedings as further discussed above and in Note 11. In recording such costs as regulatory assets, management believes the costs would be allowable under existing rate-making concepts embodied in rate orders or applicable state law. The costs are currently not being recovered but are expected to be recovered through rates in future periods. In the future, as a result of deregulation, changes in state law, other changes in the regulatory environment or changes in accounting requirements or other adverse legislative or regulatory developments, SCE&G could be required to write off all or a portion of its regulatory assets and liabilities. Such an event could have a material effect on SCE&G's financial statements in the period the write-off would be recorded.

Unrecovered Nuclear Project costs represent expenditures by SCE&G that have been reclassified from construction work in progress and, pursuant to the Merger Approval Order and subsequent SCANA Combination, are to be recovered over a 20-year period ending in 2039. In 2017, such amounts were recorded pending a final determination by the SCPSC. See Note 11 for a discussion of impairment charges related to the Nuclear Project.

AROs and related funding represents the regulatory asset associated with the legal obligation to decommission and dismantle Unit 1 and conditional AROs related to generation, transmission and distribution properties, including gas pipelines. These regulatory assets are expected to be recovered over the related property lives and periods of decommissioning which may range up to approximately 106 years.

Employee benefit plan costs of the regulated utilities have historically been recovered as they have been recorded under GAAP. Deferred employee benefit plan costs represent amounts of pension and other postretirement benefit costs which were accrued as liabilities and treated as regulatory assets pursuant to FERC guidance, and costs deferred pursuant to specific SCPSC regulatory orders. SCE&G recovers deferred pension costs through utility rates of approximately $2 million annually for electric operations, which will end in 2044, and approximately $1 million annually for gas operations, which will end in 2027. The remainder of the deferred benefit costs are expected to be recovered through utility rates, primarily over average service periods of participating employees up to approximately 11 years.

Deferred losses or gains on interest rate derivatives represent (i) the effective portions of changes in fair value and payments made or received upon settlement of certain interest rate derivatives designated as cash flow hedges and (ii) the changes in fair value and payments made or received upon settlement of certain other interest rate derivatives not so designated. Such deferred amounts are expected to be amortized to interest expense over the lives of the underlying debt which, with respect to (i), is through 2043, and with respect to (ii), is through 2065.

Other unrecovered plant represents the carrying value of coal-fired generating units, including related materials and supplies inventory, retired from service prior to being fully depreciated. Pursuant to SCPSC approval, SCE&G is amortizing these amounts through cost of service rates over the units' previous estimated remaining useful lives through approximately 2025. Unamortized amounts are included in rate base and are earning a current return.

DSM Programs represent SCE&G's deferred costs associated with electric demand reduction programs, and such deferred costs are being recovered over approximately five years through an approved rate rider.

Pipeline integrity management costs represent operating costs expended to comply with federal regulatory requirements related to natural gas pipelines. Effective November 2018, SCE&G began amortizing deferred pipeline integrity costs at an annual rate of $3.2 million. Prior to November 2018, such costs were amortized at an annual rate of $1.9 million annually.

Environmental remediation costs represent costs associated with the assessment and clean-up of sites currently or formerly owned by SCE&G. SCE&G's remediation costs are expected to be recovered over periods of up to approximately 16 years.

Deferred storm damage costs represent storm restoration costs for which SCE&G expects to receive future recovery through customer rates.

Deferred transmission operating costs include deferred depreciation and property taxes associated with certain transmission assets for which SCE&G expects recovery from customers through future rates. See also Note 11.

Various other regulatory assets are expected to be recovered through rates over varying periods through 2047.

Monetization of guaranty settlement represents proceeds received under or arising from the monetization of the Toshiba Settlement. In accordance with the Merger Approval Order, this balance, net of amounts that may be required to satisfy liens described in Note 11, will be refunded to electric customers over a period ending in 2039.

Accumulated deferred income taxes contained within regulatory liabilities represent (i) excess deferred income taxes arising from the remeasurement of deferred income taxes in connection with the enactment of the Tax Act (certain of which are protected under normalization rules and will be amortized over the remaining lives of related property, and certain of which will be amortized to the benefit of customers over prescribed periods as instructed by regulators) and (ii) deferred income taxes arising from investment tax credits, offset by (iii) deferred income taxes that arise from utility operations that have not been included in customer rates (a portion of which relate to depreciation and are expected to be recovered over the remaining lives of the related property which may range up to approximately 85 years). See also Note 6.

Asset removal costs represent estimated net collections through depreciation rates of amounts to be expended for the removal of assets in the future.

## 3. REVENUE RECOGNITION

### Identifying Revenue Streams and Related Performance Obligations

Operating Revenues

Operating revenues arise primarily from the sale and transmission of electricity and the sale and transportation of natural gas. Electric and Gas regulated revenues consist primarily of retail sales to residential, commercial and industrial customers under various tariff rates approved by a state regulatory commission. These tariff rates generally include charges for the energy consumed and a standard basic facilities or demand charge designed to recover certain fixed costs incurred to provide service to the customer. Tariff rates also include commission-approved regulatory mechanisms in the form of adjustments or riders, such as for weather normalization, fuel and environmental cost recovery, energy conservation programs, interruptible service and real time pricing provisions, among others. Electric revenues also include wholesale sales primarily to municipal customers and other service providers, under contracts or tariffs approved by the FERC.

Performance obligations which have not been satisfied by SCE&G relate primarily to demand or standby service for natural gas. Demand or standby charges for natural gas arise when an industrial customer reserves capacity on assets controlled by the service provider and may use that capacity to move natural gas it has acquired from other suppliers. For all periods presented, the amount of revenue recognized by SCE&G for these charges is equal to the amount of consideration it has a right to invoice and corresponds directly to the value transferred to the customer. As a result, amounts related to performance obligations that have not been fully satisfied are not disclosed.

Contracts governing the transactions above do not have a significant financing component. Also, due to the nature of the commodities underlying these transactions, no performance obligations arise for returns, refunds or warranties. In addition, taxes billed to customers are excluded from the transaction price. Such amounts are recorded as liabilities until they are remitted to the respective taxing authority and are not included in revenues or expenses in the statements of operations.

Non-Operating Revenues

Non-operating revenues are derived from the sale of water heaters, as well as from contracts covering the repair of certain appliances, wiring, plumbing and similar systems and fees received for such repairs from customers not under a repair contract. In addition, the portion of fees received under asset management agreements that regulators have recognized to be incentives for SCE&G to engage in such transactions is recorded as non-operating revenues.

Revenues from sales are recorded when the water heater is delivered to the customer. Repair contract coverage fees are recorded when invoiced, generally on a monthly basis in advance of the period of coverage. Additional charges for service calls and non-covered repairs are billed and collected at the time service is rendered. Revenues from asset management agreements are recorded when the related fixed monthly amounts are due, which corresponds to timing of the value received by the customer.

The point at which the customer controls the use of a purchased product or has obtained substantially all of the benefits from repair services, corresponds to when revenues are recorded and performance obligations are fulfilled. Contract assets arising from invoicing repair contract fees in advance of the coverage period are not material. Income earned from financing other products is recorded within interest income. Any performance obligations arising from returns, refunds or warranties are not material.

Non-operating revenues also arise from sources unrelated to contracts with customers, such as carrying costs recorded on certain regulatory assets, gains from property sales and income from rentals and from equity method investments, among others. In 2018, such amounts include gains realized upon the settlement of certain interest rate swaps (see Note 15). Such revenues are outside the scope of revenues from contracts with customers.

Non-operating revenues are further described in Note 15. Such revenues arising from contracts with customers were not material for any period presented, and accordingly, detailed disclosures regarding these revenues are not provided.

**Significant Judgments and Estimates**

Electricity and natural gas are sold and delivered to the customer for immediate consumption and the customer controls the use of, and obtains substantially all of the benefits from, the energy and related services as they are delivered. As such, the related performance obligations are satisfied over time and revenue is recognized over the same period. SCE&G has determined that its right to consideration from a customer directly corresponds to the value of the performance completed at the date each customer invoice is rendered. As a result, SCE&G recognizes revenue in the amounts for which it has a right to invoice. This includes estimated amounts unbilled at a balance sheet date, but which are to be invoiced in the normal cycle.

Regulatory mechanisms exist within electric and gas tariffs or orders from regulators that result in adjustments to customer bills. These regulatory mechanisms are designed:

- To recover costs related to fuel, pension, pipeline integrity and energy conservation, among others;
- To recover carrying costs associated with debt-based financing;
- To replace revenues lost as a result of the utility implementing DER programs and DSM Programs; and
- For gas revenues, to achieve weather normalization through the WNA.

Recovery of deferred costs and carrying costs and the replacement of lost revenues are components of approved tariffs, and therefore, adjustments to customer bills occur as electricity or natural gas is sold and delivered to the customer. As such, SCE&G has concluded that performance obligations related to these adjustments are not capable of being distinct from the underlying tariff based sales. Accordingly, revenues arising from these adjustments are recorded within Operating Revenues - Electric or Gas - regulated on the statements of operations, consistent with revenues from underlying tariff based sales.

Adjustments for SCE&G's WNA increase gas customer bills when weather is milder than normal and decrease gas customer bills when weather is colder than normal. These adjustments are made during the same period that the underlying natural gas is sold and delivered to the customer, and the performance obligations associated with these adjustments are not capable of being distinct from tariff based sales. Such adjustments are recorded within Operating Revenues - Gas - regulated on the statements of operations. When weather is significantly milder than normal, SCE&G limits such adjustments on a gas customer's bill to an amount that would be added if weather were 50% milder than normal. Adjustments exceeding this limit, though still recorded as operating revenue, are deferred within regulatory assets until customers are subsequently billed for the excess with the approval of the SCPSC.

Amounts deferred for the WNA arise under a specific arrangement with regulators rather than customers. As a result, SCE&G

has concluded that this arrangement represents an alternative revenue program. Revenue from alternative revenue programs is included within Operating Revenues - Gas - regulated on the statements of operations in the month such adjustments are deferred within regulatory accounts and is shown as Other operating revenues when disaggregated in the table below. As permitted, SCE&G has elected to reduce the regulatory accounts in the period when such amounts are reflected on customer bills without affecting operating revenues.

**Disaggregation of Revenues**

The impact of several factors on the amount, timing and uncertainty of operating revenues and cash flows can vary significantly by customer class. For electric revenues, which do not have weather normalization mechanisms in place, weather and conservation measures on energy usage typically affect residential and commercial customers to a greater degree than other customer classes. For utilities, revenue requirements result in increases or decreases in tariff rates approved by regulatory bodies and often vary by customer class. Also, certain cost recovery and other mechanisms may have an uneven impact on a particular customer class depending on the underlying tariffs affected. SCE&G has disaggregated operating revenues by customer class as follows:

| Segments (Millions of dollars) | Electric | Gas |
|---|---|---|
| *Twelve months ended December 31, 2018* | | |
| Customer class: | | |
| Residential | $ 1,054 | $ 208 |
| Commercial | 744 | 117 |
| Industrial | 385 | 92 |
| Transportation | — | 13 |
| Other | 132 | 4 |
| Revenues from contracts with customers | 2,315 | 434 |
| Other operating revenues | 12 | 1 |
| Total Operating Revenues | $ 2,327 | $ 435 |

**Contract Liabilities**

Contract liabilities represent the obligation to transfer goods or services to a customer for which consideration has already been received from the customer. At December 31, 2018 and 2017, SCE&G had contract liability balances of $3.6 million and $2.9 million, respectively. During the twelve months ended December 31, 2018, SCE&G recognized all amounts from its December 31, 2017 contract liability balances as it fulfilled its obligations to provide service to its customers. Such obligations at December 31, 2018 are expected to be fulfilled within twelve months. Contract liabilities are recorded in Customer deposits and customer prepayments in the balance sheet.

**Contract Costs**

Costs to obtain contracts are generally expensed when incurred. In limited instances, SCE&G provides economic development grants intended to support economic growth within SCE&G's electric service territory and defers such grants as regulatory assets on the balance sheet. Whenever these grants are contingent on a customer entering into a long-term electric supply contract with SCE&G, they are considered costs to obtain that underlying contract. Such costs that exceed certain thresholds are deferred and amortized on a straight-line basis over the term of the related service contract, which generally ranges from ten to 15 years.

Balances and activity related to contract costs deferred as regulatory assets were as follows:

| Millions of dollars | Regulatory Assets |
|---|---|
| January 1, 2018 | $ 16.3 |
| Additional costs | — |
| Amortization | (1.5) |
| Impairment | — |
| December 31, 2018 | $ 14.8 |

## 4. COMMON EQUITY

Authorized shares of SCE&G common stock were 50 million as of December 31, 2018 and 2017. Authorized shares of SCE&G preferred stock were 20 million, of which 1,000 shares, no par value, were held by SCANA as of December 31, 2018 and 2017.

In February 2019, SCANA received an equity contribution of $675 million from Dominion Energy, and SCANA made an equity contribution to SCE&G of $675 million. SCE&G used the funds from this equity contribution to reduce long-term debt. See Note 5.

SCE&G's articles of incorporation do not limit the dividends that may be paid on its common stock.

SCE&G's bond indenture under which it issues First Mortgage Bonds contains provisions that could limit the payment of cash dividends on its common stock. SCE&G's bond indenture permits the payment of dividends on SCE&G's common stock only either (1) out of its Surplus (as defined in the bond indenture) or (2) in case there is no Surplus, out of its net profits for the fiscal year in which the dividend is declared and/or the preceding fiscal year. In addition, the Federal Power Act requires the appropriation of a portion of certain earnings from hydroelectric projects. At December 31, 2018 and 2017, retained earnings of approximately $115.0 million and $93.9 million, respectively, were restricted by this requirement as to payment of cash dividends on SCE&G's common stock.

Pursuant to the Merger Approval Order, the amount of any SCE&G dividends paid must be reasonable and consistent with the long-term payout ratio of the electric utility industry and gas distribution industry. There is no specific restriction on the payment of dividends by SCE&G.

## 5. LONG-TERM AND SHORT-TERM DEBT

### Long-term Debt

Long-term debt by type with related weighted average effective interest rates and maturities at December 31 is as follows:

| | 2018 | 2017 |
|---|---|---|

| **Dollars in millions** | **Maturity** | **Balance** | **Rate** | **Balance** | **Rate** |
|---|---|---|---|---|---|
| First Mortgage Bonds (secured) | 2021 - 2065 | $ 4,990 | 5.52% | $ 4,840 | 5.80% |
| Industrial and Pollution Control Bonds (a) | 2028 - 2038 | 89 | 3.44% | 89 | 3.44% |
| Other | 2019 - 2027 | 30 | 2.97% | 28 | 2.83% |
| Total debt | | 5,109 | | 4,957 | |
| Current maturities of long-term debt | | (7) | | (556) | |
| Unamortized premium, net | | (1) | | 1 | |
| Unamortized debt issuance costs | | (35) | | (34) | |
| Total long-term debt, net | | $ 5,066 | | $ 4,368 | |

(a) Includes variable rate debt of $34.6 million at December 31, 2018 (rate of 1.72%) and 2017 (rate of 1.85%) which are hedged by fixed swaps.

In August 2018, SCE&G issued $300 million of 3.50% first mortgage bonds due August 15, 2021, and $400 million of 4.25% first mortgage bonds due August 15, 2028. Proceeds from these sales were used on September 28, 2018, to repay prior to maturity $250 million of 5.25% first mortgage bonds and $300 million of 6.50% first mortgage bonds, each due November 1, 2018. In addition, proceeds were used for general corporate purposes.

In March 2018, SCE&G borrowed $100 million under the five-year credit agreement expiring December 2020. The proceeds of this draw were deposited with a natural gas supplier to provide contractually required credit support. In September 2018, SCE&G obtained a surety bond to replace this credit support and, as a result, the deposit was returned and this draw was repaid in September 2018. Also, SCANA obtained letters of credit in favor of natural gas suppliers to provide contractually required credit support.

Long-term debt maturities will be $7 million in 2019, $7 million in 2020, $335 million in 2021, $4 million in 2022 and $3 million in 2023.

In February 2019, SCE&G launched a tender offer for any and all of certain of its first mortgage bonds pursuant to which it purchased first mortgage bonds having an aggregate purchase price of approximately $1.0 billion. SCE&G simultaneously launched a tender offer that expires in March 2019 for certain other of its first mortgage bonds having an aggregate purchase price equal to $1.2 billion less the aggregate purchase price paid in the any and all tender offer.

Substantially all electric utility plant is pledged as collateral in connection with long-term debt.

SCE&G is subject to a bond indenture dated April 1, 1993 (Mortgage) covering substantially all of its electric properties under which all of its first mortgage bonds (Bonds) have been issued. Bonds may be issued under the Mortgage in an aggregate principal amount not exceeding the sum of (1) 70% of Unfunded Net Property Additions (as therein defined), (2) the aggregate principal amount of retired Bonds and (3) cash deposited with the trustee. Bonds, other than certain Bonds issued on the basis of retired Bonds, may be issued under the Mortgage only if Adjusted Net Earnings (as therein defined) for 12 consecutive months out of the 18 months immediately preceding the month of issuance are at least twice (2.0) the annual interest requirements on all outstanding Bonds and Bonds to be outstanding (Bond Ratio). For the year ended December 31, 2018, the Bond Ratio was 4.01. Adjusted Net Earnings, as therein defined, excludes the impairment loss.

**Lines of Credit (LOC) and Short-Term Borrowings**

At December 31, 2018 and 2017, SCE&G (including Fuel Company) had available the following committed LOC and had outstanding the following LOC-related obligations and commercial paper borrowings:

| Millions of dollars | 2018 | 2017 |
|---|---|---|
| Lines of credit: | | |
| Five-year, expiring December 2020 | $ 700.0 | $ 700.0 |
| Fuel Company five-year, expiring December 2020 | $ 500.0 | $ 500.0 |
| Three-year, expiring December 2018 | $ 0.0 | $ 200.0 |
| Total committed long-term | $ 1,200.0 | $ 1,400.0 |
| Outstanding commercial paper (270 or fewer days) | $ 73.2 | $ 251.6 |
| Weighted average interest rate | 3.82% | 1.92% |
| Letters of credit supported by LOC | $ 0.3 | $ 0.3 |
| Available | $ 1,126.5 | $ 1,148.1 |

At December 31, 2018, SCE&G and Fuel Company were parties to credit agreements in the amounts and for the terms described above. These credit agreements are used for general corporate purposes, including liquidity support for each company's commercial paper program and working capital needs and, in the case of Fuel Company, to finance or refinance the purchase of nuclear fuel, certain fossil fuels, and emission and other environmental allowances. These committed long-term facilities are revolving lines of credit under credit agreements with a syndicate of banks. Wells Fargo Bank, National Association, Bank of America, N.A. and Morgan Stanley Bank, N.A. each provide 9.5% of the aggregate credit facilities, JPMorgan Chase Bank, N.A., Mizuho Corporate Bank, Ltd., TD Bank N.A., Credit Suisse AG, Cayman Islands Branch, UBS Loan Finance LLC, MUFG Union Bank, N.A., and Branch Banking and Trust Company each provide 7.9%, and Royal Bank of Canada and U.S. Bank National Association each provide 5.5%. Two other banks provide the remaining support. SCE&G pays fees to the banks as compensation for maintaining the committed lines of credit. Such fees were not material in any period presented.

In December 2018, SCE&G's three-year credit facility expired and was not replaced. In February 2019, Fuel Company's commercial paper program and its credit facility were terminated. Fuel Company's financing needs in the future are expected to be met using the money pool described below.

In March 2019, SCE&G obtained approval from the SCPSC to participate in Dominion Energy’s joint revolving credit facility and became a co-borrower under such facility. SCE&G’s short-term financing is supported through its access to this joint revolving credit facility, which can be used for working capital, as support for the combined commercial paper programs of SCE&G, Dominion Energy and certain other subsidiaries (co-borrowers), and for general corporate purposes. Also in March 2019, SCE&G terminated its previous committed long-term credit facility.

SCE&G has obtained FERC authority to issue short-term indebtedness and to assume liabilities as a guarantor (pursuant to Section 204 of the Federal Power Act). SCE&G may issue unsecured promissory notes, commercial paper and direct loans in amounts not to exceed $1.6 billion outstanding with maturity dates of one year or less, and may enter into guaranty agreements in favor of lenders, banks, and dealers in commercial paper in amounts not to exceed $600 million. The authority described herein will expire in October 2019, which reflects a one-year authorization period rather than the two-year period SCE&G had requested. In granting the authorization for a shorter period, FERC cited several matters which, at the time, were ongoing, including proceedings involving the ORS and Act 258, as well as the merger between SCANA and Dominion Energy, that could affect SCE&G's circumstances. Were adverse developments to occur with respect to uncertainties highlighted elsewhere, the ability of SCE&G to secure renewal of this short-term borrowing authority may be adversely impacted. In January 2019, SCE&G applied to FERC for a two-year short-term borrowing authorization, and that application is pending.

SCE&G is obligated with respect to an aggregate of $34.6 million of industrial revenue bonds which are secured by letters of credit issued by TD Bank N.A. These letters of credit expire, subject to renewal, in the fourth quarter of 2019.

SCE&G participates in a utility money pool with SCANA and another regulated subsidiary of SCANA. Money pool borrowings and investments bear interest at short-term market rates. For the twelve months ended December 31, 2018, SCE&G recorded interest income from money pool transactions of $4.1 million and interest expense from money pool transactions of $1.2 million, respectively. Interest income and interest expense for periods in 2017 were not significant. SCE&G had outstanding money pool borrowings due to an affiliate of $115 million and investments due from an affiliate of $353 million at December 31, 2018. At December 31, 2017 SCE&G had no outstanding money pool borrowings due to an affiliate and investments due from an affiliate of $28 million. For each period presented, money pool borrowings were made by Fuel Company, and money pool investments were made by SCE&G. On its balance sheet, SCE&G includes money pool borrowings within Affiliated payables and money pool investments within Affiliated companies receivables.

## 6. INCOME TAXES

The Tax Act included a broad range of tax reform provisions affecting the Company and reduced the corporate income tax rate from 35% to 21% for tax years beginning after December 31, 2017. At the date of enactment, deferred tax assets and liabilities were remeasured based upon the new 21% enacted tax rate expected to apply when temporary differences are realized or settled. The specific provisions related to regulated public utilities in the Tax Act generally allow for the continued deductibility of interest expense, change the tax depreciation of certain property acquired after September 27, 2017, and continue certain rate normalization requirements for accelerated depreciation benefits.

The Company's operations, including accounting for income taxes, are subject to regulatory accounting treatment. For regulated operations, many of the changes in deferred taxes mandated by the Tax Act represented amounts probable of collection from or return to customers, and were recorded as either an increase to regulatory assets in account 182.3 or an increase to regulatory liabilities in account 254. Those regulatory assets or liabilities created a temporary difference for which a deferred tax liability in account 282 or 283 or a deferred tax asset in account 190 were required to be recognized consistent with the accounting guidance issued by the FERC Chief Accountant in Docket No. AI93-5-000 with respect to changes in tax law or rates. The Company has certain regulatory assets and liabilities that have not yet been charged or returned to customers through rates.

The Company has recorded an estimate of excess deferred income tax (EDIT) amortization in 2018 and estimates of amounts probable of collection from or return to customers. Amortization of these excess deferred income taxes will impact the effective tax rate, and may impact rates charged to customers. The Company has recorded the amortization of the excess and/or deficient accumulated deferred income taxes recorded in Account 254 and/or Account 182.3 by recording the offsetting entries to Account 410.1 or Account 411.1, as required by the Uniform System of Accounts. The Tax Act included provisions that stipulate how plant-related, or "protected", EDIT may be amortized, and the FERC has provided guidance on the amortization of non-plant-related, or "unprotected" differences. The Company is using the average rate assumption method (ARAM) to calculate the amortization of its excess accumulated deferred income taxes associated with plant-related temporary differences. Under ARAM, the excess accumulated deferred income taxes will reverse, at the weighted average rate at which the deferred taxes were built, over the remaining book life of the property to which those deferred taxes relate. These reversal periods average 50 years. For non-plant-related excess or deficient accumulated deferred income taxes, the balances will reverse over 5 years, or in the case of Nuclear Project-related EDIT, 20 years. These EDIT balances will be included in the Company's state jurisdictional retail rates over the amortization periods and are expected to be included in future FERC jurisdictional rates over similar periods. Electric rate refund of amortization will begin February 2019. Gas rate refund of amortization began November 2018.

The EDIT balances as of December 31, 2018 and December 31, 2017 are as follows:

| Millions of dollars | Protected | Unprotected | Nuclear Project | Total |
|---|---|---|---|---|
| *Electric Operations as of December 31, 2018* | | | | |
| Total EDIT Regulatory (Liability)/Asset - Account 254 – Other Regulatory Liabilities | ($593.2) | ($44.9) | $80.3 | ($557.8) |
| Deferred Tax Asset on EDIT Liability – Account 190 – Accumulated Deferred Income Taxes | 148.0 | 11.2 | (20.0) | 139.2 |
| Adjusted EDIT | ($445.2) | ($33.7) | $60.3 | ($418.6) |

| Millions of dollars | Protected | Unprotected | Nuclear Project | Total |
|---|---|---|---|---|
| *Gas Operations as of December 31, 2018* | | | | |
| Total EDIT Regulatory (Liability)/Asset - Account 254 – Other Regulatory Liabilities | ($77.0) | ($7.4) | $ - | ($84.4) |
| Deferred Tax Asset on EDIT Liability – Account 190 – Accumulated Deferred Income Taxes | 19.2 | 1.8 | - | 21.0 |
| Adjusted EDIT | ($57.8) | ($5.6) | $ - | ($63.4) |

| Millions of dollars | Protected | Unprotected | Nuclear Project | Total |
|---|---|---|---|---|
| *Electric Operations as of December 31, 2017* | | | | |
| Total EDIT Regulatory (Liability)/Asset - Account 254 – Other Regulatory Liabilities | ($603.2) | ($45.1) | ($163.3) | ($811.6) |
| Deferred Tax Asset on EDIT Liability – Account 190 – Accumulated Deferred Income Taxes | 150.5 | 11.3 | 40.7 | 202.5 |
| Adjusted EDIT | ($452.7) | ($33.8) | ($122.6) | ($609.1) |

| Millions of dollars | Protected | Unprotected | Nuclear Project | Total |
|---|---|---|---|---|
| *Gas Operations as of December 31, 2017* | | | | |
| Total EDIT Regulatory (Liability)/Asset - | | | | |

| | | | | |
|---|---|---|---|---|
| Account 254 – Other Regulatory Liabilities | ($76.6) | ($7.6) | $ - | ($84.2) |
| Deferred Tax Asset on EDIT Liability – Account 190 – Accumulated Deferred Income Taxes | 19.1 | 1.9 | - | 21.0 |
| Adjusted EDIT | ($57.5) | ($5.7) | $ - | ($63.2) |

SCE&G participated in the joint filing with the FERC in Docket No. AC19-19-000 requesting authorization to reclassify stranded tax amounts related to the reduction in the corporate tax rate as a result of the Tax Act from Account 219 – Accumulated Other Comprehensive Income to Account 439 – Adjustments to Retained Earnings. SCE&G recorded this reclassification in the first quarter of 2019 and it will result in an immaterial increase to FERC jurisdictional rates.

Components of income tax expense (benefit) are as follows:

| **Millions of dollars** | **2018** | **2017** | **2016** |
|---|---|---|---|
| Current taxes (benefit): | | | |
| Federal | $ (17) | $ (411) | $ 49 |
| State | — | (19) | 12 |
| Total current taxes (benefit) | (17) | (430) | 61 |
| Deferred tax (benefit) expense, net: | | | |
| Federal | (353) | 255 | 162 |
| State | (53) | (3) | 19 |
| Total deferred taxes (benefit) | (406) | 252 | 181 |
| Investment tax credits: | | | |
| Amortization of amounts deferred-federal | (2) | (1) | (2) |
| Total income tax expense (benefit) | $ (425) | $ (179) | $ 240 |

In December 2017, the Tax Act was enacted, resulting in the remeasurement of all federal deferred income tax assets and liabilities to reflect a 21% federal statutory tax rate. Due to the regulated nature of SCE&G's operations, the effect of this remeasurement is primarily reflected in excess deferred income tax balances within regulatory liabilities (see Note 2).

Included in SCE&G's 2018 federal deferred income tax expense was $39 million for the utilization of operating loss carryforwards.

The difference between actual income tax expense and the amount calculated from the application of the statutory federal income tax rate to pre-tax income is reconciled as follows:

| **Millions of dollars** | **2018** | **2017** | **2016** |
|---|---|---|---|
| *U.S. statutory rate* | *21%* | *35%* | *35%* |
| Net income (loss) | $ (614) | $ (185) | $ 513 |
| Income tax expense (benefit) | (425) | (179) | 240 |

| | | | |
|---|---|---|---|
| Total pre-tax income (loss) | $ (1,039) | $ (364) | $ 753 |
| | | | |
| Income taxes (benefit) on above at statutory federal income tax rate | $ (218) | $ (127) | $ 264 |
| Increases (decreases) attributed to: | | | |
| State income taxes (less federal income tax effect) | (39) | (9) | 25 |
| State investment tax credits (less federal income tax effect) | (3) | (5) | (5) |
| Allowance for equity funds used during construction | (2) | (5) | (9) |
| Amortization of federal investment tax credits | (2) | (1) | (2) |
| Section 45 tax credits | (9) | (8) | (8) |
| Domestic production activities deduction | — | (18) | (23) |
| Remeasurement of deferred taxes in connection with enactment of Tax Act | (176) | (1) | — |
| Nuclear Project impairment | 23 | — | — |
| Other differences, net | 1 | (5) | (2) |
| Total income tax expense (benefit) | $ (425) | $ (179) | $ 240 |

SCE&G has completed its accounting for the effects of the Tax Act. In connection with the remeasurement of federal deferred income tax assets and liabilities, SCE&G recorded a deferred income tax benefit of approximately $1 million in its statements of operations for the year ended December 31, 2017. As a result of the eventual filing of SCANA's 2017 tax return in the fourth quarter of 2018 and the additional impairment charges recorded in 2018, adjustments to such excess deferred income taxes of approximately $176 million were recorded. Also, in connection with the additional impairment charges, SCE&G recorded additional adjustments to deferred income taxes in the aggregate amount of approximately $23 million. Additional changes could occur as further Tax Act guidance is issued and finalized. In addition, certain states in which SCE&G operates may or may not conform to some or all of the provisions of the Tax Act. Ultimate resolution or clarification of these matters may result in favorable or unfavorable impacts to results of operations and cash flows, and adjustments to tax-related assets and liabilities, and such impacts or adjustments could be material.

The tax effects of significant temporary differences comprising net deferred tax liabilities are as follows:

| **Millions of dollars** | **2018** | **2017** |
|---|---|---|
| Deferred tax assets: | | |
| Net operating loss and tax credit carryforward | $ 498 | $ 541 |
| Toshiba settlement | 274 | 273 |
| Nondeductible accruals | 40 | 42 |
| Asset retirement obligation, including nuclear decommissioning | 132 | 129 |
| Regulatory liability, non-property accumulated deferred income tax | — | 54 |
| Unamortized investment tax credits | 7 | 7 |
| Other | 5 | 5 |
| Total deferred tax assets | 956 | 1,051 |
| | | |
| Deferred tax liabilities: | | |
| Property, plant and equipment | 972 | 976 |
| Regulatory asset, unrecovered nuclear plant costs | 668 | 962 |

| | | |
|---|---|---|
| Deferred employee benefit plan costs | 53 | 53 |
| Regulatory asset, asset retirement obligation | 84 | 81 |
| Regulatory asset, other unrecovered plant | 24 | 27 |
| Demand side management costs | 16 | 16 |
| Prepayments | 20 | 19 |
| Other | 41 | 31 |
| Total deferred tax liabilities | 1,878 | 2,165 |
| Net deferred tax liabilities | $ 922 | $ 1,114 |

The federal and state tax credits and NOL carryforwards are presented below:

| Millions of dollars | December 31, 2018 | Expiration Year |
|---|---|---|
| Federal NOL Carryforwards | $ 1,642 | 2037 |
| Federal Tax Credits | 83 | 2035 - 2038 |
| State NOL Carryforwards | 2,198 | 2037 |
| State Tax Credits | 30 | 2026 - 2033 |
| Total Tax Credits and NOL Carryforwards | $ 3,953 | |

A valuation allowance is needed when it is more likely than not that all or a portion of a deferred tax asset will not be realized. In determining whether a valuation allowance is required, SCE&G considers such factors as prior earnings history, expected future earnings, carryback and carryforward periods, and tax strategies that could potentially enhance the likelihood of the realization of a deferred tax asset. Based on this evaluation, management has concluded that a valuation allowance is not needed.

SCANA files consolidated federal income tax returns and certain state returns, including the return for South Carolina, which returns include SCE&G. SCANA and its subsidiaries file various other applicable state and local income tax returns. SCE&G's NOL shown above represents its portion on a stand-alone company basis. There is no material amount due to or from SCANA.

The IRS has completed examinations of SCANA’s federal returns through 2004, and SCANA’s federal returns through 2009 are closed for additional assessment. The IRS is currently examining SCANA's open federal returns through 2017 as a result of claims discussed below. With few exceptions, SCE&G is no longer subject to state and local income tax examinations by tax authorities for years before 2010.

Changes in Unrecognized Tax Benefits

| Millions of dollars | 2018 | 2017 | 2016 |
|---|---|---|---|
| Unrecognized tax benefits, January 1 | $ 98 | $ 350 | $ 49 |
| Gross increases—uncertain tax positions in prior period | 8 | — | 94 |
| Gross decreases—uncertain tax positions in prior period | — | (273) | — |
| Gross increases—current period uncertain tax positions | — | 21 | 207 |
| Unrecognized tax benefits, December 31 | $ 106 | $ 98 | $ 350 |

During 2013 and 2014, SCANA amended certain of its income tax returns to claim additional tax-defined research and experimentation deductions (under IRC Section 174) and credits (under IRC Section 41) and to reflect related impacts on other items such as domestic production activities deductions (under IRC Section 199). SCANA also made similar claims in filing its original 2013 and 2014 returns in 2014 and 2015, respectively. In 2016 and 2017, SCANA claimed significant research and experimentation deductions and credits (offset by reductions in its domestic production activities deductions), related to the design and construction activities of the Nuclear Project, in its 2015 and 2016 income tax returns. SCANA claimed similar deductions and credits in its 2017 tax return when it was filed in 2018. These claims followed the issuance of final IRS regulations in 2014 regarding such treatment with respect to expenditures related to the design and construction of pilot models.

The IRS examined the claims in the amended returns, and as the examination progressed without resolution, SCE&G evaluated and recorded adjustments to unrecognized tax benefits; however, none of these changes materially affected SCE&G's effective tax rate. In October 2016, the examination of the amended tax returns progressed to the IRS Office of Appeals. In addition, the IRS has begun an examination of SCANA's 2013 through 2017 income tax returns.

These IRC Section 174 income tax deductions and IRC Section 41 credits were considered to be uncertain tax positions, and under relevant accounting guidance, estimates of the amounts of related tax benefits which may not be sustained upon examination by the taxing authorities were recorded as unrecognized tax benefits in the financial statements. Following the abandonment of the Nuclear Project, SCE&G claimed an abandonment loss deduction under IRC Section 165 on the 2017 tax return. As such, certain of the IRC Section 174 deductions, to the extent they are denied, are instead expected to be deductible in 2017 under IRC Section 165. SCANA received a favorable PLR from the IRS stating SCANA has a valid tax deduction for abandonment under IRC Section 165. Although the IRS does not verify the amount of the deduction, there is no reserve against these costs. The remaining unrecognized tax benefits include the impact of the IRC Section 174 deductions on domestic production activities deductions, Section 41 credits, and certain unrecognized state tax benefits.

As of December 31, 2018, SCE&G has recorded an unrecognized tax benefit of $106 million ($38 million net of the impact of state deductions on federal returns, net of NOL and credit carryforwards, and net of receivables related to the uncertain tax positions). If recognized, $106 million of the tax benefit would affect SCE&G's effective tax rates. Due to the merger with Dominion Energy, it is reasonably possible that these unrecognized tax benefits could increase within the next 12 months, although such increase cannot be reasonably estimated. It is reasonably possible that these unrecognized tax benefits may decrease by $11 million within the next 12 months. No other material changes in the status of SCE&G's tax positions have occurred through December 31, 2018.

SCE&G recognizes interest accrued related to unrecognized tax benefits within interest expense or interest income and recognize tax penalties within other expenses. Amounts recorded for such interest income, interest expense or tax penalties have not been material for any period presented.

## 7. DERIVATIVE FINANCIAL INSTRUMENTS

Derivative instruments are recognized either as assets or liabilities in the statement of financial position and are measured at fair value. Changes in the fair value of derivative instruments are recognized either in earnings, as a component of other comprehensive income (loss) or, for regulated operations, within regulatory assets or regulatory liabilities, depending upon the intended use of the derivative and the resulting designation.

Policies and procedures, and in some cases risk limits, are established to control the level of market, credit, liquidity and operational and administrative risks. Historically, SCANA's Board of Directors delegated to a Risk Management Committee the authority to set risk limits, establish policies and procedures for risk management and measurement, and oversee and review the risk management process and infrastructure for SCANA and each of its subsidiaries. The Risk Management Committee, which was comprised of certain officers, apprised the Board of Directors with regard to the management of risk and brought to their attention significant areas of concern. Written policies define the physical and financial transactions that are approved, as well as the authorization requirements and limits for transactions.

Interest Rate Swaps

Interest rate swaps may be used to manage interest rate risk and exposure to changes in fair value attributable to changes in interest rates on certain debt issuances. In cases in which swaps designated as cash flow hedges are used to synthetically convert variable rate debt to fixed rate debt, periodic payments to or receipts from swap counterparties related to these derivatives are recorded within interest expense.

Forward starting swap agreements designated as cash flow hedges have been used in anticipation of the issuance of debt. Except as described in the following paragraph, the effective portions of changes in fair value and payments made or received upon termination of such agreements for regulated subsidiaries are recorded in regulatory assets or regulatory liabilities. Such amounts are amortized to interest expense over the term of the underlying debt. Ineffective portions of fair value changes are recognized in income.

Pursuant to regulatory orders, interest rate derivatives entered into by SCE&G after October 2013 were not designated for accounting purposes as cash flow hedges, and fair value changes and settlement amounts related to them have been recorded as regulatory assets and liabilities. Settlement losses on swaps generally have been amortized over the lives of subsequent debt issuances, and gains have been amortized to interest expense or have been applied as otherwise directed by the SCPSC. See Note 2 and Note 15 regarding the settlement gains realized in the first quarter of 2018.

Cash payments made or received upon termination of these financial instruments are classified as investing activities for cash flow statement purposes.

**Quantitative Disclosures Related to Derivatives**

The aggregate notional amounts of the interest rate swaps were as follows:

| **Millions of dollars** | **December 31, 2018** | **December 31, 2017** |
|---|---|---|
| Not designated as hedging instruments | $ 35.0 | $ 735.0 |

The following table shows the fair value and balance sheet location of derivative instruments. Although derivatives subject to master netting arrangements are netted on the balance sheet, the fair values presented below are shown gross, and cash collateral on the derivatives has not been netted against the fair values shown.

**Fair Values of Derivative Instruments**

| **Millions of dollars** | **Balance Sheet Location** | **Asset** | **Liability** |
|---|---|---|---|
| *As of December 31, 2018* | | | |
| Not designated as hedging instruments | | | |
| Interest rate contracts | | | |
| | Other deferred credits and other liabilities | — | $ 3 |

| | | | |
|---|---|---|---|
| Total | | — | $ 3 |
| *As of December 31, 2017* | | | |
| Not designated as hedging instruments | | | |
| Interest rate contracts | | | |
| | Other current assets and current liabilities | $ 54 | $ 1 |
| | Other deferred credits and other liabilities | — | 4 |
| Total | | $ 54 | $ 5 |

**Derivatives in Cash Flow Hedging Relationships**

The effect of derivative instruments on the statements of operations is as follows:

| Millions of dollars | Gain or (Loss) Deferred in Regulatory Accounts (Effective Portion) | Loss Reclassified from Deferred Accounts into Income (Effective Portion) Location | Amount |
|---|---|---|---|
| *Year Ended December 31, 2018* | | | |
| Interest rate contracts | — | Interest expense | $ (1) |
| *Year Ended December 31, 2017* | | | |
| Interest rate contracts | — | Interest expense | $ (1) |
| *Year Ended December 31, 2016* | | | |
| Interest rate contracts | — | Interest expense | $ (1) |

As of December 31, 2018, SCE&G expects that during the next 12 months reclassifications from regulatory accounts to earnings arising from cash flow hedges designated as hedging instruments will include approximately $0.3 million as an increase to interest expense.

Hedge Ineffectiveness

Ineffectiveness on interest rate hedges designated as cash flow hedges was insignificant for all periods presented.

**Derivatives Not Designated as Hedging Instruments**

| Millions of dollars | Gain (Loss) Deferred in Regulatory Accounts | Gain (Loss) Reclassified from Deferred Accounts into Income Location | Amount |
|---|---|---|---|
| *Year Ended December 31, 2018* | | | |
| Interest rate contracts | $ 64 | Interest Expense | $ (2) |
| Interest rate contracts | — | Other Income | 115 |
| *Year Ended December 31, 2017* | | | |
| Interest rate contracts | $ (32) | Interest Expense | $ (3) |

| | | | | | |
|---|---|---|---|---|---|
| Interest rate contracts | | — | Impairment Loss | | (173) |
| *Year Ended December 31, 2016* | | | | | |
| Interest rate contracts | $ | (34) | Other income | $ | (2) |

Gains reclassified to other income offset revenue reductions as previously described herein and in Note 2. Loss reclassified to impairment loss is included in the 2017 impairment described in Note 11.

As of December 31, 2018, SCE&G expects that during the next 12 months reclassifications from regulatory accounts to earnings arising from derivatives not designated as hedges will include $2.8 million as an increase to interest expense.

**Credit Risk Considerations**

Certain derivative contracts contain contingent credit features. These features may include (i) material adverse change clauses or payment acceleration clauses that could result in immediate payments or (ii) the posting of letters of credit or termination of the derivative contract before maturity if specific events occur, such as a credit rating downgrade below investment grade or failure to post collateral.

**Derivative Contracts with Credit Contingent Features**

| **Millions of dollars** | **December 31, 2018** | **December 31, 2017** |
|---|---|---|
| *in Net Liability Position* | | |
| Aggregate fair value of derivatives in net liability position | $ 3 | $ 4.9 |
| Fair value of collateral already posted | 3 | — |
| Additional cash collateral or letters of credit in the event credit-risk-related contingent features were triggered | — | $ 4.9 |
| *in Net Asset Position* | | |
| Aggregate fair value of derivatives in net asset position | — | $ 53.5 |
| Fair value of collateral already posted | — | — |
| Additional cash collateral or letters of credit in the event credit-risk-related contingent features were triggered | — | 53.5 |

Information related to the offsetting derivative assets follows:

**Derivative Assets**

| | **Interest Rate Contracts** | |
|---|---|---|
| **Millions of dollars** | **December 31, 2018** | **December 31, 2017** |

| | | |
| --- | --- | --- |
| Gross Amounts of Recognized Assets | — | $ 54 |
| Gross Amounts Offset in Statement of Financial Position | — | — |
| Net Amounts Presented in Statement of Financial Position | — | 54 |
| Gross Amounts Not Offset - Financial Instruments | — | — |
| Gross Amounts Not Offset - Cash Collateral Received | — | — |
| Net Amount | — | $ 54 |
| Balance sheet location | | |
| Other current assets | | $ 54 |
| Total | — | $ 54 |

Information related to the offsetting of derivative liabilities follows:

**Derivative Liabilities**

| | Interest Rate Contracts | |
| --- | --- | --- |
| **Millions of dollars** | **December 31, 2018** | **December 31, 2017** |
| Gross Amounts of Recognized Liabilities | $ 3 | $ 5 |
| Gross Amounts Offset in Statement of Financial Position | — | — |
| Net Amounts Presented in Statement of Financial Position | 3 | 5 |
| Gross Amounts Not Offset - Financial Instruments | — | — |
| Gross Amounts Not Offset - Cash Collateral Posted | (3) | — |
| Net Amount | $ 0 | $ 5 |
| Balance sheet location | | |
| Other current liabilities | — | $ 1 |
| Other deferred credits and other liabilities | $ 3 | 4 |
| Total | $ 3 | $ 5 |

## 8. FAIR VALUE MEASUREMENTS, INCLUDING DERIVATIVES

Available for sale securities are open-ended mutual funds registered with the SEC which maintain a stable NAV and are invested in government money market agreements or fully collateralized repurchase agreements. SCE&G's interest rate swap agreements are valued using discounted cash flow models with independently sourced data. Fair value measurements, and the level within the fair value hierarchy in which the measurements fall, were as follows:

| | December 31, 2018 | | December 31, 2017 | |
|---|---|---|---|---|
| **Millions of dollars** | **Level 1** | **Level 2** | **Level 1** | **Level 2** |
| Assets: | | | | |
| Available for Sale securities | — | — | $ 100 | — |
| Interest rate contracts | — | — | — | $ 54 |
| Liabilities: | | | | |
| Interest rate contracts | $ — | 3 | — | $ 5 |

SCE&G had no Level 3 fair value measurements during either period presented.

Financial instruments for which the carrying amount may not equal estimated fair value at December 31, 2018 and December 31, 2017 were as follows:

| | December 31, 2018 | | December 31, 2017 | |
|---|---|---|---|---|
| **Millions of dollars** | **Carrying Amount** | **Estimated Fair Value** | **Carrying Amount** | **Estimated Fair Value** |
| Long-Term Debt | $ 5,072.7 | $ 5,396.0 | $ 4,923.7 | $ 5,545.0 |

Fair values of long-term debt instruments are based on net present value calculations using independently sourced market data that incorporate a developed discount rate using similarly rated long-term debt, along with benchmark interest rates. As such, the aggregate fair values presented above are considered to be Level 2. Early settlement of long-term debt may not be possible or may not be considered prudent.

Carrying values of short-term borrowings approximate their fair values, which are based on quoted prices from dealers in the commercial paper market. These fair values are considered to be Level 2.

In connection with the impairment loss described in Note 11, SCE&G determined that the fair value of certain of its nuclear fuel was lower than its carrying amount. At December 31, 2018, this nuclear fuel had an estimated fair value of $40.2 million. This estimate is based on quoted prices received from vendors of nuclear fuel, which are considered to be Level 3 fair value measurements. SCE&G assesses the fair value of nuclear fuel in connection with the analysis of impairment described in Note 11 on a quarterly basis.

## 9. EMPLOYEE BENEFIT PLANS AND EQUITY COMPENSATION PLAN

### Pension and Other Postretirement Benefit Plans

SCANA sponsors a noncontributory defined benefit pension plan covering regular, full-time employees hired before January 1, 2014. SCE&G participates in SCANA's pension plan. SCANA’s policy has been to fund the plan as permitted by applicable federal income tax regulations, as determined by an independent actuary.

The pension plan provides benefits under a cash balance formula for employees hired before January 1, 2000 who elected that option and all eligible employees hired subsequently. Under the cash balance formula, benefits accumulate as a result of compensation credits and interest credits. Employees hired before January 1, 2000 who elected to remain under the final average pay formula earn benefits based on years of credited service and the employee's average annual base earnings received during the last three years of employment. Benefits under the cash balance formula will continue to accrue through December 31, 2020, after which date no benefits will be accrued except that participants under the cash balance formula will continue to earn interest credits. Benefits under the final average pay formula will continue to accrue through December 31, 2023, after which date no benefits will be accrued. Once the benefits under SCANA's pension plan no longer accrue, eligible participants will accrue benefits under a cash balance plan sponsored by Dominion Energy.

In addition to pension benefits, SCANA provides certain unfunded postretirement health care and life insurance benefits to certain active and retired employees. SCE&G participates in these programs. Retirees hired before January 1, 2011 share in a portion of their medical care cost, while employees hired subsequently are responsible for the full cost of retiree medical benefits elected by them. The costs of postretirement benefits other than pensions are accrued during the years the employees render the services necessary to be eligible for these benefits.

The same benefit formula applies to all SCANA subsidiaries participating in the parent sponsored plans and, with regard to the pension plan, there are no legally separate asset pools. The postretirement benefit plans are accounted for as multiple employer plans.

*Changes in Benefit Obligations*

The measurement date used to determine pension and other postretirement benefit obligations is December 31. Data related to the changes in the projected benefit obligation for pension benefits and the accumulated benefit obligation for other postretirement benefits are presented below.

| | Pension Benefits | | Other Postretirement Benefits | |
|---|---|---|---|---|
| **Millions of dollars** | **2018** | **2017** | **2018** | **2017** |
| Benefit obligation, January 1 | $ 793.0 | $ 768.4 | $ 215.5 | $ 206.5 |
| Service cost | 17.1 | 18.1 | 3.5 | 3.6 |
| Interest cost | 29.0 | 31.9 | 7.8 | 9.3 |
| Plan participants' contributions | — | — | 1.1 | 1.1 |
| Actuarial (gain) loss | (45.5) | 36.6 | (29.8) | 6.4 |
| Benefits paid | (61.3) | (62.0) | (10.2) | (10.1) |
| Amounts Funded to parent | — | — | (0.8) | (1.3) |
| Benefit obligation, December 31 | $ 732.3 | $ 793.0 | $ 187.1 | $ 215.5 |

The accumulated benefit obligation for pension benefits was $714.3 million at the end of 2018 and $769.7 million at the end of 2017. The accumulated pension benefit obligation differs from the projected pension benefit obligation above in that it reflects no assumptions about future compensation levels.

Significant assumptions used to determine the above benefit obligations are as follows:

| | Pension Benefits | | Other Postretirement Benefits | |
|---|---|---|---|---|
| | 2018 | 2017 | 2018 | 2017 |
| Annual discount rate used to determine benefit obligation | 4.35% | 3.71% | 4.38% | 3.74% |
| Assumed annual rate of future salary increases for projected benefit obligation | 3.00% | 3.00% | 3.00% | 3.00% |

A 6.6% annual rate of increase in the per capita cost of covered health care benefits was assumed for 2018. The rate was assumed to decrease gradually to 5.0% for 2023 and to remain at that level thereafter.

A one percent increase in the assumed health care cost trend rate would increase the postretirement benefit obligation by $0.5 million at December 31, 2018 and by $1.3 million at December 31, 2017. A one percent decrease in the assumed health care cost trend rate would decrease the postretirement benefit obligation by $0.5 million at December 31, 2018 and by $1.1 million at December 31, 2017.

*Funded Status*

| **Millions of Dollars** | **Pension Benefits** | | **Other Postretirement Benefits** | |
|---|---|---|---|---|
| **December 31,** | **2018** | **2017** | **2018** | **2017** |
| Fair value of plan assets | $ 676.7 | $ 781.3 | — | — |
| Benefit obligation | 732.3 | 793.0 | $ 187.1 | $ 215.5 |
| Funded status | $ (55.6) | $ (11.7) | $ (187.1) | $ (215.5) |

Amounts recognized on the balance sheets were as follows:

| **Millions of Dollars** | **Pension Benefits** | | **Other Postretirement Benefits** | |
|---|---|---|---|---|
| **December 31,** | **2018** | **2017** | **2018** | **2017** |
| Current liability | — | — | $ (10.3) | $ (10.5) |
| Noncurrent liability | $ (55.6) | $ (11.7) | (176.8) | (205.0) |

Amounts recognized in accumulated other comprehensive loss were as follows:

| **Millions of Dollars** | **Pension Benefits** | | **Other Postretirement Benefits** | |
|---|---|---|---|---|
| **December 31,** | **2018** | **2017** | **2018** | **2017** |
| Net actuarial loss | $ 3.4 | $ 2.1 | $ 0.4 | $ 1.4 |

Amounts recognized in regulatory assets were as follows:

| **Millions of Dollars** | **Pension Benefits** | **Other Postretirement Benefits** |
|---|---|---|

| December 31, | 2018 | 2017 | 2018 | 2017 |
|---|---|---|---|---|
| Net actuarial loss | $ 202.4 | $ 171.4 | $ 8.7 | $ 34.8 |
| Prior service cost | 0.6 | 1.0 | — | — |
| Total | $ 203.0 | $ 172.4 | $ 8.7 | $ 34.8 |

In connection with the joint ownership of Summer Station, costs related to the pension benefit obligation attributable to Santee Cooper as of December 31, 2018 and 2017 totaled $24.9 million and $21.4 million, respectively, and were recorded within deferred debits. The unfunded postretirement benefit obligation attributable to Santee Cooper as of December 31, 2018 and 2017 totaled $12.4 million and $14.7 million, respectively, and was recorded within deferred debits.

*Changes in Fair Value of Plan Assets*

| | Pension Benefits | |
|---|---|---|
| **Millions of dollars** | **2018** | **2017** |
| Fair value of plan assets, January 1 | $ 781.3 | $ 732.9 |
| Actual return (loss) on plan assets | (43.3) | 110.4 |
| Benefits paid | (61.3) | (62.0) |
| Fair value of plan assets, December 31 | $ 676.7 | $ 781.3 |

*Investment Policies and Strategies*

The assets of the pension plan are invested in accordance with the objectives of (1) fully funding the obligations of the pension plan, (2) overseeing the plan's investments in an asset-liability framework that considers the funding surplus (or deficit) between assets and liabilities, and overall risk associated with assets as compared to liabilities, and (3) maintaining sufficient liquidity to meet benefit payment obligations on a timely basis. SCANA uses a dynamic investment strategy for the management of the pension plan assets. This strategy will lead to a reduction in equities and an increase in long duration fixed income allocations over time with the intention of reducing volatility of funded status and pension costs.

The pension plan operates with several risk and control procedures, including ongoing reviews of liabilities, investment objectives, levels of diversification, investment managers and performance expectations. The total portfolio is constructed and maintained to provide prudent diversification with regard to the concentration of holdings in individual issues, corporations, or industries.

Transactions involving certain types of investments are prohibited. These include, except where utilized by a hedge fund manager, any form of private equity; commodities or commodity contracts (except for unleveraged stock or bond index futures and currency futures and options); ownership of real estate in any form other than publicly traded securities; short sales, warrants or margin transactions, or any leveraged investments; and natural resource properties.  Investments made for the purpose of engaging in speculative trading are also prohibited.

The pension plan asset allocation at December 31, 2018 and 2017 and the target allocation for 2019 are as follows:

| | Percentage of Plan Assets | |
|---|---|---|
| | **Target Allocation** | **December 31,** |

| **Asset Category** | **2019** | **2018** | **2017** |
|---|---|---|---|
| Equity Securities | 58% | 55% | 58% |
| Fixed Income | 33% | 34% | 31% |
| Hedge Funds | 9% | 11% | 11% |

For 2019, the expected long-term rate of return on assets will be 7%. In developing the expected long-term rate of return assumptions, management evaluates the pension plan's historical cumulative actual returns over several periods, considers the expected active and passive returns across various asset classes and assumes the target allocation is achieved. Management regularly reviews such allocations and periodically rebalances the portfolio when considered appropriate. Additional rebalancing may occur subject to funded status improvements as part of the dynamic investment strategy described previously.

*Fair Value Measurements*

Assets held by the pension plan are measured at fair value and are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. At December 31, 2018 and 2017, fair value measurements, and the level within the fair value hierarchy in which the measurements fall, were as follows:

| **Millions of dollars** | **2018** | **2017** |
|---|---|---|
| Investments with fair value measure at Level 2: | | |
| Mutual funds | $ 99 | $ 110 |
| Short-term investment vehicles | 19 | 16 |
| US Treasury securities | 7 | 14 |
| Corporate debt instruments | 86 | 84 |
| Government and other debt instruments | 16 | 15 |
| Total assets in the fair value hierarchy | $ 227 | $ 239 |
| | | |
| Investments at net asset value: | | |
| Common collective trust | $ 373 | $ 458 |
| Joint venture interests | 77 | 84 |
| Total investments at fair value | $ 677 | $ 781 |

For all periods presented, assets with fair value measurements classified as Level 1 were insignificant, and there were no assets with fair value measurements classified as Level 3. There were no transfers of fair value amounts into or out of Levels 1, 2 or 3 during 2018 or 2017.

Mutual funds held by the plan are open-end mutual funds registered with the SEC. The price of the mutual funds' shares is based on its NAV, which is determined by dividing the total value of portfolio investments, less any liabilities, by the total number of shares outstanding. For purposes of calculating NAV, portfolio securities and other assets for which market quotes are readily available are valued at market value. Short-term investment vehicles are funds that invest in short-term fixed income instruments and are valued using observable prices of the underlying fund assets based on trade data for identical or similar securities. US Treasury securities are valued using quoted market prices or based on models using observable inputs from market sources such as external prices or spreads or benchmarked thereto. Corporate debt instruments and government and other debt instruments are valued based on recently executed transactions, using quoted market prices, or based on models using observable inputs from market sources such as external prices or spreads or benchmarked thereto. Common collective trust assets and limited partnerships are valued at NAV, which has been determined based on the unit values of the trust funds. Unit values are determined by the organization sponsoring such trust funds by dividing the trust funds' net assets at fair value by the units outstanding at each valuation date. Joint venture interests are invested in a hedge fund of funds partnership that invests directly in multiple hedge fund strategies that are not traded on exchanges and not traded on a daily basis. The valuation of such multi-strategy hedge fund of funds is estimated based on the NAV of the underlying hedge fund strategies using consistent valuation guidelines that account for variations that may influence their fair value.

*Expected Cash Flows*

Total benefits expected to be paid from the pension plan or company assets for the other postretirement benefits plan (net of participant contributions), respectively, are as follows:

Expected Benefit Payments

| Millions of dollars | Pension Benefits | Other Postretirement Benefits |
|---|---|---|
| 2019 | $ 71.5 | $ 10.5 |
| 2020 | 62.4 | 11.1 |
| 2021 | 65.6 | 11.5 |
| 2022 | 69.6 | 11.9 |
| 2023 | 66.6 | 12.2 |
| 2024-2028 | 284.9 | 63.6 |

Pension Plan Contributions

The pension trust is adequately funded under current regulations. No contributions have been required since 1997, and as a result of closing the plan to new entrants and freezing benefit accruals at the end of 2023, no significant contributions to the pension trust are expected for the foreseeable future based on current market conditions and assumptions, nor is a limitation on benefit payments expected to apply.

*Net Periodic Benefit Cost*

Net periodic benefit cost is recorded utilizing beginning of the year assumptions. Disclosures required for these plans are set forth in the following tables.

Components of Net Periodic Benefit Cost

| | Pension Benefits | | | Other Postretirement Benefits | | |
|---|---|---|---|---|---|---|
| **Millions of dollars** | **2018** | **2017** | **2016** | **2018** | **2017** | **2016** |
| Service cost | $ 17.1 | $ 18.1 | $ 16.9 | $ 3.5 | $ 3.6 | $ 3.6 |
| Interest cost | 29.0 | 31.9 | 33.4 | 7.8 | 9.3 | 9.7 |
| Expected return on assets | (48.1) | (46.7) | (47.4) | n/a | n/a | n/a |
| Prior service cost amortization | 0.4 | 1.4 | 3.4 | — | — | 0.2 |
| Amortization of actuarial losses | 10.9 | 13.9 | 12.5 | 0.6 | 0.8 | 0.4 |
| Net periodic benefit cost | $ 9.3 | $ 18.6 | $ 18.8 | $ 11.9 | $ 13.7 | $ 13.9 |

In connection with regulatory orders, SCE&G recovers current pension costs through a rate rider that may be adjusted annually for retail electric operations or through cost of service rates for gas operations. For retail electric operations, current pension expense is recognized based on amounts collected through a rate rider, and differences between actual pension expense and amounts recognized pursuant to the rider are deferred as a regulatory asset (for under-collections) or regulatory liability (for over-collections) as applicable. In addition, SCE&G amortizes certain previously deferred pension costs. See Note 2.

Other changes in plan assets and benefit obligations recognized in OCI (net of tax) were as follows:

| | Pension Benefits | | | Other Postretirement Benefits | | |
|---|---|---|---|---|---|---|
| **Millions of dollars** | **2018** | **2017** | **2016** | **2018** | **2017** | **2016** |
| Current year actuarial (gain) loss | $ 1.4 | $ 0.3 | — | $ (1.0) | $ 0.5 | $ 0.3 |
| Amortization of actuarial losses | (0.1) | (0.1) | $ (0.1) | — | (0.1) | — |
| Amortization of prior service cost | — | — | — | — | — | — |
| Total recognized in OCI | $ 1.3 | $ 0.2 | $ (0.1) | $ (1.0) | $ 0.4 | $ 0.3 |

Other changes in plan assets and benefit obligations recognized in regulatory assets were as follows:

| | Pension Benefits | | | Other Postretirement Benefits | | |
|---|---|---|---|---|---|---|
| **Millions of dollars** | **2018** | **2017** | **2016** | **2018** | **2017** | **2016** |
| Current year actuarial (gain) loss | $ 40.7 | $ (24.8) | $ 26.3 | $ (25.6) | $ 6.9 | $ 9.0 |
| Amortization of actuarial losses | (9.7) | (12.5) | (11.2) | (0.5) | (0.7) | (0.3) |
| Amortization of prior service cost | (0.4) | (1.3) | (3.0) | — | — | (0.2) |
| Total recognized in regulatory assets | $ 30.6 | $ (38.6) | $ 12.1 | $ (26.1) | $ 6.2 | $ 8.5 |

Significant Assumptions Used in Determining Net Periodic Benefit Cost

| | Pension Benefits | | | Other Postretirement Benefits | | |
|---|---|---|---|---|---|---|
| | **2018** | **2017** | **2016** | **2018** | **2017** | **2016** |
| Discount rate | | | | | | |

| | | | | | | |
|---|---|---|---|---|---|---|
| | 3.71% | 4.22% | 4.68% | 3.74% | 4.30% | 4.78% |
| Expected return on plan assets | 7.00% | 7.25% | 7.50% | n/a | n/a | n/a |
| Rate of compensation increase | 3.00% | 3.00% | 3.00% | 3.00% | 3.00% | 3.00% |
| Health care cost trend rate | n/a | n/a | n/a | 7.00% | 6.60% | 7.00% |
| Ultimate health care cost trend rate | n/a | n/a | n/a | 5.00% | 5.00% | 5.00% |
| Year achieved | n/a | n/a | n/a | 2023 | 2021 | 2021 |

The estimated amounts to be amortized from accumulated other comprehensive loss into net periodic benefit cost in 2019 are insignificant.

The estimated amounts to be amortized from regulatory assets into net periodic benefit cost in 2019 are as follows:

| **Millions of Dollars** | **Pension Benefits** | **Other Postretirement Benefits** |
|---|---|---|
| Actuarial loss | $ 12.9 | — |
| Prior service cost | 0.3 | — |
| Total | $ 13.2 | — |

Other postretirement benefit costs are subject to annual per capita limits pursuant to the plan's design. As a result, the effect of a one-percent increase or decrease in the assumed health care cost trend rate on total service and interest cost is not significant.

**401(k) Retirement Savings Plan**

SCANA sponsors a defined contribution plan in which eligible employees may defer up to 75% of eligible earnings subject to certain limits and may diversify their investments. SCE&G participates in this plan. Contributions are matched 100% up to 6% of an employee's eligible earnings. Such matching contributions made by SCE&G totaled $19.3 million in 2018, $23.4 million in 2017 and $22.9 million in 2016. Employee deferrals, matching contributions, and earnings on all contributions are fully vested and nonforfeitable at all times.

## 10. SHARE-BASED COMPENSATION

The LTECP provided for grants of nonqualified and incentive stock options, stock appreciation rights, restricted stock, performance shares, performance units and restricted stock units to certain key employees and non-employee directors. The LTECP authorized the issuance of up to five million shares of SCANA's common stock, no more than one million of which could be granted in the form of restricted stock.

Compensation cost was measured based on the grant-date fair value of the instruments issued and was recognized over the period that an employee provided service in exchange for the award. Share-based payment awards did not have non-forfeitable rights to dividends or dividend equivalents. To the extent that the awards themselves did not vest, dividends or dividend equivalents which would have been paid on those awards did not vest.

For all periods presented, performance cycles provided for performance measurement and award determination based on performance over a single three-year cycle, with payment of awards being deferred until after the end of the three-year performance cycle. In each of these performance cycles, 30% of the performance awards were granted in the form of restricted share units, which were liability awards payable in cash, and 70% of the awards were granted in performance shares, each of which had a value equal to, and changed with, the value of a share of SCANA common stock. Dividend equivalents were accrued on the performance shares and the restricted share units. Performance awards and related dividend equivalents were subject to forfeiture in the event of termination of employment prior to the end of the cycle, subject to certain exceptions. Payouts of performance share awards were determined by SCANA's performance against pre-determined measures of TSR as compared to a peer group of utilities (weighted 50%) and growth in GAAP-adjusted net earnings per share (weighted 50%).

Compensation cost of liability awards was recognized over their respective three-year performance periods based on the estimated fair value of the award, which was periodically updated based on expected ultimate cash payout, and was reduced by estimated forfeitures. Cash-settled liabilities related to performance cycles totaled approximately $3.5 million in 2018, $20.2 million in 2017 and $13.2 million in 2016.

Fair value adjustments for all performance cycles resulted in compensation expense (benefit) recognized in the statements of operations totaling approximately $(0.9) million in 2018, $(6.3) million in 2017 and $17.3 million in 2016. Such fair value adjustments also resulted in no capitalized compensation costs in 2018, $(0.9) million in 2017 and $3.1 million in 2016.

In February 2019, SCE&G launched tender offers for certain of its first mortgage bonds pursuant to which it purchased first mortgage bonds having an aggregate purchase price equal to $1.2 billion.

## 11. COMMITMENTS AND CONTINGENCIES

### Abandoned Nuclear Project

SCE&G, on behalf of itself and as agent for Santee Cooper, entered into the EPC Contract with the Consortium in 2008 for the design and construction of Unit 2 and Unit 3. SCE&G's ownership share in these units is 55%. Various difficulties were encountered in connection with the project. The ability of the Consortium to adhere to established budgets and construction schedules was affected by many variables, including unanticipated difficulties encountered in connection with project engineering and the construction of project components, constrained financial resources of the contractors, regulatory, legal, training and construction processes associated with securing approvals, permits and licenses and necessary amendments to them within projected time frames, the availability of labor and materials at estimated costs and the efficiency of project labor. There were also contractor and supplier performance issues, difficulties in timely meeting critical regulatory requirements, contract disputes, and changes in key contractors or subcontractors. These matters preceded the filing for bankruptcy protection by the Consortium on March 29, 2017 (see Contractor Bankruptcy Proceedings and Related Uncertainties below), and were the subject of comprehensive analyses performed by the Company and Santee Cooper.

Based on the results of the Company's analysis, and in light of Santee Cooper's decision to suspend construction on Unit 2 and Unit 3, on July 31, 2017, the Company determined to stop the construction of the units and to pursue recovery of costs incurred in connection with the construction under the abandonment provisions of the BLRA or through other means. This decision by the Company became the focus of numerous legislative, regulatory and legal proceedings, and led to SCE&G recording pre-tax impairment charges in 2017 totaling approximately $1.118 billion (approximately $690 million net of tax). An additional pre-tax impairment loss was recorded in the first quarter of 2018 of approximately $3.6 million (approximately $2.7 million net of tax) in order to further reduce to estimated fair value the carrying value of nuclear fuel which had been acquired for use in Unit 2 and Unit 3. See further discussion below under *Impairment Considerations*. These proceedings continued in 2018, and some of them remain unresolved and are described below and/or in Claims and Litigation.

On January 2, 2018, SCANA and Dominion Energy entered into the Merger Agreement and sought the consents and approvals from governmental entities and the shareholders of SCANA required to consummate the merger. After all consents and approvals were obtained, the SCANA Combination was effective January 1, 2019.

Merger Approval Order

On December 21, 2018, the SCPSC issued the Merger Approval Order. The order adopted Dominion Energy's Plan-B Levelized Customer Benefits Plan whereby the average bill for an SCE&G residential electric customer would approximate that which resulted from the legislatively-mandated temporary reduction that had been put into effect by the SCPSC in August 2018. Among other things, the order also sets forth the following findings and merger conditions:

- No capital costs related to the Nuclear Project incurred after March 12, 2015 will be recoverable by SCE&G, which results in rate base associated with the Nuclear Project of $2.768 billion after recording an impairment charge of $1.372 billion (pre-tax, and incremental to impairment losses recorded in 2017).
- SCE&G will provide refunds and restitution to customers from prior years' revenues totaling an aggregate $2.039 billion, comprised of $1.032 billion to be credited to customers over 20 years and $1.007 billion credited to customers over approximately 11 years. These refunds include amounts to be refunded to customers related to the monetization of guaranty settlement described in Note 2.
- Except for rate adjustments for fuel and environmental costs, demand side management costs, and other rates routinely adjusted on an annual or biannual basis, SCE&G will freeze retail electric base rates at current levels until January 1, 2021.
- SCE&G's natural gas customers will receive refunds totaling $2.45 million in 2019, 2020 and 2021 combined.
- Corporate giving will increase by $1 million per year for at least five years above historical levels.
- SCE&G will not seek to pass on to ratepayers its initial capital investment in CEC, a 540-MW combined-cycle natural gas-fired generating facility, and will not seek to pass on to ratepayers any acquisition premium costs, transition costs, or transaction cost associated with the merger. SCE&G's decision to not seek recovery of the initial capital investment in CEC was included in the determination of impairment charges recorded in 2017.

In addition, the SCPSC order approved the removal of SCE&G's investment in certain transmission assets that have not been abandoned from BLRA capital costs. As of December 31, 2018, such investment in these assets included approximately $367 million within utility plant, net and approximately $15 million within regulatory assets, which amount represents certain deferred operating costs. The SCPSC also approved deferral of certain operating costs related to the investment. Recovery of the transmission capital costs and associated deferred operating costs will be addressed in a future rate proceeding.

Various parties filed petitions for rehearing or reconsideration of the Merger Approval Order. On February 12, 2019, the SCPSC issued a ruling (1) finding that SCE&G was imprudent in its actions by not disclosing material information to the ORS and the SCPSC, and (2) denying the petitions for rehearing or reconsideration as to other issues raised in the various petitions. The deadline to file an appeal of the Merger Approval Order has expired for all parties except one, and no party has filed an appeal. The ruling remains subject to appeal by the party whose deadline to appeal has not yet expired. SCE&G cannot predict whether that party will file an appeal or the outcome of this matter.

Contractor Bankruptcy Proceedings and Related Uncertainties

On March 29, 2017, WEC and WECTEC, the two members of the Consortium, and certain of their affiliates filed petitions for protection under Chapter 11 of the U.S. Bankruptcy Code, citing a liquidity crisis arising from project contract losses attributable to the Nuclear Project and similar units being built for an unaffiliated company as a material factor that caused WEC and WECTEC to seek protection under the bankruptcy laws. As part of such filing, WEC and WECTEC publicly announced their inability to complete Unit 2 and Unit 3 under the terms of the EPC Contract.

On September 1, 2017, SCE&G, for itself and as agent for Santee Cooper, filed with the Bankruptcy Court Proofs of Claim for unliquidated damages against each of WEC and WECTEC. These Proofs of Claim were based upon the anticipatory repudiation and material breach by the Consortium of the EPC Contract and asserted against WEC and WECTEC any and all claims that were based thereon or that may have been related thereto. These claims were sold to Citibank on September 27, 2017 as part of a monetization transaction discussed below. Notwithstanding the sale of the claims, SCE&G and Santee Cooper remain responsible for any claims that may be made by WEC and WECTEC against them relating to the EPC Contract.

WEC's Reorganization Plan was confirmed by the Bankruptcy Court on March 28, 2018 and became effective August 1, 2018. In connection with the effectiveness of the Reorganization Plan, the EPC Contract was deemed rejected. Initially, WEC had projected that its Reorganization Plan would pay in full or nearly in full its pre-petition trade creditors, including several of the WEC Subcontractors which have alleged non-payment by the Consortium for amounts owed for work performed on the Nuclear Project and have filed liens on property in Fairfield County, South Carolina, where Unit 2 and Unit 3 were to be located (Unit 2/3 Property). SCE&G is contesting approximately $285 million of filed liens in Fairfield County. Most of these asserted liens are "pre-petition" claims that relate to work performed by WEC Subcontractors before the WEC bankruptcy, although some of them are "post-petition" claims arising from work performed after the WEC bankruptcy.

WEC has indicated that some unsecured creditors have sought or may seek amounts beyond what WEC allocated when it submitted the Reorganization Plan. If any unsecured creditor is successful in its attempt to include its claim as part of the class of general unsecured creditors beyond the amounts in the Reorganization Plan allocated by WEC, it is possible that the Reorganization Plan will not provide for payment in full or nearly in full to its pre-petition trade creditors. The shortfall could be significant. See also discussion below regarding limitations with respect to SCE&G's pre-petition lien obligations arising from its monetization of the Toshiba Settlement.

SCE&G and Santee Cooper are responsible for amounts owed to WEC for valid work performed by WEC Subcontractors on the Nuclear Project after the WEC bankruptcy filing (i.e., post-petition) until termination of the IAA (the IAA Period). While SCE&G and Santee Cooper funded amounts to WEC for such IAA Period obligations on a weekly basis, SCE&G and Santee Cooper undertook a reconciliation to ensure that amounts advanced to WEC for such purposes while the IAA was in effect were paid to WEC Subcontractors. That reconciliation remains ongoing. In the WEC bankruptcy proceeding, deadlines were established for creditors of WEC (including the WEC Subcontractors on the Nuclear Project) to assert the amounts owed to such creditors prior to the WEC bankruptcy filing and during the IAA Period. Many of the WEC Subcontractors have filed such claims. SCE&G does not believe that the claims asserted related to the IAA Period will exceed the amounts previously funded for the currently asserted IAA-related claims, whether relating to claims already paid or those remaining to be paid. SCE&G intends to oppose any previously unasserted claim that is asserted against it, whether directly or indirectly by a claim through the IAA. To the extent any such claim is determined to be valid, SCE&G may be responsible for paying its 55% share thereof.

Further, some WEC Subcontractors who have made claims against WEC in the bankruptcy proceeding also filed against SCE&G and Santee Cooper in South Carolina state court for damages. The WEC Subcontractor claims in South Carolina state court include common law claims for pre-petition work, IAA Period work, and work after the termination of the IAA. Many of these claimants have also asserted construction liens against the Nuclear Project site. SCE&G also intends to oppose these claims and liens. With respect to claims of WEC Subcontractors during the IAA Period, SCE&G believes there were sufficient amounts previously funded during the IAA Period to pay such validly asserted claims. With respect to the WEC Subcontractor claims which relate to other periods, SCE&G understands that such claims will be paid pursuant to WEC's confirmed Reorganization Plan. SCE&G further understands that the amounts paid under the plan may satisfy such claims in full. Therefore, SCE&G believes that the WEC Subcontractors may be paid substantially (and potentially in full) from WEC. While SCE&G cannot be assured that it will not have any exposure on account of unpaid WEC Subcontractor claims, which claims SCE&G is presently disputing, SCE&G believes it is unlikely that it will be required to make payments on account of such claims. To the extent any such claim is determined to be valid, SCE&G may be responsible for paying its 55% share thereof.

Toshiba Settlement and Subsequent Monetization

Payment and performance obligations under the EPC Contract are joint and several obligations of WEC and WECTEC. In 2015 Toshiba, WEC's parent company, reaffirmed its guaranty of WEC's payment obligations. In satisfaction of such guaranty obligations, on July 27, 2017, the Toshiba Settlement was executed under which Toshiba was to make periodic settlement payments beginning in October 2017 in the total amount of approximately $2.2 billion ($1.2 billion for SCE&G's 55% share), subject to certain offsets for payments by WEC in bankruptcy that would have the effect of satisfying the liens discussed above and below.

In September and October 2017, proceeds totaling approximately $1.997 billion were received in full satisfaction of the Toshiba Settlement ($1.098 billion for SCE&G's 55% share). The proceeds were obtained through the receipt of a payment from Toshiba and a payment from Citibank arising from its purchase of all other scheduled payments, including amounts related to the contractor liens discussed above. The purchase agreement with Citibank provides that SCE&G and Santee Cooper (each according to its pro rata share) would indemnify Citibank for its losses arising from misrepresentations or covenant defaults under the purchase agreement. SCE&G and Santee Cooper also assigned their claims under the WEC bankruptcy process to Citibank and agreed to use commercially reasonable efforts to cooperate with Citibank and provide reasonable support necessary for its enforcement of those claims. Proceeds received from the Toshiba Settlement are recorded as a regulatory liability on the accompanying balance sheet, as the net value of the proceeds will be credited to customer bills over 20 years (see Merger Approval Order above).

Several WEC Subcontractors have filed liens against the Unit 2/3 Property, which SCE&G is contesting. Payments under the Toshiba Settlement are subject to reduction if WEC pays WEC Subcontractors holding pre-petition liens directly. Under these circumstances, SCE&G and Santee Cooper, each in its pro rata share, would be required to make Citibank whole for reductions related to valid subcontractor and vendor pre-petition liens up to $60 million ($33 million for SCE&G's 55% share).

Regulatory, Political and Legal Developments

In connection with the abandonment of the Nuclear Project, various state and local governmental authorities have attempted and may further attempt to challenge, reverse or revoke previously-approved tax or economic development incentives, benefits or exemptions and have attempted and may further attempt to apply such actions retroactively. No assurance can be given as to the timing or outcome of these matters. See Claims and Litigation for a description of specific challenges.

In July 2018, the SCPSC issued orders implementing a June 2018 legislatively-mandated temporary reduction in revenues that could be collected by SCE&G from its electric utility customers under the BLRA and altering certain provisions previously applicable under the BLRA, including redefining the standard of care required by the associated regulations and supplying definitions of key terms that would affect the evidence required to establish SCE&G's ability to recover its costs associated with the Nuclear Project.

These orders reduced the portion of SCE&G's retail electric rates associated with the Nuclear Project from approximately 18% of the average residential electric customer's bill, which equates to a reduction in revenues of approximately $31 million per month, retroactive to April 1, 2018. These lower rates remained in effect until February 2019, when the new rates pursuant to the Merger Approval Order became effective.

In June 2018, SCE&G filed a lawsuit in the District Court challenging the constitutionality of the rate reductions under the BLRA. In the lawsuit, which was subsequently amended, SCE&G sought a declaration that the new laws were unconstitutional. On January 8, 2019, SCE&G voluntarily dismissed this lawsuit without prejudice.

*Impairment Considerations*

In 2017, SCE&G recognized pre-tax impairment losses of approximately $1.118 billion (approximately $690 million net of tax) related to the Nuclear Project. In the first quarter of 2018, SCE&G recognized a pre-tax impairment loss of approximately $3.6 million (approximately $2.7 million net of tax) in order to further reduce to estimated fair value the carrying value of nuclear fuel which had been acquired for use in Unit 2 and Unit 3. On December 21, 2018, the SCPSC issued the Merger Approval Order which, among other things, limited recovery of capital costs related to the Nuclear Project to $2.768 billion. As a result, SCE&G concluded that Nuclear Project capital costs exceeding the amount established in the Merger Approval Order were probable of loss, regardless of whether the SCANA Combination was completed, and recorded an impairment charge of approximately $1.372 billion (approximately $870.1 million net of tax) in the fourth quarter of 2018.

In addition, SCE&G expects to record additional impairment charges and establish additional liabilities in the first quarter of 2019. These additional amounts arise from or are related to provisions in the Merger Approval Order approving the SCANA Combination that required the successful consummation of the merger before they would become effective. Accordingly, the following impairment charges and liabilities are expected to be recorded by SCE&G (unless otherwise indicated) in the first quarter of 2019:

- A pre-tax impairment charge of approximately $105 million (approximately $79 million net of tax) related to certain assets that had been constructed in connection with the Nuclear Project that were not abandoned but were instead transferred to Unit 1.
- A regulatory liability for refunds and restitution to electric customers of approximately $1.007 billion pre-tax (approximately $755 million net of tax).
- A regulatory liability for refunds to natural gas customers totaling $2.45 million pre-tax (approximately $1.8 million net of tax).
- A liability related to charitable contributions in South Carolina of approximately $22 million pre-tax (approximately $16 million net of tax).
- A write-off of excess deferred taxes of approximately $145 million related to the regulatory liability for the monetization of guaranty settlement.

In addition, the SCPSC order approved the removal of SCE&G's investment in certain transmission assets that have not been abandoned from BLRA capital costs. As of December 31, 2018, such investment in these assets included approximately $367 million within utility plant, net and approximately $15 million within regulatory assets, which amount represents certain deferred operating costs. The SCPSC also approved deferral of certain operating costs related to the investment. Recovery of the transmission capital costs and associated deferred operating costs will be addressed in a future rate proceeding. SCE&G believes these transmission capital and deferred operating costs are probable of recovery; however, if the SCPSC were to disallow recovery of or a reasonable return on all or a portion of them, an impairment charge equal to the disallowed costs may be required.

**Claims and Litigation**

Ratepayer Class Actions

In May 2018, a consolidated complaint was filed in the State Court of Common Pleas in Hampton County, South Carolina (the Hampton County Court) against SCE&G, SCANA, and the State of South Carolina (the SCE&G Ratepayer Case). In September 2018, the court certified this case as a class action. The plaintiffs allege, among other things, that SCE&G was negligent and unjustly enriched, breached alleged fiduciary and contractual duties and committed fraud and misrepresentation in failing to properly manage the Nuclear Project, and that SCE&G committed unfair trade practices and violated state anti-trust laws. The plaintiffs sought a declaratory judgment that SCE&G may not charge its customers for any past or continuing costs of the Nuclear Project, sought to have SCANA and SCE&G's assets frozen and all monies recovered from Toshiba and other sources be placed in a constructive trust for the benefit of ratepayers and sought specific performance of the alleged implied contract to construct the Nuclear Project.

In December 2018, the judge entered an order granting preliminary approval of a class action settlement and a stay of pre-trial proceedings in the SCE&G Ratepayer Case. The settlement agreement provides that SCANA and SCE&G would establish an escrow account (the Common Benefit Fund), and proceeds from the Common Benefit Fund would be distributed to the class members, after payment of certain taxes, attorneys' fees and other expenses and administrative costs. The Common Benefit Fund would include (1) the sum of $2.0 billion, net of a credit of up to $2.0 billion in future electric bill relief, which would inure to the benefit of the Common Benefit Fund in favor of class members over a period of time established by the SCPSC in its order related to the Concurrent Dockets, (2) a cash payment of $115 million, and (3) the transfer of certain SCE&G-owned real estate or sales proceeds from the sale of such properties, which counsel for the SCE&G Ratepayer Class estimate to have an aggregate value between $60 million and $85 million. At the closing of the SCANA Combination, SCANA and SCE&G have funded this escrow account. The court has scheduled a fairness hearing on the settlement in May 2019. Any distribution from the Common Benefit Fund is subject to court approval. As a result, SCE&G expects to reflect an approximately $157 million ($118 million after-tax) charge in the first quarter of 2019. In addition to court approval, this settlement was contingent on the consummation of the SCANA Combination, which became effective January 1, 2019. Therefore, as of December 31, 2018, no accrual for this potential loss has been included in the financial statements, but is expected to be recorded by SCE&G in the first quarter of 2019.

In September 2017, a purported class action was filed against Santee Cooper, SCE&G, Palmetto Electric Cooperative, Inc. and Central Electric Power Cooperative, Inc. in the Hampton County Court (the Santee Cooper Ratepayer Case). The allegations are substantially similar to those in the SCE&G Ratepayer Case. The plaintiffs seek a declaratory judgment that the defendants may not charge the purported class for reimbursement for past or future costs of the Nuclear Project. In March 2018, the plaintiffs filed an amended complaint including as additional named defendants certain then current and former directors of Santee Cooper and SCANA. In June 2018, Santee Cooper filed a Notice of Petition for Original Jurisdiction with the Supreme Court of South Carolina. In December 2018, Santee Cooper filed its answer to the plaintiffs' fourth amended complaint and filed cross claims against SCE&G. These cross claims include breach of contract accompanied by a fraudulent act, gross negligence, breach of fiduciary duty, breach of contract accompanied by bad faith, waste and equitable indemnification. In January 2019, SCE&G filed a motion to dismiss Santee Cooper's cross claims or in the alternative to compel arbitration and a stay. A hearing has not been scheduled on this motion. SCE&G cannot currently estimate the financial statement impacts of this matter, but there could be a material impact to its results of operations, financial condition and/or cash flows.

In January 2018, a purported class action was filed, and subsequently amended, against SCANA, SCE&G and certain former executive officers in the District Court. The plaintiffs allege, among other things, that SCANA, SCE&G and the individual defendants participated in an unlawful racketeering enterprise in violation of RICO and conspired to violate RICO by fraudulently inflating utility bills to generate unlawful proceeds. The SCE&G Ratepayer Case settlement described previously contemplates dismissal of claims by SCE&G ratepayers in this case against SCE&G, SCANA and their former officers. In January 2019, the plaintiffs filed an amended complaint which continues to make allegations on behalf of Santee Cooper ratepayers against SCANA, SCE&G and the individual former executive officers. SCE&G cannot currently estimate the financial statement impacts of this matter, but there could be a material impact to its results of operations, financial condition and/or cash flows.

State Court Shareholder Actions

In September 2017, a purported shareholder derivative action was filed against certain former executive officers and directors of SCANA in the State Court of Common Pleas in Richland County, South Carolina (the Richland County Court). In September 2018, this action was consolidated with another action in the Business Court Pilot Program in Richland County. The plaintiffs allege, among other things, that the defendants breached their fiduciary duties to shareholders by their gross mismanagement of the Nuclear Project, and that certain of the defendants were unjustly enriched by bonuses they were paid in connection with the project. The defendants have filed a motion to dismiss the consolidated action in favor of the pending federal derivative action. On January 7, 2019, the defendants filed a motion for judgment on the pleadings, asserting the shareholders in this action lost standing to assert derivative claims as a result of the SCANA Combination. These motions are pending. SCANA and SCE&G cannot currently estimate the financial statement impacts of this matter, but there could be a material impact to their results of operations, financial condition and/or cash flows.

In January 2018, a purported class action was filed against SCANA, Dominion Energy and certain former executive officers and directors in the State Court of Common Pleas in Lexington County, South Carolina (the City of Warren Lawsuit). The plaintiff alleges, among other things, that defendants violated their fiduciary duties to shareholders by executing a merger agreement that would unfairly deprive plaintiffs of the true value of their SCANA stock, and that Dominion Energy aided and abetted these actions. Among other remedies, the plaintiff seeks to enjoin and/or rescind the merger. In February 2018, Dominion Energy removed the case to the District Court and filed a Motion to Dismiss in March 2018. In June 2018, the case was remanded back to the State Court of Common Pleas in Lexington County, South Carolina. Dominion Energy appealed the decision to remand to the Court of Appeals, where the appeal has been consolidated with a similar appeal and remains pending. Motions to stay and to consolidate this case are being held in abeyance. SCANA and SCE&G cannot currently estimate the financial statement impacts of this matter, but there could be a material impact to their results of operations, financial condition and/or cash flows.

In February 2018, a purported class action was filed against certain former executive officers and directors of SCANA and SCE&G and Dominion Energy in the Richland County Court. The plaintiff alleges, among other things, that defendants violated their fiduciary duties to shareholders by executing a merger agreement that would unfairly deprive plaintiffs of the true value of their SCANA stock, and that Dominion Energy aided and abetted these actions. Among other remedies, the plaintiff seeks to enjoin and/or rescind the merger. In February 2018, Dominion Energy removed the case to the District Court and filed a Motion to Dismiss in March 2018. In August 2018, the case was remanded back to the Richland County Court. Dominion Energy appealed the decision to remand to the Court of Appeals, where the appeal has been consolidated with the City of Warren Lawsuit. SCE&G cannot currently estimate the financial statement impacts of this matter, but there could be a material impact to its results of operations, financial condition and/or cash flows.

Employment Class Action and Indemnification

In July 2018, a case filed in the District Court was certified as a class action on behalf of persons who formerly worked at the

Nuclear Project. The plaintiffs allege, among other things, that SCANA, Fluor Corporation and Fluor Enterprises, Inc. violated the WARN Act in connection with the decision to stop construction at the Nuclear Project. The plaintiffs allege that the defendants failed to provide adequate advance written notice of their terminations of employment. While SCANA and SCE&G intend to contest this case, it is reasonably possible that a loss estimated to be as much as $75 million could be incurred, of which SCE&G's proportionate share as a co-owner of the Nuclear Project would be 55%. This potential loss could arise due to the Fluor Defendants seeking indemnification from SCE&G.

In September 2018, a case was filed in the State Court of Common Pleas in Fairfield County, South Carolina (the Fairfield County Court) by the Fluor Defendants against SCE&G and Santee Cooper. The Fluor Defendants make claims for indemnification, breach of contract and promissory estoppel arising from, among other things, the defendants' alleged failure and refusal to defend and indemnify the Fluor Defendants in the aforementioned case. SCE&G cannot currently estimate the financial statement impacts of these cases, but there could be a material impact to its results of operations, financial condition and/or cash flows.

FILOT Litigation

In November 2017, Fairfield County filed a complaint and a motion for temporary injunction against SCE&G in the Fairfield County Court. The complaint makes allegations of breach of contract, fraud, negligent misrepresentation, breach of fiduciary duty and unfair trade practices related to SCE&G’s termination of the FILOT agreement between SCE&G and Fairfield County related to the Nuclear Project. The plaintiff withdrew the motion for temporary injunction in December 2017. This case is pending. SCE&G is currently unable to make an estimate of the potential impacts to its financial statements related to this matter.

Other Proceedings and Investigations

In June 2018, SCE&G received a notice of proposed assessment of approximately $410 million, excluding interest, from the DOR following its audit of SCE&G's sales and use tax returns for the periods September 1, 2008 through December 31, 2017. The proposed assessment, which includes 100% of the Nuclear Project, is based on the DOR’s position that SCE&G’s sales and use tax exemption for the Nuclear Project does not apply because the facility will not become operational. SCE&G has protested the proposed assessment, which remains pending, and recorded an $11 million liability in its Balance Sheet as of December 31, 2018 for its share of any taxes ultimately due.

On December 29, 2018, arbitration proceedings commenced between SCE&G and Cameco Corporation (Cameco) related to a supply agreement dated May 12, 2008. This agreement provides the terms and conditions under which SCE&G agreed to purchase uranium hexafluoride from Cameco over a period from 2010 to 2020. Cameco alleges that SCE&G violated this agreement by failing to purchase the stated quantities of uranium hexafluoride for 2017 and 2018 delivery years. SCE&G denies that it is in breach of the agreement and believes that it has reduced its purchase quantity within the terms of the agreement. SCE&G cannot determine the outcome or timing of this matter.

In 2017 the Company was served with subpoenas issued by the United States Attorney’s Office for the District of South Carolina and the staff of the SEC's Division of Enforcement seeking documents relating to the Nuclear Project. Also, SLED is conducting a criminal investigation into the handling of the Nuclear Project by SCANA and SCE&G. These investigations are ongoing, and SCE&G intends to fully cooperate with them.

In March 2019, a purported class action lawsuit was filed in the Charleston County Court of Common Pleas against SCE&G. The suit alleges that SCE&G has routinely failed to pay statutory condemnation interest as required under South Carolina law in condemnation and eminent domain actions in which the condemnee does not appear, is not found, or otherwise accepts SCE&G's appraised amount. SCE&G is evaluating the claim and cannot determine the outcome or timing of this matter.

While SCE&G intends to vigorously contest the lawsuits, claims, and audit positions which have been filed or initiated against them, except as noted above, it cannot predict the timing or outcome of these matters or others that may arise, and adverse outcomes from some of these matters would not be covered by insurance. Except as noted above, the various claims for damages do not specify an amount for those damages, and the number of plaintiffs that are ultimately certified in any class action lawsuit is unknown. In addition, most of the cases referred to above are in their early stages. For these reasons, SCE&G (i) has not determined that a loss is probable and (ii) except as noted above, cannot provide any estimate or range of potential loss for these matters at this time. Therefore, no accrual for these potential losses has been included in the financial statements. However, outcomes could have a material adverse impact on SCE&G's results of operations, cash flows and financial condition.

SCE&G is subject to various other claims and litigation incidental to its business operations which management anticipates will be resolved without a material impact on SCE&G's results of operations, cash flows or financial condition.

**Nuclear Insurance**

Under Price-Anderson, SCE&G (for itself and on behalf of Santee-Cooper) maintains agreements of indemnity with the NRC that, together with private insurance, cover third-party liability arising from any nuclear incident occurring at Unit 1. Price-Anderson provides funds up to $14.0 billion for public liability claims that could arise from a single nuclear incident. Each nuclear plant is insured against this liability to a maximum of $450 million by ANI with the remaining coverage provided by a mandatory program of deferred premiums that could be assessed, after a nuclear incident, against all owners of commercial nuclear reactors. Each reactor licensee is liable for up to $137.7 million per reactor owned for each nuclear incident occurring at any reactor in the United States, provided that not more than $20.5 million of the liability per reactor would be assessed per year. SCE&G's maximum assessment, based on its two-thirds ownership of Unit 1, would be $91.8 million per incident, but not more than $13.7 million per year. Both the maximum assessment per reactor and the maximum yearly assessment are adjusted for inflation at least every five years.

SCE&G currently maintains insurance policies (for itself and on behalf of Santee Cooper) with NEIL. The policies provide coverage to Unit 1 for property damage and outage costs up to $2.75 billion resulting from an event of nuclear origin and up to $2.33 billion resulting from an event of a non-nuclear origin. The NEIL policies in aggregate, are subject to a maximum loss of $2.75 billion for any single loss occurrence. The NEIL policies permit retrospective assessments under certain conditions to cover insurer's losses. Based on the current annual premium, SCE&G's portion of the retrospective premium assessment would not exceed $23.4 million. SCE&G currently maintains an excess property insurance policy (for itself and on behalf of Santee Cooper) with EMANI. The policy provides coverage to Unit 1 for property damage and outage costs up to $415 million resulting from an event of a non-nuclear origin. The EMANI policy permits retrospective assessments under certain conditions to cover insurer's losses. Based on the current annual premium, SCE&G's portion of the retrospective premium assessment would not exceed $2.0 million.

To the extent that insurable claims for property damage, decontamination, repair and replacement and other costs and expenses arising from an incident at Unit 1 exceed the policy limits of insurance, or to the extent such insurance becomes unavailable in the future, and to the extent that SCE&G's rates would not recover the cost of any purchased replacement power, SCE&G will retain the risk of loss as a self-insurer. SCE&G has no reason to anticipate a serious nuclear or other incident. However, if such an incident were to occur, it likely would have a material impact on SCE&G's results of operations, cash flows and financial position.

**Environmental**

SCE&G's operations are subject to extensive regulation by various federal and state authorities in the areas of air quality, water quality, control of toxic substances and hazardous and solid wastes. Applicable statutes and rules include the CAA, CWA, Nuclear Waste Act and CERCLA, among others. In many cases, regulations proposed by such authorities could have a significant impact on SCE&G's financial condition, results of operations and cash flows. In addition, SCE&G often cannot predict what conditions or requirements will be imposed by regulatory or legislative proposals. To the extent that compliance with environmental regulations or legislation results in capital expenditures or operating costs, SCE&G expects to recover such expenditures and costs through existing ratemaking provisions.

From a regulatory perspective, SCE&G continually monitors and evaluates its current and projected emission levels and strives to comply with all state and federal regulations regarding those emissions. SCE&G participates in the $SO_2$ and $NO_X$ emission allowance programs with respect to coal plant emissions and also has constructed additional pollution control equipment at its coal-fired electric generating plants. These actions are expected to address many of the rules and regulations discussed herein.

In August 2015, the EPA issued a revised standard for new power plants by re-proposing NSPS under the CAA for emissions of $CO_2$ from newly constructed fossil fuel-fired units. The final rule required all new coal-fired power plants to meet a carbon emission rate of 1,400 pounds $CO_2$ per MWh and new natural gas units to meet 1,000 pounds $CO_2$ per MWh. In December 2018, the EPA proposed to revise the standard for newly constructed large coal-fired units to 1,900 pounds of $CO_2$ per MWh and for small units to 2,000 pounds $CO_2$ per MWh. SCE&G is monitoring the proposed rule, but does not plan to construct new coal-fired units in the foreseeable future.

On August 3, 2015, the EPA issued its final rule on emission guidelines for states to follow in developing plans to address GHG emissions from existing units. The CPP rule included state-specific goals for reducing national $CO_2$ emissions by 32% from 2005 levels by 2030 and established a phased-in compliance approach beginning in 2022. The rule gave each state from one to three years to issue its SIP, which would ultimately define the specific compliance methodology that would be applied to existing units in that state. On February 9, 2016, the Supreme Court stayed the rule pending disposition of a petition of review of the rule in the Court of Appeals. As a result of an Executive Order on March 28, 2017, the EPA placed the rule under review and the Court of Appeals agreed to hold the case in abeyance. On October 10, 2017, the Administrator of the EPA signed a notice proposing to repeal the rule on the grounds that it exceeds the EPA's statutory authority. SCE&G expects any costs incurred to comply with such rule to be recoverable through rates.

On August 21, 2018, the EPA proposed the ACE rule which would replace the CPP. If implemented, the proposed ACE rule would define the “best system of emission reduction” for GHG emissions from existing power plants as on-site, heat-rate efficiency improvements; provide states with a list of “candidate technologies” that can be used to establish standards of performance and incorporated into their state plans; update the EPA’s NSR permitting program to incentivize efficiency improvements at existing power plants; and align CAA section 111(d) general implementing regulations to give states adequate time and flexibility to develop their state plans. SCE&G is currently evaluating the ACE rule for potential impact at its coal fired units and expects any costs incurred to comply with such rule to be recoverable through rates.

In July 2011, the EPA issued the CSAPR to reduce emissions of $SO_2$ and $NO_X$ from power plants in the eastern half of the United States. The CSAPR replaces the CAIR and requires a total of 28 states to reduce annual $SO_2$ emissions and annual and ozone season $NO_X$ emissions to assist in attaining the ozone and fine particle NAAQS. The rule establishes an emissions cap for $SO_2$ and $NO_X$ and limits the trading for emission allowances by separating affected states into two groups with no trading between the groups.

The State of South Carolina has chosen to remain in the CSAPR program, even though recent court rulings exempted the state. This allows the state to remain compliant with regional haze standards. Air quality control installations that SCE&G has already completed has positioned it to comply with the existing allowances set by the CSAPR. Any costs incurred to comply with CSAPR are expected to be recoverable through rates.

In April 2012, the EPA's MATS rule containing new standards for mercury and other specified air pollutants became effective. The MATS rule has been the subject of ongoing litigation even while it remains in effect. Rulings on this litigation are not expected to have an impact on SCE&G due to plant retirements, conversions, and enhancements. SCE&G is in compliance with the MATS rule and expects to remain in compliance.

The CWA provides for the imposition of effluent limitations that require treatment for wastewater discharges. Under the CWA, compliance with applicable limitations is achieved under state-issued NPDES permits such that, as a facility's NPDES permit is renewed, any new effluent limitations would be incorporated. The ELG Rule became effective on January 4, 2016, after which state regulators could modify facility NPDES permits to match more restrictive standards, which would require facilities to retrofit with new wastewater treatment technologies. Compliance dates varied by type of wastewater, and some were based on a facility's five-year permit cycle and thus could range from 2018 to 2023. However, the ELG Rule is under reconsideration by the EPA and has been stayed administratively. The EPA has decided to conduct a new rulemaking that could result in revisions to certain flue gas desulfurization wastewater and bottom ash transport water requirements in the ELG Rule. Accordingly, in September 2017 the EPA finalized a rule that resets compliance dates under the ELG Rule to a range from November 1, 2020 to December 31, 2023. The EPA indicates that the new rulemaking process may take up to three years to complete, such that any revisions to the ELG Rule likely would not be final until the summer of 2020. While SCE&G expects that wastewater treatment technology retrofits will be required at Wateree Station, any costs incurred to comply with the ELG Rule are expected to be recoverable through rates.

The CWA Section 316(b) Existing Facilities Rule became effective in October 2014. This rule establishes national requirements for the location, design, construction and capacity of cooling water intake structures at existing facilities that reflect the best technology available for minimizing the adverse environmental impacts of impingement and entrainment. SCE&G is conducting studies and implementing plans as required by the rule to determine appropriate intake structure modifications to ensure compliance with this rule. Any costs incurred to comply with this rule are expected to be recoverable through rates.

The EPA's final rule for CCR became effective in the fourth quarter of 2015. This rule regulates CCR as a non-hazardous waste under Subtitle D of the Resource Conservation and Recovery Act and imposes certain requirements on ash storage ponds and other CCR management facilities at certain of SCE&G's coal-fired generating facilities. An August 2018 decision by the United States Court of Appeals for the District of Columbia also imposed the rule requirements on CCR ponds at a former generation site owned by SCE&G. SCE&G has already closed or has begun the process of closure of all of its ash storage ponds and has previously recognized AROs for such ash storage ponds under existing requirements. SCE&G does not expect the incremental compliance costs associated with this rule to be significant and expects to recover such costs in future rates.

In December 2016, the U.S. Congress passed and the President signed legislation that creates a framework for EPA- approved state CCR permit programs. Under this legislation, an approved state CCR permit program functions in lieu of the self-implementing Federal CCR rule. The legislation allows states more flexibility in developing permit programs to implement the environmental criteria in the CCR rule. In August 2017, the EPA issued interim guidance outlining the framework for state CCR program approval. The EPA has enforcement authority until state programs are approved. The EPA and states with approved programs both will have authority to enforce CCR requirements under their respective rules and programs. To date, South Carolina has not begun drafting a CCR rule.

The Nuclear Waste Act required that the United States government accept and permanently dispose of high-level radioactive waste and spent nuclear fuel by January 31, 1998, and it imposed on utilities the primary responsibility for storage of their spent nuclear fuel until the repository is available. SCE&G entered into a Standard Contract for Disposal of Spent Nuclear Fuel and/or High-Level Radioactive Waste with the DOE in 1983. As of December 31, 2018, the federal government has not accepted any spent fuel from Unit 1, and it remains unclear when the repository may become available. SCE&G has constructed an independent spent fuel storage installation to accommodate the spent nuclear fuel output for the life of Unit 1. SCE&G may evaluate other technology as it becomes available.

The provisions of CERCLA authorize the EPA to require the clean-up of hazardous waste sites. The state of South Carolina has similar laws. SCE&G maintains an environmental assessment program to identify and evaluate current and former operations sites that could require clean-up. In addition, regulators from the EPA and other federal or state agencies periodically notify SCE&G that it may be required to perform or participate in the investigation and remediation of a hazardous waste site. As site assessments are initiated, estimates are made of the amount of expenditures, if any, deemed necessary to investigate and remediate each site. These estimates are refined as additional information becomes available; therefore, actual expenditures may differ significantly from the original estimates. Amounts estimated and accrued to date for site assessments and clean-up relate solely to regulated operations. Such amounts are recorded in regulatory assets and amortized, with recovery provided through rates.

SCE&G is responsible for four decommissioned MGP sites in South Carolina which contain residues of by-product chemicals. These sites are in various stages of investigation, remediation and monitoring under work plans approved by or under review by DHEC and the EPA. SCE&G anticipates that major remediation activities at all these sites will continue at least through 2020 and will cost an additional $9.5 million. In September 2018, SCE&G submitted an updated remediation work plan for one site (Congaree River) to DHEC which, if approved and subsequently permitted by the USACE, would increase remediation cost for that site by approximately $8 million. DHEC is considering a revised remedy under a MRA but has not issued its direction or approval. SCE&G cannot predict if or when DHEC and the USACE may approve or issue permits for this work to proceed. Major remediation activities are accrued in Other within Deferred Credits and Other Liabilities on the balance sheet. SCE&G expects to recover any cost arising from the remediation of MGP sites through rates. At December 31, 2018, deferred amounts, net of amounts previously recovered through rates and insurance settlements, totaled $23.3 million and are included in regulatory assets.

**Other**

SCE&G has recorded an estimated liability for amounts collected in customer rates during 2018 that arose from the impact of the Tax Act. Such amounts have been recorded subject to refund, and are described in Note 2.

**Long-Term Purchase Agreements**

At December 31, 2018, SCE&G had the following long-term commitments that are noncancelable or cancelable only under certain conditions, and that a third party that will provide the contracted goods or services has used to secure financing.

| | Future Payments | | | | | |
|---|---|---|---|---|---|---|
| **Millions of dollars** | **2019** | **2020** | **2021** | **2022** | **2023** | **Thereafter** |
| SCE&G | $ 40 | $ 39 | $ 39 | $ 38 | $ 38 | $ 396 |

Commitments represent estimated amounts payable for energy under power purchase contracts with qualifying facilities which expire at various dates through 2046. Energy payments are generally based on fixed dollar amounts per month, and totaled approximately $23.7 million in 2018 and $3.6 million in 2017.

**Operating Lease Commitments**

SCE&G is obligated under various operating leases for land, office space, furniture, equipment and rail cars. Leases expire at various dates through 2057.

| | Rent Expense | | |
|---|---|---|---|
| **Millions of dollars** | **2018** | **2017** | **2016** |
| SCE&G | $ 10.2 | $ 11.4 | $ 12.1 |

| | Future Minimum Rental Payments | | | | | |
|---|---|---|---|---|---|---|
| **Millions of dollars** | **2019** | **2020** | **2021** | **2022** | **2023** | **Thereafter** |
| SCE&G | $ 3 | $ 2 | $ 1 | $ 1 | — | $ 16 |

**Surety Bonds and Letters of Credit**

At December 31, 2018, SCE&G had purchased a $100.4 million surety bond to facilitate commercial transactions with Dominion Energy Carolina Gas Transmission LLC, which became an affiliate in connection with the SCANA Combination. Under the terms of the surety bond, SCE&G is obligated to indemnify the surety bond company for any amounts paid. Further, SCE&G had authorized the issuance of letters of credit by financial institutions of approximately $39.3 million primarily to provide credit support for a tax-exempt bond issue.

**Asset Retirement Obligations**

A liability for the present value of an ARO is recognized when incurred if the liability can be reasonably estimated. Uncertainty about the timing or method of settlement of a conditional ARO is factored into the measurement of the liability when sufficient information exists, but such uncertainty is not a basis upon which to avoid liability recognition.

The legal obligations associated with the retirement of long-lived tangible assets that result from their acquisition, construction, development and normal operation relate primarily to regulated utility operations. As of December 31, 2018, SCE&G has recorded AROs of approximately $218 million for nuclear plant decommissioning (see Note 1). In addition, SCE&G has recorded AROs of approximately $310 million for other conditional obligations primarily related to other generation, transmission and distribution properties, including gas pipelines. All of the amounts recorded are based upon estimates which are subject to varying degrees of precision, particularly since such payments will be made many years in the future.

A reconciliation of the beginning and ending aggregate carrying amount of AROs is as follows:

| **Millions of dollars** | **2018** | **2017** |
|---|---|---|
| Beginning balance | $ 516 | $ 509 |
| Liabilities incurred | — | — |

| | | |
|---|---|---|
| Liabilities settled | (15) | (9) |
| Accretion expense | 23 | 23 |
| Revisions in estimated cash flows | 4 | (7) |
| Ending balance | $ 528 | $ 516 |

Revisions in estimated cash flows in 2018 and 2017 primarily related to ash pond retirement obligations settled and updates in the anticipated timing of cash flows as work is completed.

**12. SEGMENT OF BUSINESS INFORMATION**

Reportable segments, which are described below, follow the same accounting policies as those described in Note 1 and reflect the effect of certain reclassification described therein.

Electric Operations primarily generates, transmits and distributes electricity, and is regulated by the SCPSC and FERC. Gas Distribution, comprised of the local distribution operations of SCE&G, purchases and sells natural gas, primarily at retail and is regulated by the SCPSC.

Management uses operating income (loss) to measure segment profitability for its regulated operations and evaluates utility plant, net, for segments attributable to SCE&G. As a result, no allocation is made to segments for interest charges, income tax expense (benefit) or assets other than utility plant. Intersegment revenue was not significant. Interest income is not reported by segment and is not material. Deferred tax assets are netted with deferred tax liabilities for reporting purposes.

The financial statements report operating revenues which are comprised of the energy-related and regulated segments. Revenues from non-reportable are included in Other Income. Segment Assets include utility plant, net for all asset segments. As a result, adjustments to assets include non-utility plant and non-fixed assets for the segments. Adjustments to Interest Expense, Income Tax Expense (Benefit), Expenditures for Assets and Deferred Tax Assets include primarily the amounts that are not allocated to the segments. Expenditures for Assets are adjusted for AFC and revisions to estimated cash flows related to AROs, and totals not allocated to other segments.

Disclosure of Reportable Segments

| Millions of Dollars | Electric Operations | Gas Distribution | Adjustments/ Eliminations | Total |
|---|---|---|---|---|
| *2018* | | | | |
| External Revenue | $ 2,327 | $ 435 | — | $ 2,762 |
| Operating Income (Loss) | (939) | 63 | — | (876) |
| Interest Expense | 6 | — | $ 285 | 291 |
| Depreciation and Amortization | 287 | 32 | — | 319 |
| Segment Assets | 7,399 | 934 | 6,042 | 14,375 |
| Expenditures for Assets | 956 | 90 | (434) | 612 |
| Deferred Tax Assets | 4 | n/a | (4) | — |
| *2017* | | | | |
| External Revenue | $ 2,664 | $ 406 | — | $ 3,070 |

| | | | | |
|---|---|---|---|---|
| Operating Income (Loss) | (198) | 72 | — | (126) |
| Interest Expense | 4 | — | $ 269 | 273 |
| Depreciation and Amortization | 275 | 30 | — | 305 |
| Segment Assets | 11,375 | 869 | 3,125 | 15,369 |
| Expenditures for Assets | 180 | 64 | 654 | 898 |
| Deferred Tax Assets | 2 | n/a | (2) | — |
| *2016* | | | | |
| External Revenue | $ 2,619 | $ 367 | — | $ 2,986 |
| Operating Income | 920 | 56 | — | 976 |
| Interest Expense | 2 | — | $ 253 | 255 |
| Depreciation and Amortization | 268 | 28 | — | 296 |
| Segment Assets | 11,327 | 825 | 3,363 | 15,515 |
| Expenditures for Assets | 1,264 | 78 | 45 | 1,387 |
| Deferred Tax Assets | 2 | n/a | (2) | — |

## 13. UTILITY PLANT AND NONUTILITY PROPERTY

Major classes of utility plant and other property and their respective balances at December 31, 2018 were as follows:

| **Millions of dollars** | |
|---|---|
| Gross Utility Plant: | |
| Generation | $ 5,019 |
| Transmission | 1,758 |
| Distribution | 4,456 |
| Storage | 74 |
| General and other | 535 |
| Intangible | 228 |
| Construction Work in Progress | 337 |
| Nuclear Fuel | 611 |
| Total Gross Utility Plant | $ 13,018 |
| | |
| Gross Nonutility Property | $ 73 |

**Jointly Owned Utility Plant**

SCE&G jointly owns and is the operator of Unit 1. Each joint owner provides its own financing and shares the direct expenses and generation output in proportion to its ownership. SCE&G's share of the direct expenses is included in the corresponding operating expenses on its income statement. Unit 2 and Unit 3 have been reclassified from construction work in progress to a regulatory asset as a result of the decision to stop their construction. See additional discussion at Note 2.

| As of December 31, | 2018 | 2017 |
|---|---|---|
| | Unit 1 | Unit 1 |
| Percent owned | 66.7% | 66.7% |
| Plant in service | $ 1.5 billion | $ 1.5 billion |
| Accumulated depreciation | $ 643.9 million | $ 637.6 million |
| Construction work in progress | $ 127.5 million | $ 110.1 million |

Included within other receivables on the balance sheet were amounts due to SCE&G from Santee Cooper for its share of direct expenses. These amounts totaled $46.3 million at December 31, 2018 and $53.8 million at December 31, 2017.

## 14. AFFILIATED TRANSACTIONS

SCE&G owns 40% of Canadys Refined Coal, LLC, which is involved in the manufacturing and sale of refined coal to reduce emissions. SCE&G accounts for this investment using the equity method. The net of the total purchases and total sales are recorded in Other expenses on the statements of comprehensive income.

| Millions of Dollars | 2018 | 2017 | 2016 |
|---|---|---|---|
| Purchases from Canadys Refined Coal, LLC | $ 52.5 | $ 73.2 | $ 64.5 |
| Sales to Canadys Refined Coal, LLC | 52.2 | 72.7 | 64.1 |

| Millions of Dollars | 2018 | 2017 |
|---|---|---|
| Receivable from Canadys Refined Coal, LLC | $ 6.8 | $ 4.8 |
| Payable to Canadys Refined Coal, LLC | 6.8 | 4.9 |

SCE&G purchased all of the electric generation of Williams Station under a unit power sales agreement. Such unit power purchases are included in Purchased power. SCE&G has a payable to GENCO for unit power purchases.

| Millions of Dollars | 2018 | 2017 |
|---|---|---|
| Purchases from GENCO | $ 198.6 | $ 174.5 |
| Payable to GENCO | 9.0 | 10.6 |

SCE&G purchases natural gas and related pipeline capacity from SCANA Energy to serve its retail gas customers and certain electric generation requirements.

SCANA Services, on behalf of itself and its parent company, provides the following services to SCE&G, which are rendered at direct or allocated cost: information systems, telecommunications, customer support, marketing and sales, human resources, corporate compliance, purchasing, financial, risk management, public affairs, legal, investor relations, gas supply and capacity management, strategic planning, general administrative, and retirement benefits. In addition, SCANA Services processes and pays invoices for SCE&G and is reimbursed. Costs for these services include amounts capitalized. Amounts expensed are primarily recorded in Other operation and maintenance and Other Income (Expense) on the statements of comprehensive income.

| Millions of Dollars | 2018 | 2017 | 2016 |
|---|---|---|---|
| Purchases from SCANA Energy | $ 139.0 | $ 127.4 | $ 111.5 |
| Direct and Allocated Costs from SCANA Services | 277.7 | 297.7 | 331.7 |

| Millions of Dollars | 2018 | 2017 |
|---|---|---|
| Payable to SCANA Energy | $ 14.1 | $ 10.0 |
| Payable to SCANA Services | 35.9 | 41.0 |

Money pool borrowings from an affiliate are described in Note 5. Certain disclosures regarding SCE&G's participation in SCANA's noncontributory defined benefit pension plan and unfunded postretirement health care and life insurance programs are included in Note 9.

## 15. OTHER INCOME (EXPENSE), NET

Components of other income (expense), net are as follows:

| Millions of dollars | 2018 | 2017 | 2016 |
|---|---|---|---|
| Revenues from contracts with customers | $ 5 | — | — |
| Other income | 141 | $ 45 | $ 30 |
| Other expense | (28) | (25) | (24) |
| Allowance for equity funds used during construction | 11 | 15 | 26 |
| Other income (expense), net | $ 129 | $ 35 | $ 32 |

The recording of revenue from contracts with customers within other income (expense) arose upon the adoption of related accounting guidance described in Note 1 and Note 3, and as permitted, prior periods have not been restated. Other income in 2018 includes gains from the settlement of interest rate derivatives of approximately $114 million (see Note 7). Non-service cost components of pension and other postretirement benefits are included in Other expense.

## 16. SUPPLEMENTAL CASH FLOW INFORMATION

Cash paid for interest: $251 million and $254 million in 2018 and 2017, respectively (net of capitalized interest of $9 million and $15 million in 2018 and 2017, respectively).

Income taxes paid: $1 million and $46 million in 2018 and 2017, respectively.
Income taxes received: $216 million and $144 million in 2018 and 2017, respectively.

Noncash Investing and Financing Activities:

Accrued construction expenditures: $63 million and $92 million in 2018 and 2017, respectively.

Capital leases expenditures: $8 million and $8 million in 2018 and 2017, respectively.

Contributed construction: $6 million and $- in 2018 and 2017, respectively.

## 17. QUARTERLY FINANCIAL DATA (UNAUDITED)

| Millions of dollars | First Quarter | Second Quarter | Third Quarter | Fourth Quarter | Annual |
| --- | --- | --- | --- | --- | --- |
| *2018* | | | | | |
| Total operating revenues | $ 702 | $ 632 | $ 739 | $ 689 | $ 2,762 |
| Operating income (loss) | 111 | 96 | 200 | (1,283) | (876) |
| Comprehensive Income Available (Loss Attributable) to Common Shareholder | 124 | 26 | 98 | (861) | (613) |
| *2017* | | | | | |
| Total operating revenues | $ 719 | $ 756 | $ 856 | $ 739 | $ 3,070 |
| Operating income (loss) | 213 | 237 | 114 | (690) | (126) |
| Comprehensive Income Available (Loss Attributable) to Common Shareholder | 109 | 123 | 39 | (456) | (185) |

See Note 11 for a discussion of the impairment loss that was booked in the third quarter and the fourth quarter of 2017 and fourth quarter of 2018.

| Name of Respondent<br>South Carolina Electric & Gas Company | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2018/Q4 |
|---|---|---|---|

## STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

| Line No. | Item<br>(a) | Unrealized Gains and Losses on Available-for-Sale Securities<br>(b) | Minimum Pension Liability adjustment (net amount)<br>(c) | Foreign Currency Hedges<br>(d) | Other Adjustments<br>(e) |
|---|---|---|---|---|---|
| 1 | Balance of Account 219 at Beginning of Preceding Year | | | | ( 2,973,265) |
| 2 | Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income | | | | 154,927 |
| 3 | Preceding Quarter/Year to Date Changes in Fair Value | | | | ( 888,990) |
| 4 | Total (lines 2 and 3) | | | | ( 734,063) |
| 5 | Balance of Account 219 at End of Preceding Quarter/Year | | | | ( 3,707,328) |
| 6 | Balance of Account 219 at Beginning of Current Year | | | | ( 3,707,328) |
| 7 | Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income | | | | 149,366 |
| 8 | Current Quarter/Year to Date Changes in Fair Value | | | | 378,566 |
| 9 | Total (lines 7 and 8) | | | | 527,932 |
| 10 | Balance of Account 219 at End of Current Quarter/Year | | | | ( 3,179,396) |

| Name of Respondent<br>South Carolina Electric & Gas Company | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2018/Q4 |
|---|---|---|---|

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

| Line No. | Other Cash Flow Hedges Interest Rate Swaps<br>(f) | Other Cash Flow Hedges [Specify]<br>(g) | Totals for each category of items recorded in Account 219<br>(h) | Net Income (Carried Forward from Page 117, Line 78)<br>(i) | Total Comprehensive Income<br>(j) |
|---|---|---|---|---|---|
| 1 | | | ( 2,973,265) | | |
| 2 | | | 154,927 | | |
| 3 | | | ( 888,990) | | |
| 4 | | | ( 734,063) | ( 184,774,492) | ( 185,508,555) |
| 5 | | | ( 3,707,328) | | |
| 6 | | | ( 3,707,328) | | |
| 7 | | | 149,366 | | |
| 8 | | | 378,566 | | |
| 9 | | | 527,932 | ( 614,213,231) | ( 613,685,299) |
| 10 | | | ( 3,179,396) | | |

***Schedule Page: 122(a)(b) Line No.: 1 Column: e***

Lines 1-5 present information for the period 1/1/17 - 12/31/17.
Lines 6-10 present information for the period 1/1/18 - 12/31/18.

***Schedule Page: 122(a)(b) Line No.: 1 Column: h***

Lines 1-5 present information for the period 1/1/17 - 12/31/17.
Lines 6-10 present information for the period 1/1/18 - 12/31/18.

***Schedule Page: 122(a)(b) Line No.: 2 Column: e***

Reflects reclassification adjustments of amounts recognized in OCI (net losses and prior service costs, as applicable) pursuant to accounting requirements for deferred employee benefit plan costs. These adjustments result from the amortization of those amounts as components of net periodic benefit cost in 2017.

***Schedule Page: 122(a)(b) Line No.: 3 Column: e***

Reflects amounts recognized in OCI pursuant to accounting requirements for deferred employee benefit plan costs that are attributable to net gains or losses and prior service cost arising during 2017 (as applicable).

***Schedule Page: 122(a)(b) Line No.: 7 Column: e***

Reflects reclassification adjustments of amounts recognized in OCI (net losses and prior service costs, as applicable) pursuant to accounting requirements for deferred employee benefit plan costs. These adjustments result from the amortization of those amounts as components of net periodic benefit cost in 2018.

***Schedule Page: 122(a)(b) Line No.: 8 Column: e***

Reflects amounts recognized in OCI pursuant to accounting requirements for deferred employee benefit plan costs that are attributable to net gains or losses and prior service cost arising during 2018 (as applicable).

***Schedule Page: 122(a)(b) Line No.: 10 Column: b***

Not applicable for respondent.

***Schedule Page: 122(a)(b) Line No.: 10 Column: c***

Not applicable for respondent.

***Schedule Page: 122(a)(b) Line No.: 10 Column: d***

Not applicable for respondent.

***Schedule Page: 122(a)(b) Line No.: 10 Column: e***

Other Comprehensive Income related to deferred employee benefit plan costs.

***Schedule Page: 122(a)(b) Line No.: 10 Column: f***

Not applicable for respondent.

***Schedule Page: 122(a)(b) Line No.: 10 Column: g***

Not applicable for respondent.

## SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

| Line No. | Classification (a) | Total Company for the Current Year/Quarter Ended (b) | Electric (c) |
|---|---|---|---|
| 1 | Utility Plant | | |
| 2 | In Service | | |
| 3 | Plant in Service (Classified) | 11,370,711,907 | 9,804,631,188 |
| 4 | Property Under Capital Leases | 23,542,910 | 21,417,874 |
| 5 | Plant Purchased or Sold | -975,000 | -975,000 |
| 6 | Completed Construction not Classified | 644,733,061 | 625,243,560 |
| 7 | Experimental Plant Unclassified | | |
| 8 | Total (3 thru 7) | 12,038,012,878 | 10,450,317,622 |
| 9 | Leased to Others | | |
| 10 | Held for Future Use | | |
| 11 | Construction Work in Progress | 338,238,402 | 299,526,038 |
| 12 | Acquisition Adjustments | 31,597,076 | 31,360,826 |
| 13 | Total Utility Plant (8 thru 12) | 12,407,848,356 | 10,781,204,486 |
| 14 | Accum Prov for Depr, Amort, & Depl | 4,854,184,236 | 4,228,877,276 |
| 15 | Net Utility Plant (13 less 14) | 7,553,664,120 | 6,552,327,210 |
| 16 | Detail of Accum Prov for Depr, Amort & Depl | | |
| 17 | In Service: | | |
| 18 | Depreciation | 4,670,602,783 | 4,158,227,877 |
| 19 | Amort & Depl of Producing Nat Gas Land/Land Right | | |
| 20 | Amort of Underground Storage Land/Land Rights | | |
| 21 | Amort of Other Utility Plant | 175,183,130 | 62,377,490 |
| 22 | Total In Service (18 thru 21) | 4,845,785,913 | 4,220,605,367 |
| 23 | Leased to Others | | |
| 24 | Depreciation | | |
| 25 | Amortization and Depletion | | |
| 26 | Total Leased to Others (24 & 25) | | |
| 27 | Held for Future Use | | |
| 28 | Depreciation | | |
| 29 | Amortization | | |
| 30 | Total Held for Future Use (28 & 29) | | |
| 31 | Abandonment of Leases (Natural Gas) | | |
| 32 | Amort of Plant Acquisition Adj | 8,398,323 | 8,271,909 |
| 33 | Total Accum Prov (equals 14) (22,26,30,31,32) | 4,854,184,236 | 4,228,877,276 |

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

| Gas<br>(d) | Other (Specify)<br>(e) | Other (Specify)<br>(f) | Other (Specify)<br>(g) | Common<br>(h) | Line No. |
|---|---|---|---|---|---|
| | | | | | 1 |
| | | | | | 2 |
| 1,211,732,827 | | | | 354,347,892 | 3 |
| 399,876 | | | | 1,725,160 | 4 |
| | | | | | 5 |
| 18,961,912 | | | | 527,589 | 6 |
| | | | | | 7 |
| 1,231,094,615 | | | | 356,600,641 | 8 |
| | | | | | 9 |
| | | | | | 10 |
| 36,539,199 | | | | 2,173,165 | 11 |
| 236,250 | | | | | 12 |
| 1,267,870,064 | | | | 358,773,806 | 13 |
| 458,975,848 | | | | 166,331,112 | 14 |
| 808,894,216 | | | | 192,442,694 | 15 |
| | | | | | 16 |
| | | | | | 17 |
| 447,022,789 | | | | 65,352,117 | 18 |
| | | | | | 19 |
| | | | | | 20 |
| 11,826,645 | | | | 100,978,995 | 21 |
| 458,849,434 | | | | 166,331,112 | 22 |
| | | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| | | | | | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| 126,414 | | | | | 32 |
| 458,975,848 | | | | 166,331,112 | 33 |

| Name of Respondent<br>South Carolina Electric & Gas Company | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2018/Q4 |
|---|---|---|---|

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

| Line No. | Description of item<br>(a) | Balance Beginning of Year<br>(b) | Changes during Year<br>Additions<br>(c) |
|---|---|---|---|
| 1 | Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1) | | |
| 2 | Fabrication | | 7,401,396 |
| 3 | Nuclear Materials | 64,120,505 | 52,707,206 |
| 4 | Allowance for Funds Used during Construction | 119,900 | 1,280,133 |
| 5 | (Other Overhead Construction Costs, provide details in footnote) | | |
| 6 | SUBTOTAL (Total 2 thru 5) | 64,240,405 | |
| 7 | Nuclear Fuel Materials and Assemblies | | |
| 8 | In Stock (120.2) | 61,453,316 | 82,478,271 |
| 9 | In Reactor (120.3) | 216,049,432 | 74,475,292 |
| 10 | SUBTOTAL (Total 8 & 9) | 277,502,748 | |
| 11 | Spent Nuclear Fuel (120.4) | 753,448,656 | 68,048,099 |
| 12 | Nuclear Fuel Under Capital Leases (120.6) | | |
| 13 | (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) | 887,336,035 | |
| 14 | TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) | 207,855,774 | |
| 15 | Estimated net Salvage Value of Nuclear Materials in line 9 | | |
| 16 | Estimated net Salvage Value of Nuclear Materials in line 11 | | |
| 17 | Est Net Salvage Value of Nuclear Materials in Chemical Processing | | |
| 18 | Nuclear Materials held for Sale (157) | | |
| 19 | Uranium | | |
| 20 | Plutonium | | |
| 21 | Other (provide details in footnote): | | |
| 22 | TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21) | | |

| Name of Respondent<br>South Carolina Electric & Gas Company | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2018/Q4 |
|---|---|---|---|

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

| Changes during Year: Amortization (d) | Changes during Year: Other Reductions (Explain in a footnote) (e) | Balance End of Year (f) | Line No. |
|---|---|---|---|
| | | | 1 |
| | 7,401,396 | | 2 |
| | 73,710,818 | 43,116,893 | 3 |
| | 1,366,057 | 33,976 | 4 |
| | | | 5 |
| | | 43,150,869 | 6 |
| | | | 7 |
| | 86,080,359 | 57,851,228 | 8 |
| | 68,048,099 | 222,476,625 | 9 |
| | | 280,327,853 | 10 |
| | 533,846,170 | 287,650,585 | 11 |
| | | | 12 |
| -46,774,908 | 533,846,170 | 400,264,773 | 13 |
| | | 210,864,534 | 14 |
| | | | 15 |
| | | | 16 |
| | | | 17 |
| | | | 18 |
| | | | 19 |
| | | | 20 |
| | | | 21 |
| | | | 22 |

***Schedule Page: 202 Line No.: 2 Column: e***

Transfer fuel balances from Batch 27 In-Process to Batch 27 Stock.

***Schedule Page: 202 Line No.: 3 Column: e***

Transfer fuel balances from Batch 27 Stock to Batch 27 In-Reactor.

***Schedule Page: 202 Line No.: 4 Column: e***

Transfer fuel balances from Batch 27 Stock to Batch 27 In-Reactor.

***Schedule Page: 202 Line No.: 8 Column: e***

Record fuel impairment and write down of $1,899,314 for Unit 2 and $1,702,774 for Unit 3 due to project abandonment. Also transfer fuel balances from Batch 27 In-Process to Batch 27 Stock, and then to Batch 27 In-Reactor.

***Schedule Page: 202 Line No.: 9 Column: e***

Transfer fuel balances from Batch 24 In-Reactor to Batch 24 Spent Fuel.

***Schedule Page: 202 Line No.: 11 Column: e***

Nuclear Fuel Transfers - Offset Spent Fuel Costs against Amortized Fuel cost, per FERC Instructions for spent nuclear fuel batches on the books beyond the cooling period.

***Schedule Page: 202 Line No.: 13 Column: e***

Nuclear Fuel Transfers - Offset Spent Fuel Costs against Amortized Fuel cost, per FERC Instructions for spent nuclear fuel batches on the books beyond the cooling period.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) |
|---|---|---|---|
| 1 | 1. INTANGIBLE PLANT | | |
| 2 | (301) Organization | 14,989 | |
| 3 | (302) Franchises and Consents | 13,208,505 | |
| 4 | (303) Miscellaneous Intangible Plant | 65,333,047 | 5,023,550 |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) | 78,556,541 | 5,023,550 |
| 6 | 2. PRODUCTION PLANT | | |
| 7 | A. Steam Production Plant | | |
| 8 | (310) Land and Land Rights | 13,553,075 | |
| 9 | (311) Structures and Improvements | 261,139,095 | 1,894,010 |
| 10 | (312) Boiler Plant Equipment | 1,062,213,705 | 24,502,562 |
| 11 | (313) Engines and Engine-Driven Generators | | |
| 12 | (314) Turbogenerator Units | 429,985,006 | 10,129,588 |
| 13 | (315) Accessory Electric Equipment | 89,882,006 | 7,999,333 |
| 14 | (316) Misc. Power Plant Equipment | 32,651,814 | 1,140,802 |
| 15 | (317) Asset Retirement Costs for Steam Production | -2,699,900 | 3,701,924 |
| 16 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 15) | 1,886,724,801 | 49,368,219 |
| 17 | B. Nuclear Production Plant | | |
| 18 | (320) Land and Land Rights | 880,612 | |
| 19 | (321) Structures and Improvements | 329,317,362 | 7,565,461 |
| 20 | (322) Reactor Plant Equipment | 610,817,655 | 3,841,878 |
| 21 | (323) Turbogenerator Units | 114,754,785 | 174,021 |
| 22 | (324) Accessory Electric Equipment | 114,964,327 | 381,494 |
| 23 | (325) Misc. Power Plant Equipment | 171,122,641 | 10,460,656 |
| 24 | (326) Asset Retirement Costs for Nuclear Production | 22,893,826 | |
| 25 | TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24) | 1,364,751,208 | 22,423,510 |
| 26 | C. Hydraulic Production Plant | | |
| 27 | (330) Land and Land Rights | 29,484,784 | 207 |
| 28 | (331) Structures and Improvements | 49,856,022 | 608,541 |
| 29 | (332) Reservoirs, Dams, and Waterways | 444,396,738 | 167,824 |
| 30 | (333) Water Wheels, Turbines, and Generators | 87,224,343 | 493,582 |
| 31 | (334) Accessory Electric Equipment | 28,768,948 | 3,601,786 |
| 32 | (335) Misc. Power PLant Equipment | 10,989,749 | 138,976 |
| 33 | (336) Roads, Railroads, and Bridges | 1,817,517 | |
| 34 | (337) Asset Retirement Costs for Hydraulic Production | | |
| 35 | TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34) | 652,538,101 | 5,010,916 |
| 36 | D. Other Production Plant | | |
| 37 | (340) Land and Land Rights | 2,918,325 | |
| 38 | (341) Structures and Improvements | 41,803,161 | 140,219 |
| 39 | (342) Fuel Holders, Products, and Accessories | 7,589,631 | 86,019 |
| 40 | (343) Prime Movers | 581,586,900 | 6,930,112 |
| 41 | (344) Generators | 93,643,706 | 886,905 |
| 42 | (345) Accessory Electric Equipment | 64,073,594 | 1,026,694 |
| 43 | (346) Misc. Power Plant Equipment | 2,084,357 | 284,786 |
| 44 | (347) Asset Retirement Costs for Other Production | -6,093,062 | 297,061 |
| 45 | TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44) | 787,606,612 | 9,651,796 |
| 46 | TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45) | 4,691,620,722 | 86,454,441 |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Line No. | Account<br>(a) | Balance Beginning of Year<br>(b) | Additions<br>(c) |
|---|---|---|---|
| 47 | 3. TRANSMISSION PLANT | | |
| 48 | (350) Land and Land Rights | 96,641,931 | 11,983,240 |
| 49 | (352) Structures and Improvements | 6,105,640 | 514,219 |
| 50 | (353) Station Equipment | 592,210,585 | 33,726,455 |
| 51 | (354) Towers and Fixtures | 5,163,749 | |
| 52 | (355) Poles and Fixtures | 522,117,225 | 56,485,199 |
| 53 | (356) Overhead Conductors and Devices | 303,978,658 | 41,678,172 |
| 54 | (357) Underground Conduit | 19,549,115 | |
| 55 | (358) Underground Conductors and Devices | 57,699,638 | |
| 56 | (359) Roads and Trails | 73,767 | |
| 57 | (359.1) Asset Retirement Costs for Transmission Plant | | |
| 58 | TOTAL Transmission Plant (Enter Total of lines 48 thru 57) | 1,603,540,308 | 144,387,285 |
| 59 | 4. DISTRIBUTION PLANT | | |
| 60 | (360) Land and Land Rights | 59,034,434 | 1,059,638 |
| 61 | (361) Structures and Improvements | 2,654,965 | |
| 62 | (362) Station Equipment | 404,077,292 | 11,284,429 |
| 63 | (363) Storage Battery Equipment | | |
| 64 | (364) Poles, Towers, and Fixtures | 471,537,604 | 14,664,678 |
| 65 | (365) Overhead Conductors and Devices | 510,252,496 | 19,315,960 |
| 66 | (366) Underground Conduit | 155,543,075 | 6,769,822 |
| 67 | (367) Underground Conductors and Devices | 465,823,260 | 16,978,730 |
| 68 | (368) Line Transformers | 481,307,050 | 15,912,510 |
| 69 | (369) Services | 290,953,961 | 9,163,252 |
| 70 | (370) Meters | 117,691,555 | 9,022,473 |
| 71 | (371) Installations on Customer Premises | | |
| 72 | (372) Leased Property on Customer Premises | | |
| 73 | (373) Street Lighting and Signal Systems | 327,845,577 | 22,163,540 |
| 74 | (374) Asset Retirement Costs for Distribution Plant | 106,484 | |
| 75 | TOTAL Distribution Plant (Enter Total of lines 60 thru 74) | 3,286,827,753 | 126,335,032 |
| 76 | 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT | | |
| 77 | (380) Land and Land Rights | | |
| 78 | (381) Structures and Improvements | | |
| 79 | (382) Computer Hardware | | |
| 80 | (383) Computer Software | | |
| 81 | (384) Communication Equipment | | |
| 82 | (385) Miscellaneous Regional Transmission and Market Operation Plant | | |
| 83 | (386) Asset Retirement Costs for Regional Transmission and Market Oper | | |
| 84 | TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) | | |
| 85 | 6. GENERAL PLANT | | |
| 86 | (389) Land and Land Rights | 8,375,756 | 13,327 |
| 87 | (390) Structures and Improvements | 109,287,668 | 130,062 |
| 88 | (391) Office Furniture and Equipment | 13,442,824 | 91,910 |
| 89 | (392) Transportation Equipment | 18,029,519 | 136,579 |
| 90 | (393) Stores Equipment | 117,799 | |
| 91 | (394) Tools, Shop and Garage Equipment | 3,744,277 | 181,688 |
| 92 | (395) Laboratory Equipment | 6,229,496 | 63,883 |
| 93 | (396) Power Operated Equipment | 51,995,976 | 4,844,502 |
| 94 | (397) Communication Equipment | 6,181,330 | 4,660,481 |
| 95 | (398) Miscellaneous Equipment | 6,503,103 | 80,370 |
| 96 | SUBTOTAL (Enter Total of lines 86 thru 95) | 223,907,748 | 10,202,802 |
| 97 | (399) Other Tangible Property | | |
| 98 | (399.1) Asset Retirement Costs for General Plant | | |
| 99 | TOTAL General Plant (Enter Total of lines 96, 97 and 98) | 223,907,748 | 10,202,802 |
| 100 | TOTAL (Accounts 101 and 106) | 9,884,453,072 | 372,403,110 |
| 101 | (102) Electric Plant Purchased (See Instr. 8) | | 180,000,000 |
| 102 | (Less) (102) Electric Plant Sold (See Instr. 8) | | 975,000 |
| 103 | (103) Experimental Plant Unclassified | | |
| 104 | TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103) | 9,884,453,072 | 551,428,110 |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
|---|---|---|---|---|---|
| | | | | | 1 |
| | | | 14,989 | | 2 |
| | | | 13,208,505 | | 3 |
| 42,170 | | | 70,314,427 | | 4 |
| 42,170 | | | 83,537,921 | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | 13,553,075 | | 8 |
| 482,354 | | 4,625,000 | 267,175,751 | | 9 |
| 6,432,712 | | 24,512,500 | 1,104,796,055 | | 10 |
| | | | | | 11 |
| 11,507,300 | | 69,375,000 | 497,982,294 | | 12 |
| 4,201,134 | | 108,867 | 93,789,072 | | 13 |
| 320,413 | | 1,757,500 | 35,229,703 | | 14 |
| 2,050,992 | | | -1,048,968 | | 15 |
| 24,994,905 | | 100,378,867 | 2,011,476,982 | | 16 |
| | | | | | 17 |
| | | | 880,612 | | 18 |
| 767 | | | 336,882,056 | | 19 |
| 7,888,381 | | | 606,771,152 | | 20 |
| 8,064,462 | | | 106,864,344 | | 21 |
| 210,293 | | | 115,135,528 | | 22 |
| 2,107,446 | | | 179,475,851 | | 23 |
| | | | 22,893,826 | | 24 |
| 18,271,349 | | | 1,368,903,369 | | 25 |
| | | | | | 26 |
| 2,367 | | -25 | 29,482,599 | | 27 |
| 27,785 | | -406,994 | 50,029,784 | | 28 |
| 205,575 | | | 444,358,987 | | 29 |
| 51,956 | | -284,095 | 87,381,874 | | 30 |
| 75,195 | | | 32,295,539 | | 31 |
| 44,071 | | | 11,084,654 | | 32 |
| | | | 1,817,517 | | 33 |
| | | | | | 34 |
| 406,949 | | -691,114 | 656,450,954 | | 35 |
| | | | | | 36 |
| | | | 2,918,325 | | 37 |
| 79,642 | | 4,162,501 | 46,026,239 | | 38 |
| 55,703 | | 5,735,000 | 13,354,947 | | 39 |
| 1,832,344 | | 53,696,544 | 640,381,212 | | 40 |
| 494,888 | | 90,603,456 | 184,639,179 | | 41 |
| 369,640 | | 2,775,000 | 67,505,648 | | 42 |
| 26,281 | | 462,500 | 2,805,362 | | 43 |
| | | | -5,796,001 | | 44 |
| 2,858,498 | | 157,435,001 | 951,834,911 | | 45 |
| 46,531,701 | | 257,122,754 | 4,988,666,216 | | 46 |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
|---|---|---|---|---|---|
| | | | | | 47 |
| 7,967 | | 28,936 | 108,646,140 | | 48 |
| 76,896 | | 46,250 | 6,589,213 | | 49 |
| 9,074,868 | | 25,467,524 | 642,329,696 | | 50 |
| 212,189 | | -899,197 | 4,052,363 | | 51 |
| 1,141,577 | | -3,475,136 | 573,985,711 | | 52 |
| 4,595,496 | | 4,197,183 | 345,258,517 | | 53 |
| | | | 19,549,115 | | 54 |
| | | | 57,699,638 | | 55 |
| | | | 73,767 | | 56 |
| | | | | | 57 |
| 15,108,993 | | 25,365,560 | 1,758,184,160 | | 58 |
| | | | | | 59 |
| | | 40,809 | 60,134,881 | | 60 |
| | | | 2,654,965 | | 61 |
| 243,002 | | -604,563 | 414,514,156 | | 62 |
| | | | | | 63 |
| 3,271,709 | | | 482,930,573 | | 64 |
| 3,094,746 | | | 526,473,710 | | 65 |
| 101,844 | | | 162,211,053 | | 66 |
| 1,787,235 | | | 481,014,755 | | 67 |
| 3,537,677 | | | 493,681,883 | | 68 |
| 84,194 | | | 300,033,019 | | 69 |
| 622,692 | | | 126,091,336 | | 70 |
| | | | | | 71 |
| | | | | | 72 |
| 2,576,061 | | | 347,433,056 | | 73 |
| | | | 106,484 | | 74 |
| 15,319,160 | | -563,754 | 3,397,279,871 | | 75 |
| | | | | | 76 |
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| | | | | | 85 |
| 200,158 | | | 8,188,925 | | 86 |
| 645,531 | | 8,948 | 108,781,147 | | 87 |
| 166,383 | | | 13,368,351 | | 88 |
| 710,758 | | | 17,455,340 | | 89 |
| 21,359 | | | 96,440 | | 90 |
| 120,633 | | | 3,805,332 | | 91 |
| 59,402 | | | 6,233,977 | | 92 |
| 6,527,535 | | | 50,312,943 | | 93 |
| 1,871,555 | | | 8,970,256 | | 94 |
| 163,172 | | -8,558 | 6,411,743 | | 95 |
| 10,486,486 | | 390 | 223,624,454 | | 96 |
| | | | | | 97 |
| | | | | | 98 |
| 10,486,486 | | 390 | 223,624,454 | | 99 |
| 87,488,510 | | 281,924,950 | 10,451,292,622 | | 100 |
| | 101,924,584 | -281,924,584 | | | 101 |
| | | | 975,000 | | 102 |
| | | | | | 103 |
| 87,488,510 | 101,924,584 | 366 | 10,450,317,622 | | 104 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## ELECTRIC PLANT LEASED TO OTHERS (Account 104)

| Line No. | Name of Lessee (Designate associated companies with a double asterisk) (a) | Description of Property Leased (b) | Commission Authorization (c) | Expiration Date of Lease (d) | Balance at End of Year (e) |
|---|---|---|---|---|---|
| 1 | | | | | |
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| 47 | TOTAL | | | | |

***Schedule Page: 213 Line No.: 1 Column: a***

The Company charges a rental fee to Segra (formerly Spirit Communications) for communication tower site ground leases.

SCANA Services, Inc.(an associated company) utilizes certain assets, including both office space and equipment, that are owned by SCE&G and classified as electric, gas and common utility plant on the Company's books. SCE&G charges SCANA Services a rental fee for such asset usage.

See Transactions with Associated Companies Schedule on page 429 for additional details.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location Of Property (a) | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) |
|---|---|---|---|---|
| 1 | Land and Rights: | | | |
| 2 | | | | |
| 3 | | | | |
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| 21 | Other Property: | | | |
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| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | | | | |
| 46 | | | | |
| 47 | Total | | | 0 |

## CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|---|---|---|
| 1 | Steam Production | |
| 2 | McMeekin Unit #2 LP Rotor | 2,636,953 |
| 3 | Williams Generation Step-Up Transformer | 1,927,543 |
| 4 | Cope Baghouse | 1,724,581 |
| 5 | Wateree Coal Handling Phase 1 | 1,278,674 |
| 6 | Cope Bypass Duct | 1,029,597 |
| 7 | Cope Generator Field Rewedge | 658,437 |
| 8 | Wateree 2 #3 HP Heater | 654,479 |
| 9 | Urquhart Training Simulator | 543,487 |
| 10 | Wateree WFGD Purge Hydro | 400,719 |
| 11 | Wateree 2 SCR NEMS Instrumentation | 372,113 |
| 12 | Urquhart Waste Water System | 361,115 |
| 13 | Wateree Unit 2 #8 LP Feedwater Heater System | 347,780 |
| 14 | Wateree Unit 2 SCR CatalystUnit 2019 | 344,534 |
| 15 | Wateree Unit 2 Side Wateree Wall Tubes | 325,572 |
| 16 | Wateree Unit 1 Side Wateree Wall Tubes | 323,323 |
| 17 | Wateree Coal Handling Phase 2 | 314,431 |
| 18 | Wateree 2 Bottom Ash Chain and Roller | 285,642 |
| 19 | Wateree 2 Process CEMS Instrumentation | 259,593 |
| 20 | Wateree Effluent Limit System | 193,537 |
| 21 | Wateree Unit 1 Boiler Feed Pump Turbine Buckets | 185,916 |
| 22 | Urquhart Unit #3 Motor Control Centers | 179,861 |
| 23 | Wateree Hg CEMS Probe and Umbilical | 176,560 |
| 24 | Minor Steam Production | 1,820,379 |
| 25 | Nuclear Production | |
| 26 | VCS #1 Offsite Water System (OWS) | 32,612,458 |
| 27 | VCS #1 Ntnl Fire Protection Asso. Database | 19,618,312 |
| 28 | VCS #1 Seismic Probability Risk Assessment Project | 10,101,529 |
| 29 | VCS #1 Open Phase Detection System | 6,807,570 |
| 30 | VCS #1 Service Water Chemical Treatment Equipment | 4,163,527 |
| 31 | VCS #1 FLEX Alternate Feedwater Suction Source | 3,770,198 |
| 32 | VCS #1 Simplex Equipment Replacement | 3,704,226 |
| 33 | VCS #1 Diesel Generators Exciter Replacement | 3,511,460 |
| 34 | VCS #1 License Renewal Project | 3,169,135 |
| 35 | VCS #1 Safety Related Bravo Chiller Replacement | 2,993,555 |
| 36 | VCS #1 B Loop Auxiliary Crane Replacement | 2,446,386 |
| 37 | VCS #1 Spent Fuel Storage Casks | 2,066,586 |
| 38 | VCS #1 External Flood Mitigation | 1,887,414 |
| 39 | VCS #1 Service Building Roof Replacement | 1,494,622 |
| 40 | VCS #1 Reactant Coolant Pump Oil Enclosures | 1,194,062 |
| 41 | VCS #1 Safety Realted Inverters 901-59 | 1,172,313 |
| 42 | VCS #1 Safety Related Power Operated Relief Valves Controls | 1,119,204 |
| 43 | TOTAL | 299,526,038 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|---|---|---|
| 1 | VCS #1 Replacement Reactor Make-up Water StorageTank Heater | 1,054,425 |
| 2 | VCS #1 Safeaty Related Inverters 5903-5904 Replacement | 804,631 |
| 3 | VCS #1 Combined Water System Tie-In (Unit 1) | 714,125 |
| 4 | VCS #1 Power Operated Relief Valve Tailpipe Equalizing | 682,639 |
| 5 | VCS #1 Diesel Generator Heat Exchanger Tubing | 542,255 |
| 6 | VCS #1 Transformers for XIT590 | 531,466 |
| 7 | VCS #1 Portal Enterprise Buildings Integrator Scanners | 460,832 |
| 8 | VCS #1 Penstock Piping Project | 399,088 |
| 9 | VCS #1 Service Water 8-Inch Butterfly Valve | 340,805 |
| 10 | VCS #1 Weld Overlays for Service Water System | 324,785 |
| 11 | VCS #1 Security Response Weapons | 299,150 |
| 12 | VCS #1 Feedwater Control Valve Positioners | 271,826 |
| 13 | Minor Nuclear Production | 1,082,804 |
| 14 | Hydro Production | |
| 15 | Saluda Hydro Controls, Control Room | 1,613,594 |
| 16 | Stevens Creek Hydor Flashboards | 786,707 |
| 17 | Saluda Hydro Instrumentation Upgrade | 213,293 |
| 18 | Parr Shoals Hydro #3 Crest Gate Cylinders | 197,539 |
| 19 | Parr Shoals HydroPlant Crane Replacement | 181,250 |
| 20 | Stevens Creek Dam Stability Anchors | 148,301 |
| 21 | Neal Shoals Hydro Hydraulic Power Units & Lube System | 140,440 |
| 22 | Minor Hydro Production | 364,786 |
| 23 | Other Production | |
| 24 | Jasper Gas Turbine 1, 2, 3 Ductwork Expansion Joints | 351,852 |
| 25 | Columbia Energy Common Compressed Air Compressors | 337,883 |
| 26 | Minor Other Production | 483,925 |
| 27 | Overhead Transmission Lines | |
| 28 | Urquhart-Graniteville Rebuild 230kV | 23,184,949 |
| 29 | Yemassee-Burton 230 (115) kV | 16,154,293 |
| 30 | Williams-Cainhoy Rebuild SPDC B795 | 14,286,080 |
| 31 | Ch Crk - Queensboro: 2 | -6,215,753 |
| 32 | Thomas Island-Jack Primus115kV R/W | 4,763,556 |
| 33 | Saluda Hydro Harbison 115kV Reterminate to Lake Murray | 3,745,914 |
| 34 | Faber Place - Charlotte St. 115kV | 1,930,994 |
| 35 | Summerville-Pepperhill 230kV Line | 1,048,438 |
| 36 | Burton-St. Helena Island 115kV G-Line | 1,017,154 |
| 37 | Fairfax-Salem Switching Station 115Kv Conductor Upgrade | 575,477 |
| 38 | Williams-Faber Place Replace Strs | 557,212 |
| 39 | Yemassee-McIntosh 115kV: Thermal Uprate | 338,384 |
| 40 | Hugh Leatherman 115-13.8kV Right of Way | 291,462 |
| 41 | Victory Gardens-Circle Dr. 115kV | 284,267 |
| 42 | Minor Overhead Transmission | 1,348,597 |
| 43 | TOTAL | 299,526,038 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|---|---|---|
| 1 | Overhead Transmission Lines NND | |
| 2 | VCS2-St. George 230kV Line #1 & #2 | 39,354,482 |
| 3 | VCS2-St. George 230kV Line #2 | 9,581,380 |
| 4 | VCS2-St. George 230kV Line #1 & #2 | 8,364,966 |
| 5 | VCS2-St. George 230kV Line #1 & #2 | 4,315,738 |
| 6 | VCS2-St. George 230kV Line #1 & #2 | 2,969,811 |
| 7 | Minor Overhead Transmission Lines NND | |
| 8 | Transmission Substation | |
| 9 | Wateree Station 230kV Sub #2531 | 1,671,784 |
| 10 | Burton Substation - Add 115kV Term. | 1,456,522 |
| 11 | Kendrick: Add 115-23 kV Transformer | -873,366 |
| 12 | Cainhoy Sub: Add #2 115kV @ AM Williams | 309,027 |
| 13 | AM Williams: Upgrade Cainhoy #1 and #2 115kV | 257,523 |
| 14 | Minor Transmission Substation | 1,755,427 |
| 15 | Distribution Substation | |
| 16 | Jack Primus 115-23kV Sub: Construct | 2,791,067 |
| 17 | Sweetwater 115-12kV Sub: Incr. Capc | 2,052,283 |
| 18 | Ridgeville 115-46kV - Inst. 22.4MVA | 1,473,112 |
| 19 | Sewee Sub. No. 807- Construct | 1,225,721 |
| 20 | Reconstruct Park Street Substation | 273,079 |
| 21 | Minor Distribution Substation | 567,271 |
| 22 | Customer Substation | |
| 23 | Clemson W.T. Sub: Construct 115/23 | 1,139,506 |
| 24 | Palmetto Rail-Const 115-13.8kV Substation | 864,699 |
| 25 | Minor Customer Substation | 568,136 |
| 26 | Overhead Distribution Lines | |
| 27 | Hampton-Varnville New Tie Line | 524,962 |
| 28 | Gills Creek Conversion VII | 416,638 |
| 29 | Goethe Hill Reconductor | 262,762 |
| 30 | Hilda Road Reconductor | 244,352 |
| 31 | Bluffton 4th CKT 60932 Feeder | 244,242 |
| 32 | Minor Overhead Distribution Lines | 2,390,610 |
| 33 | U/G Distribution Lines | |
| 34 | 2018 Network Protector Arms | 469,900 |
| 35 | Network Protector Upgrades | 439,976 |
| 36 | Minor U/G Distribution Lines | 1,863,547 |
| 37 | Land and Structures | |
| 38 | Install System Protection Training Facility | 1,344,819 |
| 39 | Minor Land and Structures | 28,943 |
| 40 | Office Furniture and Equipment | |
| 41 | CIP AMZ and Qradar EOL | 206,010 |
| 42 | Minor Office Furniture and Equipment | 50,517 |
| 43 | TOTAL | 299,526,038 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project<br>(a) | Construction work in progress - Electric (Account 107)<br>(b) |
|---|---|---|
| 1 | Communication Equipment | |
| 2 | Minor Communication Equipment | 5,234 |
| 3 | Tools & Test Equipment | |
| 4 | Admin WO AFUDC Adju | -2,767,780 |
| 5 | Power Quality Meters | 141,739 |
| 6 | Minor Tools & Test Equipment | 144,711 |
| 7 | Intangible Plant | |
| 8 | CHAMPS Replacement | 16,926,634 |
| 9 | Westems Software | 828,105 |
| 10 | Upgrade Transmission Outage Application System | 353,625 |
| 11 | Oracle NM 23-Distributution Management System (DMS) Modules | 307,722 |
| 12 | Minor Intangible Plant | 432,528 |
| 13 | Overheads and Adjustments | 731,266 |
| 14 | | |
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| 41 | | |
| 42 | | |
| 43 | TOTAL | 299,526,038 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

| Line No. | Item (a) | Total (c+d+e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
|---|---|---|---|---|---|
| 1 | Balance Beginning of Year | 3,721,922,976 | 3,721,922,976 | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 238,850,625 | 238,850,625 | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | | | | |
| 5 | (413) Exp. of Elec. Plt. Leas. to Others | | | | |
| 6 | Transportation Expenses-Clearing | 2,095,304 | 2,095,304 | | |
| 7 | Other Clearing Accounts | | | | |
| 8 | Other Accounts (Specify, details in footnote): | 14,347,637 | 14,347,637 | | |
| 9 | | | | | |
| 10 | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9) | 255,293,566 | 255,293,566 | | |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | 71,911,132 | 71,911,132 | | |
| 13 | Cost of Removal | 33,439,141 | 33,439,141 | | |
| 14 | Salvage (Credit) | 2,382,515 | 2,382,515 | | |
| 15 | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | 102,967,758 | 102,967,758 | | |
| 16 | Other Debit or Cr. Items (Describe, details in footnote): | 283,979,093 | 283,979,093 | | |
| 17 | | | | | |
| 18 | Book Cost or Asset Retirement Costs Retired | | | | |
| 19 | Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) | 4,158,227,877 | 4,158,227,877 | | |
| | **Section B. Balances at End of Year According to Functional Classification** | | | | |
| 20 | Steam Production | 981,432,297 | 981,432,297 | | |
| 21 | Nuclear Production | 611,142,643 | 611,142,643 | | |
| 22 | Hydraulic Production-Conventional | 305,189,702 | 305,189,702 | | |
| 23 | Hydraulic Production-Pumped Storage | 78,302,484 | 78,302,484 | | |
| 24 | Other Production | 599,225,934 | 599,225,934 | | |
| 25 | Transmission | 404,033,808 | 404,033,808 | | |
| 26 | Distribution | 1,088,469,854 | 1,088,469,854 | | |
| 27 | Regional Transmission and Market Operation | | | | |
| 28 | General | 90,431,155 | 90,431,155 | | |
| 29 | TOTAL (Enter Total of lines 20 thru 28) | 4,158,227,877 | 4,158,227,877 | | |

**Schedule Page: 219 Line No.: 8 Column: c**

Depreciation of Asset Retirements Costs, Distributed Energy Resources Property and Cyber Security Property recorded as a regulatory asset.

**Schedule Page: 219 Line No.: 12 Column: c**

| | |
|---|---|
| Retirements per Page 207, Line 100 column (d) | $ 87,488,510 |
| Intangible Plant per Page 205, Line 5 column (d) | (42,170) |
| Capital Lease Asset Reductions Recorded in Accordance with USoA General Instruction No. 20 shown as Plant Retirements | (4,282,282) |
| Retirement of Kapstone generator which was being amortized to account 111 | (11,252,926) |
| Total | $ 71,911,132 |

**Schedule Page: 219 Line No.: 16 Column: c**

| | |
|---|---|
| Depreciation reserves associated with the initial acquisition of Columbia Energy Center (see pages 108 and 109 for additional details) | $281,924,584 |
| ARC retirements reclassified to Regulatory Assets | 1,956,070 |
| Gain on Disposal on Vehicles | (34,908) |
| Book Cost of Land Retired | 210,492 |
| Transfers and Adjustments | (77,145) |
| Total | $283,979,093 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

| Line No. | Description of Investment (a) | Date Acquired (b) | Date Of Maturity (c) | Amount of Investment at Beginning of Year (d) |
|---|---|---|---|---|
| 1 | APOG, LLC | | | 250 |
| 2 | Canadys Refined Coal, LLC | | | 349,082 |
| 3 | Louisa Refined Coal, LLC | | | 200,100 |
| 4 | Brandon Shores Coaltech, LLC | | | 280,160 |
| 5 | Brunner Island Refined Coal, LLC | | | 816,718 |
| 6 | Cope Refined Coal, LLC | | | |
| 7 | | | | |
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| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | Total Cost of Account 123.1 $ 0 | | TOTAL | 1,646,310 |

| Name of Respondent<br>South Carolina Electric & Gas Company | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2018/Q4 |
|---|---|---|---|

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

| Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|---|---|---|---|
| | | | | 1 |
| -1,883,399 | | -83,737 | | 2 |
| -2,006,653 | | 157,892 | | 3 |
| -748,449 | | 162,392 | | 4 |
| -845,258 | | 375,945 | | 5 |
| | | | 1,184,141 | 6 |
| | | | | 7 |
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| | | | | 39 |
| | | | | 40 |
| | | | | 41 |
| -5,483,759 | | 612,492 | 1,184,141 | 42 |

**Schedule Page: 224 Line No.: 1 Column: g**

Balance reflects return of investment during the year of $250.

**Schedule Page: 224 Line No.: 2 Column: g**

Amount includes additional investments made during the year of $1,450,580.

In January 2019, a cash contribution of approximately $92,000 was made by SCE&G to the partnership. Also, in the first quarter of 2019 a correction of the December estimated partnership loss accrual was recorded. After considering these adjustments, the partnership investment would reflect a debit balance.

**Schedule Page: 224 Line No.: 3 Column: g**

Amount includes additional investments made during the year of $1,964,445.

**Schedule Page: 224 Line No.: 4 Column: g**

Amount includes additional investments made during the year of $630,681.

**Schedule Page: 224 Line No.: 5 Column: g**

Amount includes additional investments made during the year of $404,485.

**Schedule Page: 224 Line No.: 6 Column: h**

In 2012, SCE&G sold its 10% interest in Cope Refined Coal, LLC and is being paid for such interest over future periods. This amount reflects such payment received in 2018 and has been recorded in Account 421 - Miscellaneous Nonoperating Income.

| Name of Respondent<br>South Carolina Electric & Gas Company | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2018/Q4 |
|---|---|---|---|

## MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

| Line No. | Account<br>(a) | Balance Beginning of Year<br>(b) | Balance End of Year<br>(c) | Department or Departments which Use Material<br>(d) |
|---|---|---|---|---|
| 1 | Fuel Stock (Account 151) | 49,154,758 | 47,363,781 | Electric |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | | | |
| 3 | Residuals and Extracted Products (Account 153) | | | |
| 4 | Plant Materials and Operating Supplies (Account 154) | | | |
| 5 | Assigned to - Construction (Estimated) | | | |
| 6 | Assigned to - Operations and Maintenance | | | |
| 7 | Production Plant (Estimated) | 99,325,340 | 104,146,672 | Electric |
| 8 | Transmission Plant (Estimated) | 8,722,551 | 9,080,314 | Electric |
| 9 | Distribution Plant (Estimated) | 31,006,665 | 32,429,680 | Electric & Gas |
| 10 | Regional Transmission and Market Operation Plant (Estimated) | | | |
| 11 | Assigned to - Other (provide details in footnote) | 510,167 | 459,741 | Fleet |
| 12 | TOTAL Account 154 (Enter Total of lines 5 thru 11) | 139,564,723 | 146,116,407 | |
| 13 | Merchandise (Account 155) | | | |
| 14 | Other Materials and Supplies (Account 156) | | | |
| 15 | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) | | | |
| 16 | Stores Expense Undistributed (Account 163) | | -14,024 | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL Materials and Supplies (Per Balance Sheet) | 188,719,481 | 193,466,164 | |

***Schedule Page: 227 Line No.: 11 Column: c***

Fleet materials and supplies inventory

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | SO2 Allowances Inventory (Account 158.1) (a) | Current Year No. (b) | Current Year Amt. (c) | 2019 No. (d) | 2019 Amt. (e) |
|---|---|---|---|---|---|
| 1 | Balance-Beginning of Year | 350,006.00 | 633,469 | 45,625.00 | |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | 1,154.00 | | 27,850.00 | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | 198.00 | | 5.00 | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | Total | 198.00 | | 5.00 | |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | 3,847.80 | 4,820 | | |
| 19 | Other: | | | | |
| 20 | | | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | Genco - Associated Co. | 3,909.00 | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | 3,909.00 | | | |
| 29 | Balance-End of Year | 343,601.20 | 628,649 | 73,480.00 | |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | | | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | 659.50 | | 659.50 | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | 659.50 | | | |
| 40 | Balance-End of Year | | | 659.50 | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | | | | |
| 45 | Gains | | | | |
| 46 | Losses | | | | |

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2020 | | 2021 | | Future Years | | Totals | | Line No. |
|---|---|---|---|---|---|---|---|---|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | |
| 45,625.00 | | 45,625.00 | | 1,186,250.00 | | 1,673,131.00 | 633,469 | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| 21,267.00 | | 21,267.00 | | 66,892.00 | | 138,430.00 | | 4 |
| | | | | | | | | 5 |
| | | | | | | | | 6 |
| | | | | | | | | 7 |
| 5.00 | | 5.00 | | 5.00 | | 218.00 | | 8 |
| | | | | | | | | 9 |
| | | | | | | | | 10 |
| | | | | | | | | 11 |
| | | | | | | | | 12 |
| | | | | | | | | 13 |
| | | | | | | | | 14 |
| 5.00 | | 5.00 | | 5.00 | | 218.00 | | 15 |
| | | | | | | | | 16 |
| | | | | | | | | 17 |
| | | | | | | 3,847.80 | 4,820 | 18 |
| | | | | | | | | 19 |
| | | | | | | | | 20 |
| | | | | | | | | 21 |
| | | | | | | 3,909.00 | | 22 |
| | | | | | | | | 23 |
| | | | | | | | | 24 |
| | | | | | | | | 25 |
| | | | | | | | | 26 |
| | | | | | | | | 27 |
| | | | | | | 3,909.00 | | 28 |
| 66,897.00 | | 66,897.00 | | 1,253,147.00 | | 1,804,022.20 | 628,649 | 29 |
| | | | | | | | | 30 |
| | | | | | | | | 31 |
| | | | | | | | | 32 |
| | | | | | | | | 33 |
| | | | | | | | | 34 |
| | | | | | | | | 35 |
| | | | | | | | | |
| 659.50 | | 659.50 | | 32,315.50 | | 34,953.50 | | 36 |
| | | | | 1,319.00 | | 1,319.00 | | 37 |
| | | | | | | | | 38 |
| | | | | 659.50 | | 1,319.00 | | 39 |
| 659.50 | | 659.50 | | 32,975.00 | | 34,953.50 | | 40 |
| | | | | | | | | 41 |
| | | | | | | | | 42 |
| | | | | | | | | 43 |
| | | | | | | | | 44 |
| | | | | | | | | 45 |
| | | | | | | | | 46 |

***Schedule Page: 228 Line No.: 4 Column: b***
New unit set aside emission allowances allocated from the EPA related to the CSAPR SO2 Group 2 program.

***Schedule Page: 228 Line No.: 4 Column: d***
Vintage 2019 emission allowances allocated from the EPA related to the CSAPR SO2 Group 2 program.

***Schedule Page: 228 Line No.: 4 Column: f***
Vintage 2020 emission allowances allocated from the EPA related to the CSAPR SO2 Group 2 program.

***Schedule Page: 228 Line No.: 4 Column: h***
Vintage 2021 emission allowances allocated from the EPA related to the CSAPR SO2 Group 2 program.

***Schedule Page: 228 Line No.: 4 Column: j***
Balance consists of 21,267 Vintage 2022 CSAPR SO2 Group 2 program emission allowances and 45,625 Vintage 2048 SO2 Acid Rain program emission allowance allocated from the EPA.

***Schedule Page: 228 Line No.: 8 Column: b***
Balance consists of 187 SO2 Acid Rain program emission allowances and 11 CSAPR SO2 Group 2 program emission allowances acquired with the acquisition of Columbia Energy Center.

***Schedule Page: 228 Line No.: 8 Column: d***
CSAPR SO2 Group 2 program emission allowances acquired with the acquisition of Columbia Energy Center.

***Schedule Page: 228 Line No.: 8 Column: f***
CSAPR SO2 Group 2 program emission allowances acquired with the acquisition of Columbia Energy Center.

***Schedule Page: 228 Line No.: 8 Column: h***
CSAPR SO2 Group 2 program emission allowances acquired with the acquisition of Columbia Energy Center.

***Schedule Page: 228 Line No.: 8 Column: j***
CSAPR SO2 Group 2 program emission allowances acquired with the acquisition of Columbia Energy Center.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | NOx Allowances Inventory (Account 158.1) (a) | Current Year No. (b) | Current Year Amt. (c) | 2019 No. (d) | 2019 Amt. (e) |
|---|---|---|---|---|---|
| 1 | Balance-Beginning of Year | 23,717.40 | | | |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | 755.00 | | 9,020.00 | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | Total | | | | |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | 3,586.70 | | | |
| 19 | Other: | | | | |
| 20 | | | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | GENCO - Associated Co | 755.00 | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | 755.00 | | | |
| 29 | Balance-End of Year | 20,130.70 | | 9,020.00 | |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | | | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | | | | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | | | | |
| 40 | Balance-End of Year | | | | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | | | | |
| 45 | Gains | | | | |
| 46 | Losses | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2020 | | 2021 | | Future Years | | Totals | | Line No. |
|---|---|---|---|---|---|---|---|---|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | |
| | | | | | | 23,717.40 | | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| 7,370.00 | | 7,370.00 | | 7,370.00 | | 31,885.00 | | 4 |
| | | | | | | | | 5 |
| | | | | | | | | 6 |
| | | | | | | | | 7 |
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| | | | | | | | | 15 |
| | | | | | | | | 16 |
| | | | | | | | | 17 |
| | | | | | | 3,586.70 | | 18 |
| | | | | | | | | 19 |
| | | | | | | | | 20 |
| | | | | | | | | 21 |
| | | | | | | 755.00 | | 22 |
| | | | | | | | | 23 |
| | | | | | | | | 24 |
| | | | | | | | | 25 |
| | | | | | | | | 26 |
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| | | | | | | 755.00 | | 28 |
| 7,370.00 | | 7,370.00 | | 7,370.00 | | 51,260.70 | | 29 |
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***Schedule Page: 229 Line No.: 4 Column: b***

New unit set aside emission allowances allocated from the EPA related to the CSAPR NOx Annual program.

***Schedule Page: 229 Line No.: 4 Column: d***

Vintage 2019 emission allowances allocated from the EPA related to the CSAPR NOx Annual program.

***Schedule Page: 229 Line No.: 4 Column: f***

Vintage 2020 emission allowances allocated from the EPA related to the CSAPR NOx Annual program.

***Schedule Page: 229 Line No.: 4 Column: h***

Vintage 2021 emission allowances allocated from the EPA related to the CSAPR NOx Annual program.

***Schedule Page: 229 Line No.: 4 Column: j***

Vintage 2022 emission allowances allocated from the EPA related to the CSAPR NOx Annual program.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

| Line No. | Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a) | Total Amount of Loss (b) | Losses Recognised During Year (c) | WRITTEN OFF DURING YEAR Account Charged (d) | WRITTEN OFF DURING YEAR Amount (e) | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
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| 19 | | | | | | |
| 20 | TOTAL | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

| Line No. | Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a) | Total Amount of Charges (b) | Costs Recognised During Year (c) | WRITTEN OFF DURING YEAR Account Charged (d) | WRITTEN OFF DURING YEAR Amount (e) | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
| 21 | Unrecovered Plant: | | | | | |
| 22 | | | | | | |
| 23 | Unrecovered Plant related to the | | | | | |
| 24 | retirement of Canadys Unit No. 1 | | | | | |
| 25 | SCPSC authorization received | | | | | |
| 26 | 12/2012. (Docket No. 2012-218-E, | | | | | |
| 27 | Order 2012-951) Amortization | | | | | |
| 28 | over approximately 14 years | | | | | |
| 29 | beginning 1/2013. | 19,761,879 | | 407 | 1,607,593 | 10,116,321 |
| 30 | | | | | | |
| 31 | Unrecovered Plant related to the | | | | | |
| 32 | retirement of Canadys Unit No. 2 | | | | | |
| 33 | and Unit No. 3. SCPSC | | | | | |
| 34 | authorization received 9/2013. | | | | | |
| 35 | (Docket No. 2013-276-E, Order | | | | | |
| 36 | 2013-649) Amortization over | | | | | |
| 37 | approximately 12 years beginning | | | | | |
| 38 | 1/2014. | 143,194,304 | 2,227,164 | 407 | 12,270,624 | 83,045,796 |
| 39 | | | | | | |
| 40 | Unrecovered Plant associated with | | | | | |
| 41 | early retirement of coal | | | | | |
| 42 | equipment at Urquhart Unit No. 3. | 557,755 | | | | 557,755 |
| 43 | | | | | | |
| 44 | Unrecovered Plant associated with | | | | | |
| 45 | early retirement of coal | | | | | |
| 46 | equipment at McMeekin Station. | 1,427,729 | | | | 1,427,729 |
| 47 | | | | | | |
| 48 | | | | | | |
| 49 | TOTAL | 164,941,667 | 2,227,164 | | 13,878,217 | 95,147,601 |

| Name of Respondent<br>South Carolina Electric & Gas Company | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2018/Q4 |
|---|---|---|---|

## Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

| Line No. | Description<br>(a) | Costs Incurred During Period<br>(b) | Account Charged<br>(c) | Reimbursements Received During the Period<br>(d) | Account Credited With Reimbursement<br>(e) |
|---|---|---|---|---|---|
| 1 | **Transmission Studies** | | | | |
| 2 | | | | | |
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| 21 | **Generation Studies** | | | | |
| 22 | | | | | |
| 23 | 20180426002 System Impact Study | | | 84,000 | 253 |
| 24 | 20180205001 System Impact Study | | | 10,480 | 253 |
| 25 | 20170405001 Facilities Study | 76 | 408.1/561.7/926 | | |
| 26 | 20170428001 Facilities Study | 822 | 408.1/561.7/926 | | |
| 27 | 20170421001 Facilities Study | 563 | 408.1/561.7/926 | | |
| 28 | 20170621001 System Impact Study | 7,859 | 408.1/561.7/926 | | |
| 29 | 20170621001 Facilities Study | 1,137 | 408.1/561.7/926 | | |
| 30 | 20170727003 System Impact Study | 15,889 | 408.1/561.7/926 | | |
| 31 | 20170727003 Facilities Study | 529 | 408.1/561.7/926 | | |
| 32 | 20141118001 System Impact Study | 2,057 | 408.1/561.7/926 | 3,000 | 253 |
| 33 | 20160927001 System Impact Study | | | 2,250 | 253 |
| 34 | 20180424001 System Impact Study | | | 26,000 | 253 |
| 35 | 20180426001 System Impact Study | | | 54,800 | 253 |
| 36 | 20180424002 System Impact Study | | | 54,800 | 253 |
| 37 | 20170720003 System Impact Study | 7,471 | 408.1/561.7/926 | | |
| 38 | 20170720003 Facilities Study | 453 | 408.1/561.7/926 | | |
| 39 | 20151124002 System Impact Study | | | 2,250 | 253 |
| 40 | 20151124001 System Impact Study | | | 2,250 | 253 |

## Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|---|---|---|---|---|---|
| 1 | **Transmission Studies** | | | | |
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| 20 | | | | | |
| 21 | **Generation Studies** | | | | |
| 22 | 20170727002 System Impact Study | 20,776 | 408.1/561.7/926 | | |
| 23 | 20180416001 System Impact Study | | | 25,000 | 253 |
| 24 | 20180508001 Feasibility Study | | | 10,000 | 253 |
| 25 | 20170727002 Facilities Study | 851 | 408.1/561.7/926 | | |
| 26 | 20170727001 Facilities Study | 607 | 408.1/561.7/926 | | |
| 27 | 20170727001 System Impact Study | 17,082 | 408.1/561.7/926 | | |
| 28 | 20170802001 System Impact Study | 9,025 | 408.1/561.7/926 | | |
| 29 | 20180820001 Supplemental Review | 1,429 | 408.1/561.7/926 | 2,250 | 253 |
| 30 | 20170602001 System Impact Study | 12,963 | 408.1/561.7/926 | | |
| 31 | 20170427002 Facilities Study | 1,162 | 408.1/561.7/926 | | |
| 32 | 20170427003 System Impact Study | 114 | 408.1/561.7/926 | | |
| 33 | 20170427003 Facilities Study | 965 | 408.1/561.7/926 | | |
| 34 | 20180119001 System Impact Study | | | 85,000 | 253 |
| 35 | 20180318001 System Impact Study | | | 31,000 | 253 |
| 36 | 20180221001 System Impact Study | | | 85,000 | 253 |
| 37 | 20171018006 System Impact Study | | | 40,000 | 253 |
| 38 | 20171018007 System Impact Study | | | 40,000 | 253 |
| 39 | 20180112001 Feasibility Study | 170 | 408.1/561.7/926 | 10,000 | 253 |
| 40 | 20180720001 System Impact Study | | | 90,000 | 253 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|---|---|---|---|---|---|
| 1 | **Transmission Studies** | | | | |
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| 21 | **Generation Studies** | | | | |
| 22 | 20180720002 System Impact Study | | | 90,000 | 253 |
| 23 | 20180510001 System Impact Study | | | 85,000 | 253 |
| 24 | 20180209001 Feasibility Study | | | 10,000 | 253 |
| 25 | 20180502001 System Impact Study | | | 30,000 | 253 |
| 26 | 20170728001 System Impact Study | 7,444 | 408.1/561.7/926 | | |
| 27 | 20170801001 System Impact Study | 3,674 | 408.1/561.7/926 | | |
| 28 | 20170803001 System Impact Study | 8,170 | 408.1/561.7/926 | | |
| 29 | 20170809001 System Impact Study | 1,351 | 408.1/561.7/926 | | |
| 30 | 20180130001 System Impact Study | 1,785 | 408.1/561.7/926 | | |
| 31 | 20171116001 System Impact Study | 1,108 | 408.1/561.7/926 | | |
| 32 | 20180108001 System Impact Study | | | 85,000 | 253 |
| 33 | 20180305001 System Impact Study | | | 84,900 | 253 |
| 34 | 20180330001 System Impact Study | 167 | 408.1/561.7/926 | 16,375 | 253 |
| 35 | 20180418001 System Impact Study | | | 28,000 | 253 |
| 36 | 20180604001 System Impact Study | | | 50,000 | 253 |
| 37 | 20170531001 Facilities Study | 1,722 | 408.1/561.7/926 | | |
| 38 | 20181030001 System Impact Study | | | 20,000 | 253 |
| 39 | 20181030002 System Impact Study | | | 20,000 | 253 |
| 40 | | | | | |

## Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|---|---|---|---|---|---|
| 1 | **Transmission Studies** | | | | |
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| 21 | **Generation Studies** | | | | |
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***Schedule Page: 231 Line No.: 2 Column: a***

No Transmission Studies for reporting period.

***Schedule Page: 231 Line No.: 22 Column: d***

Column (d) represents deposits received to perform study.

An analysis is performed of actual billable costs and if necessary an additional billing is rendered to the study purchaser. Any reimbursements received are transferred from account 253 - Other Deferred Credits and credited to expense as the actual charges are incurred. If reimbursements exceed billable costs, the Company refunds the excess reimbursement, with interest if applicable, to the study purchaser.

| Name of Respondent<br>South Carolina Electric & Gas Company | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2018/Q4 |
|---|---|---|---|

## OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS Written off During the Quarter/Year Account Charged (d) | CREDITS Written off During the Period Amount (e) | Balance at end of Current Quarter/Year (f) |
|---|---|---|---|---|---|---|
| 1 | Accumulated Deferred Income Taxes | 26,502,000 | 9,035,700 | 282/283 | 626,400 | 34,911,300 |
| 2 | Columbia & Charleston Franchise | 13,303,261 | | 407 | 4,183,224 | 9,120,037 |
| 3 | Gas Water Heater Rebate Program (12/2014-11/2023) | 5,853,728 | 4,849,645 | 912/143 | 4,536,792 | 6,166,581 |
| 4 | Decommissioning Asset Ret. Obligation | 68,427,634 | | 128 | 46,816,031 | 21,611,603 |
| 5 | MGP Environmental Remediation | 24,644,099 | 39,361,236 | 735 | 40,664,236 | 23,341,099 |
| 6 | Deferred ARO Accretion & Depreciation Costs | 326,295,964 | 30,758,395 | 230 | 22,061,343 | 334,993,016 |
| 7 | Interest Rate Derivatives | 446,412,254 | 1,534,110 | 427/244 | 7,721,044 | 440,225,320 |
| 8 | Deferred Employee Benefit Plan Costs-Gas (ASC 715) | 30,103,557 | 30,823,660 | | 30,205,099 | 30,722,118 |
| 9 | Deferred Employee Benefit Plan Costs-Elec (ASC 715) | 179,509,540 | 182,596,455 | | 180,118,276 | 181,987,719 |
| 10 | Gas Customer Awareness Program (11/2013-10/2018) | 33,350 | | 913 | 33,350 | |
| 11 | Deferred VCS Coolant Reconfig Costs (7/2010-7/2042) | 4,506,335 | | 530 | 183,816 | 4,322,519 |
| 12 | Deferred Capacity Charges (7/2010-7/2020) | 752,334 | | 555 | 296,000 | 456,334 |
| 13 | Deferred Capacity Charges | 2,134,511 | | | | 2,134,511 |
| 14 | Electric Demand Side Management | 66,246,822 | 28,950,169 | 908/254 | 26,253,892 | 68,943,099 |
| 15 | Def Pollution Cntrl Costs-Williams (7/2010-2/2045) | 7,660,939 | | 555 | 282,660 | 7,378,279 |
| 16 | Economic Development Grants (10/2009-5/2032) | 13,324,179 | | 921 | 1,439,345 | 11,884,834 |
| 17 | Major Maintenance Accrual and Interest | 19,121,104 | 7,541,617 | | 9,018,114 | 17,644,607 |
| 18 | Deferred Pension Cost - Gas (11/2013-1/2027) | 9,337,097 | | 926 | 1,029,508 | 8,307,589 |
| 19 | Deferred Pension Cost - Electric (1/2013-12/2042) | 52,713,756 | | 926 | 1,987,836 | 50,725,920 |
| 20 | Environmental Compliance Studies (7/2010 - 7/2020) | 240,906 | | 506 | 94,780 | 146,126 |
| 21 | Deferred Pollution Control Costs - | | | | | |
| 22 | Wateree (1/2013-9/2040) | 24,094,016 | | 407.3 | 1,061,940 | 23,032,076 |
| 23 | Research and Development Grant (1/2013-12/2047) | 3,000,000 | | 930.2 | 100,000 | 2,900,000 |
| 24 | Amount Undercollected - Gas Cost Adjustment | 10,526,844 | 143,407,513 | | 140,859,872 | 13,074,485 |
| 25 | Gas WNA Cap - Winter 2015 (11/2016 - 10/2019) | 1,658,427 | | 480/481 | 576,844 | 1,081,583 |
| 26 | Gas WNA Cap - Winter 2016 (11/2017 - 10/2019) | 1,407,144 | | 480/481 | 436,702 | 970,442 |
| 27 | Gas WNA Cap - Winter 2017 (11/2018 - 10/2019) | 1,437,141 | 1,399,207 | 480/481 | 472,725 | 2,363,623 |
| 28 | Fukushima Compliance Costs | 4,242,683 | 137,718 | | | 4,380,401 |
| 29 | Undercollected Electric Pension Expense | 578,227 | 2,928,892 | 926 | 3,507,119 | |
| 30 | Deferred Long-Term Capacity Contract | 26,019,928 | 8,011,676 | 555/565 | 10,800,000 | 23,231,604 |
| 31 | Cyber Compliance Costs | 4,580,257 | 1,680,880 | | | 6,261,137 |
| 32 | CIPv5 Compliance Costs | 12,248,142 | 5,658,065 | | | 17,906,207 |
| 33 | Gas Pipeline Integrity Costs | 7,937,766 | 3,116,225 | 887 | 2,107,136 | 8,946,855 |
| 34 | Net Operating Loss Excess Deferred Tax Assets | 341,359,200 | 329,400 | 449 | 6,826,900 | 334,861,700 |
| 35 | Deferred Transmission Operating Costs | | 14,541,250 | | | 14,541,250 |
| 36 | Deferred Storm Damage Costs | 23,793,594 | 11,089,466 | 571/593 | 304,275 | 34,578,785 |
| 37 | Amt. Undercollected - Elec Fuel Adjustment Clause | 395,241 | 136,423,916 | 254 | 136,819,157 | |
| 38 | Nuclear Refueling Outage Cost | | 4,307,290 | | | 4,307,290 |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 1,760,401,980 | 668,482,485 | | 681,424,416 | 1,747,460,049 |

***Schedule Page: 232 Line No.: 2 Column: a***

SCPSC Docket No. 2002-223-E

Amounts are being amortized through cost of service rates over approximately twenty years.

***Schedule Page: 232 Line No.: 3 Column: a***

SCPSC Docket No. 89-245-G
SCPSC Docket No. 2008-155-G

***Schedule Page: 232 Line No.: 4 Column: a***

SCPSC Docket No. 2003-84-E

***Schedule Page: 232 Line No.: 5 Column: a***

SCPSC Docket No. 2005-113-G

***Schedule Page: 232 Line No.: 6 Column: a***

SCPSC Docket No. 2003-84-E

***Schedule Page: 232 Line No.: 7 Column: a***

Activity associated with this item includes the deferral of losses or gains on certain interest rate derivatives and the amortization of settlement amounts over the life of the related debt issuances.

***Schedule Page: 232 Line No.: 8 Column: d***

417.1 / 926 / 118 / 228.3

***Schedule Page: 232 Line No.: 9 Column: d***

417.1 / 926 / 107 / 228.3

***Schedule Page: 232 Line No.: 10 Column: a***

SCPSC Docket No. 2007-418-G

***Schedule Page: 232 Line No.: 11 Column: a***

SCPSC Docket No. 2009-489-E

***Schedule Page: 232 Line No.: 12 Column: a***

SCPSC Docket No. 2009-489-E
SCPSC Docket No. 2012-218-E

***Schedule Page: 232 Line No.: 13 Column: a***

SCPSC Docket No. 2008-230-E

***Schedule Page: 232 Line No.: 14 Column: a***

Amortization of deferred balance is a function of customer usage per a Rate Rider mechanism approved by the SCPSC in Docket Nos. 2016-40-E and 2018-42-E.

***Schedule Page: 232 Line No.: 15 Column: a***

SCPSC Docket No. 2009-489-E

***Schedule Page: 232 Line No.: 16 Column: a***

SCPSC Docket No. 2009-497-E
SCPSC Docket No. 2011-264-E
SCPSC Docket No. 2012-246-E

***Schedule Page: 232 Line No.: 17 Column: a***

SCPSC Docket No. 2009-489-E
SCPSC Docket No. 2012-218-E

***Schedule Page: 232 Line No.: 17 Column: d***

513 / 553 / 555

***Schedule Page: 232 Line No.: 18 Column: a***

SCPSC Docket No. 2009-35-G
SCPSC Docket No. 2013-6-G

***Schedule Page: 232 Line No.: 19 Column: a***

SCPSC Docket No. 2009-489-E
SCPSC Docket No. 2012-218-E

***Schedule Page: 232 Line No.: 20 Column: a***

SCPSC Docket No. 2009-489-E

***Schedule Page: 232 Line No.: 22 Column: a***

SCPSC Docket No. 2008-393-E
SCPSC Docket No. 2012-218-E

**Schedule Page: 232 Line No.: 23 Column: a**

SCPSC Docket No. 2011-513-E
SCPSC Docket No. 2012-218-E

**Schedule Page: 232 Line No.: 24 Column: a**

SCPSC Docket No. 2018-5-G

Per SCPSC Docket No. 2005-5-G, commodity and demand components of purchased gas cost are recovered separately. Balances for these components as of December 31, 2018 are as follows:

| | |
|---|---|
| Commodity | $ 9,660,115 |
| Demand | 3,414,370 |
| Total | $13,074,485 |

**Schedule Page: 232 Line No.: 24 Column: d**

431 / 480 / 481 / 173 / 254

**Schedule Page: 232 Line No.: 25 Column: a**

SCPSC Docket No. 2016-6-G
SCPSC Docket No. 2018-6-G

**Schedule Page: 232 Line No.: 26 Column: a**

SCPSC Docket No. 2017-6-G
SCPSC Docket No. 2018-6-G

**Schedule Page: 232 Line No.: 27 Column: a**

SCPSC Docket No. 2018-6-G

**Schedule Page: 232 Line No.: 28 Column: a**

SCPSC Docket No. 2012-277-E

**Schedule Page: 232 Line No.: 29 Column: a**

SCPSC Docket No. 2012-218-E
SCPSC Docket No. 2014-88-E
SCPSC Docket No. 2016-103-E
SCPDC Docket No. 2017-56-E

In the dockets referenced above, the SCPSC authorized the recovery of current pension expense related to retail electric operations through a rate rider mechanism. Any differences between actual pension expense and amounts recovered through the rider are deferred as a regulatory asset (under-recovered) or regulatory liability (over-recovered) as appropriate.

**Schedule Page: 232 Line No.: 30 Column: a**

SCPSC Docket No. 2013-276-E

In the docket referenced above, the SCPSC authorized amortization in the amount of $10.8 million annually. Such amortization will remain in effect until the deferred balance is fully amortized.

**Schedule Page: 232 Line No.: 31 Column: a**

SCPSC Docket No. 2015-372-E

**Schedule Page: 232 Line No.: 32 Column: a**

SCPSC Docket No. 2014-416-E

**Schedule Page: 232 Line No.: 33 Column: a**

SCPSC Docket No. 2014-461-G

In the docket referenced above, the SCPSC authorized amortization in a levelized annual amount of $1,881,143 beginning in November 2015.

**Schedule Page: 232 Line No.: 34 Column: a**

SCPSC Docket No. 2017-381-A

**Schedule Page: 232 Line No.: 35 Column: a**

SCPSC Docket No. 2017-370-E

***Schedule Page: 232 Line No.: 36 Column: a***

SCPSC Docket No. 2012-218-E

***Schedule Page: 232 Line No.: 37 Column: a***

SCPSC Docket No. 2018-2-E

In SCPSC Docket No. 2013-382-E, the SCPSC authorized the Company to utilize gains from the settlement of certain interest rate derivatives for the benefit of its customers through offsetting fuel costs recovery. Accordingly, in 2018 the Company recognized $113,739,273 of interest rate derivative settlement gains within Account 421 - Miscellaneous Nonoperating Income with such gains being fully offset by a downward adjustment in electric revenue to reduce the Company's fuel costs recovery.

***Schedule Page: 232 Line No.: 38 Column: a***

SCPSC Docket No. 2012-218-E

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS Account Charged (d) | CREDITS Amount (e) | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
| 1 | Noncurrent Receivable - Post | | | | | |
| 2 | Retirement Benefits | 36,076,126 | 21,113,082 | 143/253 | 19,834,578 | 37,354,630 |
| 3 | Charleston Garage Revenue Bond | | | | | |
| 4 | Long-Term | 912 | 1,585 | 143 | 2,497 | |
| 5 | 5 year Commitment Fees | 2,628,494 | | 427 | 1,371,386 | 1,257,108 |
| 6 | Progress Payments/Plant Equipmt | 5,335,093 | 13,430,822 | | 14,340,841 | 4,425,074 |
| 7 | Directors' Endowment | 406,709 | 7,035 | 426.2 | 43,526 | 370,218 |
| 8 | Pole Attachment Receivables | 2,196,877 | 38,039,777 | 143/589 | 38,013,679 | 2,222,975 |
| 9 | Long Term Power Plant Service | | | | | |
| 10 | Agreement (2007-2021) | 941,736 | 13,329,117 | 107/553 | 13,534,735 | 736,118 |
| 11 | Lease Buyout Costs (2009-2057) | 4,885,002 | | 588/880 | 194,250 | 4,690,752 |
| 12 | Workers' Comp Reserve | 297,723 | | 925 | 130,462 | 167,261 |
| 13 | V. C.Summer Units 2 and 3 | | | | | |
| 14 | Abandoned Construction Costs | 3,975,520,191 | 180,000,000 | | 1,387,414,191 | 2,768,106,000 |
| 15 | Income Tax Receivable - | | | | | |
| 16 | Amended Returns | 53,117,465 | 22,968,269 | 236 | 21,784,136 | 54,301,598 |
| 17 | VCS Prepaid Software Costs | | 9,211,243 | | 9,074,122 | 137,121 |
| 18 | Other | 248,531 | 25,370,375 | | 25,727,718 | -108,812 |
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| 46 | | | | | | |
| 47 | Misc. Work in Progress | 34,411,817 | | | | 36,206,060 |
| 48 | Deferred Regulatory Comm. Expenses (See pages 350 - 351) | | | | | |
| 49 | TOTAL | 4,116,066,676 | | | | 2,909,866,103 |

**Schedule Page: 233 Line No.: 6 Column: d**

107 / 108 / 131 / 143 / 154 / 182.2 / 186 / 232 / 234 / 553

**Schedule Page: 233 Line No.: 14 Column: a**

As further described in Note 11 to the Financial Statements, on July 31, 2017 the Company determined to stop the construction of the New Nuclear Units that were being constructed at V.C. Summer Station. As a result of that decision, project costs of approximately $3.976 billion, which was net of an estimated impairment loss of $670 million, were reclassified from account 107 - Construction Work in Progress to account 186 - Miscellaneous Deferred Debits in 2017. The estimated impairment loss of $670 million was recorded to account 426.5 - Other Deductions. On December 21, 2018, the SCPSC issued Order No. 2018-804 providing for the recovery of and a return on approximately $2.768 billion of project costs. As a result, an incremental impairment loss of approximately $1.372 billion was recognized in 2018 and was also recorded to account 426.5 - Other Deductions. The Company plans to file for authorization from the FERC to reclassify the project costs from account 186 - Miscellaneous Deferred Debits to account 182.2 - Unrecovered Plant and Regulatory Study Costs.

**Schedule Page: 233 Line No.: 14 Column: d**

107 / 131 / 242 / 253 / 426.5

**Schedule Page: 233 Line No.: 17 Column: d**

107 / 131 / 142 / 143 / 154 / 184 / 232 / 524 / 549 / 550 / 553 / 554 / 555 / 565

**Schedule Page: 233 Line No.: 18 Column: d**

107 / 108 / 131 / 182.2 / 184 / 186 / 232 / 519 / 520 / 524 / 532 / 543 / 544 / 554 / 553 / 561 / 570 / 571 / 593 / 594 / 598 / 874 / 921 / 935

**Schedule Page: 233 Line No.: 18 Column: f**

Credit balance due primarily to CIAC awaiting distribution and clearance to capital work order(s).

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Description and Location (a) | Balance of Begining of Year (b) | Balance at End of Year (c) |
|---|---|---|---|
| 1 | Electric | | |
| 2 | Net Operating Loss and Income Tax Credit Carryover | 496,109,854 | 378,815,506 |
| 3 | Toshiba Settlement | 273,260,000 | 274,048,800 |
| 4 | Asset Retirement Obligation | 93,233,573 | 94,283,891 |
| 5 | Remeasurement of Accumulated Deferred Income Taxes | 54,851,200 | -3,833,800 |
| 6 | Other Post Employment Benefits | 42,865,200 | 37,860,000 |
| 7 | Other | 33,016,500 | 22,469,713 |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | 993,336,327 | 803,644,110 |
| 9 | Gas | | |
| 10 | Asset Retirement Obligation | 7,280,700 | 7,569,900 |
| 11 | Other Post Employment Benefits | 6,626,800 | 5,754,500 |
| 12 | Environmental Remediation | -3,846,800 | -3,623,600 |
| 13 | Incentive Compensation | 2,504,600 | 2,341,600 |
| 14 | Remeasurement of Accumulated Deferred Income Taxes | 1,967,600 | 2,066,300 |
| 15 | Other | 2,900,600 | 2,258,900 |
| 16 | TOTAL Gas (Enter Total of lines 10 thru 15 | 17,433,500 | 16,367,600 |
| 17 | Other (Specify) Non Operating | 56,649,954 | 156,651,131 |
| 18 | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 1,067,419,781 | 976,662,841 |

Notes

| Line 7 Other: | Balance at Beg. of Year | Balance at End of Year |
|---|---|---|
| Nuclear Unrecovered Plant | $21,664,300 | $22,563,000 |
| Unamortized Investment Tax Credits | 6,746,900 | 6,047,400 |
| Regulatory Asset Storm Damage | ( 5,936,600) | ( 8,627,500) |
| Major Maintenance | ( 4,772,900) | ( 4,402,300) |
| Executive Deferred Compensation Plan | 3,713,300 | 1,344,800 |
| Early Retirement Programs | 2,149,300 | 2,065,700 |
| Directors Fees | 2,046,700 | 2,310,800 |
| Nuclear Refueling Costs | 1,769,600 | ( 1,074,800) |
| Reserve for Injuries and Damages | 1,602,500 | 1,352,300 |
| All Other | 4,033,400 | 890,313 |
| Total | $33,016,500 | $22,469,713 |

| Line 15 Other: | Balance at Beg. of Year | Balance at End of Year |
|---|---|---|
| Executive Deferred Compensation Plan | $ 666,000 | $ 312,100 |
| Unamortized Investment Tax Credits | 466,700 | 409,800 |
| Inventory Capitalization under 263A | 392,100 | 263,900 |
| Directors Fees | 367,100 | 409,900 |
| Early Retirement Programs | 351,600 | 336,900 |
| Reserve for Injuries and Damages | 241,200 | 100,500 |
| All Other | 415,900 | 425,800 |
| Total | $ 2,900,600 | $ 2,258,900 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

ACCUMULATED DEFERRED INCOME TAXES (Account 190) (continued)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

| | Balance at Beg. of Year | Balance at End of Year |
|---|---|---|
| Line 17 Other: | | |
| Income Tax Credit Carryover | $25,325,851 | $ 79,295,000 |
| Asset Retirement Obligation | 28,291,703 | 29,927,132 |
| Directors' Endowment | 1,436,600 | 1,418,000 |
| Early Retirement Programs | 548,000 | 548,000 |
| Other Post Employee Benefits | 613,400 | 160,200 |
| Columbia Energy Center | - | 42,162,100 |
| All Other | 434,400 | 3,140,699 |
| Total | $56,649,954 | $156,651,131 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Series (a) | Number of shares Authorized by Charter (b) | Par or Stated Value per share (c) | Call Price at End of Year (d) |
|---|---|---|---|---|
| 1 | Account 201: | | | |
| 2 | Common Stock Issued | 50,000,000 | | |
| 3 | Total Common | 50,000,000 | | |
| 4 | | | | |
| 5 | | | | |
| 6 | Account 204: | | | |
| 7 | Preferred Stock Issued | 20,000,000 | | |
| 8 | Total Preferred | 20,000,000 | | |
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

| OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent) | | HELD BY RESPONDENT AS REACQUIRED STOCK (Account 217) | | HELD BY RESPONDENT IN SINKING AND OTHER FUNDS | | Line No. |
|---|---|---|---|---|---|---|
| Shares (e) | Amount (f) | Shares (g) | Cost (h) | Shares (i) | Amount (j) | |
| | | | | | | 1 |
| 40,296,147 | 576,405,122 | | | | | 2 |
| 40,296,147 | 576,405,122 | | | | | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| 1,000 | 100,000 | | | | | 7 |
| 1,000 | 100,000 | | | | | 8 |
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***Schedule Page: 250 Line No.: 2 Column: c***

No par value

***Schedule Page: 250 Line No.: 7 Column: c***

No par value

***Schedule Page: 250 Line No.: 7 Column: e***

These shares are held by SCANA Corporation and do not pay a dividend.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|---|---|---|
| 1 | Account 208 - Donations Received from Stockholders: | |
| 2 | Cash donations by former parent company, General Gas & Electric | |
| 3 | Corporation | 240,000 |
| 4 | Equity advance from SCANA to SCE&G from issuance of 2.3 million | |
| 5 | shares of common stock (1992) | 89,941,500 |
| 6 | Equity advance from SCANA to SCE&G from issuance of 404,222 shares | |
| 7 | of SCANA common stock under the Dividend Reinvestment and Stock | |
| 8 | Purchase Plan and 422,082 shares of SCANA common stock under the | |
| 9 | Stock Purchase Savings Plan (1992) | 36,895,774 |
| 10 | Equity advance from SCANA to SCE&G from issuance of 529,954 shares | |
| 11 | of SCANA common stock under the Dividend Reinvestment and Stock | |
| 12 | Purchase Plan and 705,498 shares of SCANA Common Stock under | |
| 13 | the Stock Purchase Saving Plan (1993) | 58,141,500 |
| 14 | Equity advance from SCANA to SCE&G from issuance of 595,438 shares | |
| 15 | of SCANA common stock under the Dividend Reinvestment and Stock | |
| 16 | Purchase Plan and 781,354 shares of SCANA common stock | |
| 17 | under the Stock Purchase Savings Plan (1994) | 43,425,899 |
| 18 | Equity advance from SCANA to SCE&G from issuance of 1,434,664 | |
| 19 | shares of SCANA common stock under the SCANA Investor Plus Plan | |
| 20 | and 1,630,993 shares of SCANA common stock under the Stock | |
| 21 | Purchase Savings Plan (1996) | 53,658,065 |
| 22 | Equity advance from SCANA to SCE&G from issuance of 4.5 million | |
| 23 | shares of SCANA common stock (1995) | 85,845,000 |
| 24 | Equity advance from SCANA to SCE&G from issuance of 1,118,366 | |
| 25 | shares of SCANA common stock under the SCANA Investor Plus Plan | |
| 26 | and 1,393,761 shares of SCANA common stock under the | |
| 27 | Stock Purchase Savings Plan (1996) | 49,141,871 |
| 28 | Equity advance from SCANA to SCE&G from issuance of 170,524 shares | |
| 29 | of SCANA common stock under the SCANA Investor Plus Plan and | |
| 30 | the issuance of 342,409 shares of SCANA common stock under | |
| 31 | the Stock Purchase Savings Plan (1997) | 12,147,617 |
| 32 | Reclass of 2001-2003 Capital Contributions from Parent from 211 | |
| 33 | account "Misc Paid-In Capital" | 197,911,200 |
| 34 | Repayment of Capital Contributions from Parent (2004) | -3,206,660 |
| 35 | Equity advance from SCANA to SCE&G from issuance of 356,008 shares | |
| 36 | of SCANA common stock under the SCANA Investor Plus Plan and | |
| 37 | the issuance of 780,472 shares of SCANA common stock under the | |
| 38 | Stock Purchase Savings Plan (2004) | 41,728,531 |
| 39 | | |
| 40 | TOTAL | 2,288,167,716 |

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|---|---|---|
| 1 | Reclass of 2005 Capital Contributions from Parent from | |
| 2 | account 211 "Misc. Paid in Capital." | 4,591,300 |
| 3 | Equity advance from SCANA to SCE&G from issuance of SCANA common | |
| 4 | stock under the SCANA Investor Plus Plan and the Stock Purchase | |
| 5 | Saving Plan (2005) | 34,697,793 |
| 6 | Equity advance from SCANA to SCE&G based on SCE&G's funding | |
| 7 | requirements | 1,394,496,916 |
| 8 | Income tax benefit true-up | 78,259,588 |
| 9 | Equity advance from SCANA to SCE&G from issuance of SCANA Common | |
| 10 | stock | 100,500,000 |
| 11 | Subtotal - Account 208 | 2,278,415,894 |
| 12 | | |
| 13 | Account 209 - Reduction in Par or stated value of Capital Stock | |
| 14 | Subtotal - Account 209 | |
| 15 | | |
| 16 | Account 210 - Gain on Resale or Cancellation of Reacquired Capital | |
| 17 | Stock | |
| 18 | Subtotal - Account 210 | |
| 19 | | |
| 20 | Account 211 - Miscellaneous Paid - In - Capital: | |
| 21 | Merger of Florence Gas Division | 6,284,464 |
| 22 | Revaluation of fixed capital and related depreciation reserves | |
| 23 | (1940) | 8,547,035 |
| 24 | Merger of Lexington Water Power Company (1943) | 5,418,114 |
| 25 | Reserves for amounts in excess of original cost of utility plant | |
| 26 | (1943) | -9,547,035 |
| 27 | Discount on purchase of 20 shares of 5% series, $50 par value | |
| 28 | preferred stock (1944) | 100 |
| 29 | Revaluation of Florence-Darlington gas properties (1944) | -276,426 |
| 30 | Disposition of electric and common plant adjustments (1945) | 39,140 |
| 31 | Disposition of other physical property adjustments (1945) | 82,567 |
| 32 | Disposition of gas plant intangibles (1945) | -644,761 |
| 33 | Adjustments of 1941 land sales by Lexington Water Power | |
| 34 | Company (1949) | 12,331 |
| 35 | Funds received from Script Agent under 1946 Plan for Stock | |
| 36 | Distribution by former Parent Company (1952, 1953) | 98,308 |
| 37 | Capital Contributions from Parent (2001) | 32,908,300 |
| 38 | Capital Contributions from Parent (2002) | 156,780,200 |
| 39 | Capital Contributions from Parent (2003) | 8,222,700 |
| 40 | TOTAL | 2,288,167,716 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|---|---|---|
| 1 | Reclass of 2001-2003 Capital Contributions from Parent to | |
| 2 | account 208 "Donations Received from Stockholders" (2004) | -197,911,200 |
| 3 | Other | -262,015 |
| 4 | Equity advance representing the true up of the benefit allocation | |
| 5 | relating to the SCANA tax benefit | 4,591,300 |
| 6 | Reclass of 2005 Capital Contributions from Parent to | |
| 7 | account 208 "Donations Received from Stockholders." | -4,591,300 |
| 8 | Subtotal - Account 211 | 9,751,822 |
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| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | TOTAL | 2,288,167,716 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

| Line No. | Class and Series of Stock<br>(a) | Balance at End of Year<br>(b) |
|---|---|---|
| 1 | Common Stock Expense, no par value | 4,335,379 |
| 2 | | |
| 3 | | |
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| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | TOTAL | 4,335,379 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|---|---|---|---|
| 1 | Account 221 - Bonds | | |
| 2 | | | |
| 3 | First Mortgage Bonds: | | |
| 4 | 6.625% Series, due 2032 | 300,000,000 | 2,928,187 |
| 5 | | | 2,397,000 D |
| 6 | | | |
| 7 | 4.50% Series, due 2064 | 300,000,000 | 3,244,190 |
| 8 | | | 3,186,000 D |
| 9 | | | |
| 10 | 4.50% Series due 2064 | 75,000,000 | 656,250 |
| 11 | | | 1,617,750 D |
| 12 | | | |
| 13 | 5.25% Series, due 2035 | 100,000,000 | 1,032,840 |
| 14 | | | 1,821,000 D |
| 15 | | | |
| 16 | 5.30% Series, due 2033 | 300,000,000 | 2,678,847 |
| 17 | | | 579,000 D |
| 18 | | | |
| 19 | 5.25% Series, due 2018 | 250,000,000 | 2,443,883 |
| 20 | | | 615,000 D |
| 21 | | | |
| 22 | 5.80% Series, due 2033 | 200,000,000 | 1,785,478 |
| 23 | | | 646,000 D |
| 24 | | | |
| 25 | 6.25% Series, due 2036 | 125,000,000 | 1,240,777 |
| 26 | | | 421,250 D |
| 27 | | | |
| 28 | 6.05% Series, due 2038 | 250,000,000 | 2,611,037 |
| 29 | | | 242,500 D |
| 30 | | | |
| 31 | 6.05% Series, due 2038 | 110,000,000 | 962,500 |
| 32 | | | 5,365,800 D |
| 33 | TOTAL | 5,629,639,844 | 54,135,097 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|---|---|---|---|
| 1 | | | |
| 2 | 4.35% Series, due 2042 | 250,000,000 | 2,559,708 |
| 3 | | | 207,500 D |
| 4 | | | |
| 5 | 4.35% Series, due 2042 | 250,000,000 | 2,559,709 |
| 6 | | | -21,570,000 P |
| 7 | | | |
| 8 | 6.50% Series, due 2018 | 300,000,000 | 2,214,194 |
| 9 | | | 861,000 D |
| 10 | | | |
| 11 | 6.05% Series, due 2038 | 175,000,000 | 1,916,924 |
| 12 | | | 728,000 D |
| 13 | | | |
| 14 | 5.50% Series, due 2039 | 150,000,000 | 1,517,157 |
| 15 | | | 1,179,000 D |
| 16 | | | |
| 17 | 3.22% Series, due 2021 | 30,000,000 | 329,625 |
| 18 | | | |
| 19 | 5.45% Series, due 2041 | 250,000,000 | 2,187,500 |
| 20 | | | 917,500 D |
| 21 | | | |
| 22 | 5.45% Series, due 2041 | 100,000,000 | 1,361,577 |
| 23 | | | -2,799,000 P |
| 24 | | | |
| 25 | 4.60% Series, due 2043 | 400,000,000 | 4,234,911 |
| 26 | | | 2,000,000 D |
| 27 | | | |
| 28 | 5.10% Series, due 2065 | 500,000,000 | 5,325,812 |
| 29 | | | 4,035,000 D |
| 30 | | | |
| 31 | 4.10% Series, due 2046 | 425,000,000 | 3,718,750 |
| 32 | | | 875,500 D |
| 33 | TOTAL | 5,629,639,844 | 54,135,097 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|---|---|---|---|
| 1 | | | |
| 2 | 3.50% Series, due 2021 | 300,000,000 | 1,050,000 |
| 3 | | | 9,000 D |
| 4 | | | |
| 5 | 4.25% Series, due 2028 | 400,000,000 | 2,600,000 |
| 6 | | | 1,000,000 D |
| 7 | | | |
| 8 | Pollution Control Facilities Revenue Bonds: | | |
| 9 | 4% Industrial Revenue, due 2028 | 39,480,000 | 426,014 |
| 10 | | | -2,694,115 P |
| 11 | | | |
| 12 | 3.625% Industrial Revenue, due 2033 | 14,735,000 | 158,164 |
| 13 | | | 258,157 D |
| 14 | | | |
| 15 | Variable Industrial Revenue, due 2038 | 35,000,000 | 492,221 |
| 16 | | | |
| 17 | Amortization of Interest Rate Derivative Contracts: | | |
| 18 | 6.625% $300 Million due 2/1/2032 | | |
| 19 | 5.80% $200 Million due 1/15/2033 | | |
| 20 | 6.25% $125 Million due 7/1/2036 | | |
| 21 | 5.30% $300 Million due 5/21/2033 | | |
| 22 | 5.25% $250 Million due 11/1/2018 | | |
| 23 | 5.25% $100 Million due 3/1/2035 | | |
| 24 | 6.05% $250 Million due 1/15/2038 | | |
| 25 | 6.05% $110 Million due 1/15/2038 | | |
| 26 | 6.05% $175 Million due 1/15/2038 | | |
| 27 | 5.50% $150 Million due 12/15/2039 | | |
| 28 | 5.45% $250 Million due 2/1/2041 | | |
| 29 | 5.45% $100 Million due 2/1/2041 | | |
| 30 | 4.35% $250 Million due 2/01/2042 | | |
| 31 | 4.35% $250 Million due 2/01/2042 | | |
| 32 | 4.60% $75 Million due 6/14/2043 | | |
| 33 | TOTAL | 5,629,639,844 | 54,135,097 |

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|---|---|---|---|
| 1 | 4.60% $75 Million due 6/14/2043 | | |
| 2 | 4.60% $90 Million due 6/14/2043 | | |
| 3 | 4.60% $80 Million due 6/14/2043 | | |
| 4 | 4.60% $80 Million due 6/14/2043 | | |
| 5 | $35 Million SIFMA due 11/30/2038 | | |
| 6 | 4.50% $300 Million due 06/01/2064 | | |
| 7 | 4.50% $75 Million due 06/01/2064 | | |
| 8 | 5.10% $500 Million due 06/01/2065 | | |
| 9 | 4.10% $425 Million due 06/15/2046 | | |
| 10 | SUBTOTAL - Account 221 | 5,629,215,000 | 54,135,097 |
| 11 | | | |
| 12 | Account 224 - Other Long Term Debt: | | |
| 13 | Variable Rate Lines of Credit | | |
| 14 | Contract on Natural Gas Distribution system | | |
| 15 | Acquired from Charleston AFB | 424,844 | |
| 16 | Commitment Fees | | |
| 17 | SUBTOTAL - Account 224 | 424,844 | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
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| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | TOTAL | 5,629,639,844 | 54,135,097 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD Date From (f) | AMORTIZATION PERIOD Date To (g) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---|---|---|---|---|---|---|
| | | | | | | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| 01-31-2002 | 02-01-2032 | 01-31-2002 | 02-01-2032 | 300,000,000 | 19,875,000 | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| 06-01-2014 | 06-01-2064 | 06-01-2014 | 06-01-2064 | 300,000,000 | 13,500,000 | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| 06-13-2016 | 06-01-2064 | 06-13-2016 | 06-01-2064 | 75,000,000 | 3,375,000 | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| 03-08-2005 | 03-01-2035 | 03-08-2005 | 03-01-2035 | 100,000,000 | 5,250,000 | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| 05-21-2003 | 05-15-2033 | 05-21-2003 | 05-15-2033 | 300,000,000 | 15,900,000 | 16 |
| | | | | | | 17 |
| | | | | | | 18 |
| 11-06-2003 | 11-01-2018 | 11-06-2003 | 11-01-2018 | | 9,734,375 | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| 01-23-2003 | 01-15-2033 | 01-23-2003 | 01-15-2033 | 200,000,000 | 11,600,000 | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| 06-27-2006 | 07-01-2036 | 06-27-2006 | 07-01-2036 | 125,000,000 | 7,812,500 | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| 01-14-2008 | 01-15-2038 | 01-14-2008 | 01-15-2038 | 250,000,000 | 15,212,725 | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| 06-24-2008 | 01-15-2038 | 06-24-2008 | 01-15-2038 | 110,000,000 | 6,473,500 | 31 |
| | | | | | | 32 |
| | | | | 5,078,995,179 | 268,824,061 | 33 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD Date From (f) | AMORTIZATION PERIOD Date To (g) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---|---|---|---|---|---|---|
| | | | | | | 1 |
| 01-30-2012 | 02-01-2042 | 01-30-2012 | 02-01-2042 | 250,000,000 | 10,875,000 | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| 07-13-2012 | 02-01-2042 | 07-13-2012 | 02-01-2042 | 250,000,000 | 10,875,000 | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| 10-02-2008 | 11-01-2018 | 10-02-2008 | 11-01-2018 | | 14,462,500 | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| 03-17-2009 | 01-15-2038 | 03-17-2009 | 01-15-2038 | 175,000,000 | 10,681,275 | 11 |
| | | | | | | 12 |
| | | | | | | 13 |
| 12-09-2009 | 12-15-2039 | 12-09-2009 | 12-15-2039 | 150,000,000 | 8,250,000 | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| 10-18-2011 | 10-18-2021 | 10-18-2011 | 10-18-2021 | 30,000,000 | 966,000 | 17 |
| | | | | | | 18 |
| 01-27-2011 | 02-01-2041 | 01-27-2011 | 02-01-2041 | 250,000,000 | 13,625,000 | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| 05-24-2011 | 02-01-2041 | 05-24-2011 | 02-01-2041 | 100,000,000 | 5,450,000 | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| 06-14-2013 | 06-15-2043 | 06-14-2013 | 06-15-2043 | 400,000,000 | 18,400,000 | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| 06-01-2015 | 06-01-2065 | 06-01-2015 | 06-01-2065 | 500,000,000 | 25,500,000 | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| 06-13-2016 | 06-15-2046 | 06-13-2016 | 06-15-2046 | 425,000,000 | 17,425,000 | 31 |
| | | | | | | 32 |
| | | | | 5,078,995,179 | 268,824,061 | 33 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD Date From (f) | AMORTIZATION PERIOD Date To (g) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---|---|---|---|---|---|---|
| | | | | | | 1 |
| 08-17-2018 | 08-15-2021 | 08-17-2018 | 08-15-2021 | 300,000,000 | 3,937,500 | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| 08-17-2018 | 08-15-2028 | 08-17-2018 | 08-15-2028 | 400,000,000 | 6,375,000 | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| 01-15-2013 | 02-01-2028 | 01-15-2013 | 02-01-2028 | 39,480,000 | 1,579,200 | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| 01-15-2013 | 02-01-2033 | 01-15-2013 | 02-01-2033 | 14,735,000 | 534,144 | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| 12-01-2008 | 12-01-2038 | 12-01-2008 | 12-01-2038 | 34,555,000 | 1,018,761 | 15 |
| | | | | | | 16 |
| | | | | | | 17 |
| | | 01-31-2002 | 02-01-2032 | | -36,785 | 18 |
| | | 01-23-2003 | 01-15-2033 | | -5,821 | 19 |
| | | 06-27-2006 | 07-01-2036 | | -218,680 | 20 |
| | | 05-21-2003 | 05-15-2033 | | 359,223 | 21 |
| | | 11-06-2003 | 11-01-2018 | | 275,759 | 22 |
| | | 03-08-2005 | 03-01-2035 | | 51,329 | 23 |
| | | 01-14-2008 | 01-15-2038 | | 299,604 | 24 |
| | | 06-24-2008 | 01-15-2038 | | -11,357 | 25 |
| | | 03-17-2009 | 01-15-2038 | | 424,643 | 26 |
| | | 12-09-2009 | 12-15-2039 | | -462,369 | 27 |
| | | 01-27-2011 | 02-01-2041 | | 326,263 | 28 |
| | | 05-24-2011 | 02-01-2041 | | 235,806 | 29 |
| | | 01-30-2012 | 02-01-2042 | | -277,898 | 30 |
| | | 07-13-2012 | 02-01-2042 | | -27,765 | 31 |
| | | 06-14-2013 | 06-15-2043 | | 326,091 | 32 |
| | | | | 5,078,995,179 | 268,824,061 | 33 |

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD Date From (f) | AMORTIZATION PERIOD Date To (g) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---|---|---|---|---|---|---|
| | | 06-14-2013 | 06-15-2043 | | 327,196 | 1 |
| | | 06-14-2013 | 06-15-2043 | | -348,961 | 2 |
| | | 06-14-2013 | 06-15-2043 | | -312,238 | 3 |
| | | 06-14-2013 | 06-15-2043 | | -304,276 | 4 |
| | | 12-01-2013 | 11-30-2038 | | -9,113 | 5 |
| | | 06-01-2014 | 06-01-2064 | | 180,818 | 6 |
| | | 06-13-2016 | 06-01-2064 | | 75,919 | 7 |
| | | 06-01-2015 | 06-01-2065 | | 360,696 | 8 |
| | | 06-13-2016 | 06-15-2046 | | 1,577,229 | 9 |
| | | | | 5,078,770,000 | 261,492,793 | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| | | | | | 1,711,180 | 13 |
| | | | | | | 14 |
| | | | | 225,179 | 10,877 | 15 |
| | | | | | 5,609,211 | 16 |
| | | | | 225,179 | 7,331,268 | 17 |
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| | | | | 5,078,995,179 | 268,824,061 | 33 |

**Schedule Page: 256 Line No.: 1 Column: c**

With respect to unamortized amounts (premium, discount or expense) of debt redeemed, the Company follows the provisions set forth in General Instruction No. 17 of the Uniform System of Accounts. The Company records any unamortized amounts related to the redeemed debt to account 189 "Unamortized Loss on Reacquired Debt" or account 257 "Unamortized Gain on Reacquired Debt" as appropriate and amortizes this amount over the life of the new issue if refunded or over the remaining life of the original debt if not refunded.

**Schedule Page: 256.3 Line No.: 13 Column: a**

The Company had long-term borrowings of $100 million against its revolving credit agreements during 2018. These borrowings were paid off prior to year-end. One credit agreement expired in December 2018. Another credit agreement was to expire in December 2020 however, this agreement was terminated in March 2019 at which time the Company began participating in the Dominion Energy Revolving Credit Agreement.

**Schedule Page: 256.3 Line No.: 15 Column: a**

In 2007, the Company was awarded the contract for the privatization of the natural gas distribution system at the Charleston Air Force Base. On September 1, 2007, ownership of the system transferred to the Company and the Company recorded assets totaling $424,844 in Gas Utility Plant and an offsetting credit in Other Long-Term Debt. The Company will pay off this long-term debt through applied billing credits over a period of 20 years. As of 12/31/2018, the outstanding amount related to this obligation was $225,179.

**Schedule Page: 256.3 Line No.: 18 Column: i**

The interest expense of $7,787,882 included in account 430 "Interest on Debt to Associated Companies" is related to short-term debt and therefore is not included in this schedule.

**Schedule Page: 256.3 Line No.: 20 Column: a**

The Company has authorization from the South Carolina Public Service Commission to issue up to $3.5 billion of First Mortgage Bonds(State Commission Order Nos. 2013-277 and 2016-564). As of 12/31/2018, the Company had issued $1.94 billion under such authorization.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

| Line No. | Particulars (Details) (a) | Amount (b) |
|---|---|---|
| 1 | Net Income for the Year (Page 117) | -614,213,231 |
| 2 | | |
| 3 | | |
| 4 | Taxable Income Not Reported on Books | |
| 5 | Toshiba Settlement | 3,161,179 |
| 6 | Interest Capitalized | 11,479,798 |
| 7 | Pension Plan | 11,419,792 |
| 8 | Recovery of Deferred Capacity | 3,084,323 |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | Book Unrecovered Nuclear Project Costs | 1,372,382,393 |
| 11 | Book Depreciation and Amortization | 299,040,407 |
| 12 | | |
| 13 | Other | 78,410,610 |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | Allowance for Funds Used During Construction | 10,780,296 |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | Tax Depreciation and Amortization | 361,368,461 |
| 21 | Total Net Book Income Tax (including Investment Tax Credit) | 424,294,094 |
| 22 | Repair Allowance Deduction | 74,559,223 |
| 23 | Tax Nuclear Project Costs | 21,214,785 |
| 24 | | |
| 25 | | |
| 26 | Other | 65,957,372 |
| 27 | Federal Tax Net Income | 206,591,039 |
| 28 | Show Computation of Tax: | |
| 29 | Tax @ 21% | 43,384,118 |
| 30 | | |
| 31 | Net Operating Loss | |
| 32 | Other | -61,257,293 |
| 33 | Current Federal Income Tax Expense Recorded | -17,873,175 |
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**Schedule Page: 261 Line No.: 13 Column: b**

| | |
|---|---|
| Contributions in Aid of Construction | $ 21,424,343 |
| Regulatory Asset - Unrecovered Plant | 11,651,053 |
| SCDOR Settlement Reserve | 10,905,986 |
| Book Expense - Nuclear Fuel | 6,107,998 |
| Interest Income Amended Returns | 6,010,352 |
| Nuclear Fuel Write-Down | 3,602,088 |
| SRS Settlement | 3,577,208 |
| Nuclear Decommissioning Expense Accrual | 3,224,920 |
| Book Vehicle Depreciation Charged to Operations | 2,064,695 |
| Other Post Retirement Benefits | 1,743,343 |
| Major Maintenance Programs | 1,485,008 |
| Pollution Control | 1,344,598 |
| Rabbi Trust | 1,230,166 |
| Section 162m limitation | 1,000,000 |
| Environmental Remediation Costs | 894,724 |
| Meals and Lobbying | 787,699 |
| Long Term Disability | 233,465 |
| Deferred VCS Costs | 183,816 |
| All Other | 939,148 |
| Total | $ 78,410,610 |

**Schedule Page: 261 Line No.: 26 Column: b**

| | |
|---|---|
| Transmission NND Reg Asset | $ 14,541,250 |
| Deferred Nuclear Fuel Expenses | 11,400,269 |
| Storm Damage Deferral | 10,785,193 |
| Cyber Security Costs | 7,338,945 |
| Executive Deferred Compensation Plan | 4,945,117 |
| Demand Side Management | 3,588,597 |
| Net Metering | 2,093,982 |
| Non SC State Tax Deduction | 1,773,721 |
| Injuries and Damages | 1,667,116 |
| Bonus Accrual | 1,474,535 |
| Gas WNA Cap | 1,350,080 |
| Gas Pipeline Integrity | 1,009,091 |
| Prepayments Acceleration | 929,629 |
| Uncollectable Accounts | 799,234 |
| Amortization of Losses on Reacquired Debt | 650,073 |
| Research & Experimentation | 587,488 |
| Early Retirement Programs | 396,363 |
| Directors' Endowment | 22,623 |
| All Other | 604,066 |
| Total | $ 65,957,372 |

**Schedule Page: 261 Line No.: 32 Column: b**

| | |
|---|---|
| Federal Credits | ($ 9,158,831) |
| Return to Provision | ( 461,865,096) |
| NOL - CY | 409,766,634 |
| Total | ($ 61,257,293) |

**Schedule Page: 261 Line No.: 33 Column: b**

South Carolina Electric & Gas Company is a wholly-owned subsidiary of SCANA Corporation and is included in the consolidated federal income tax return of SCANA Corporation. Taxes are allocated to members based on their contributions to the consolidated total. Current federal income taxes recorded in 2018 by each member of the consolidated group were as follows:

| | |
| --- | --- |
| SCANA Corporation | ($ 7,850,189) |
| SCANA Communications Holding, Inc. | 1,554 |
| SCANA Services | ( 7,375,900) |
| South Carolina Electric & Gas Company | ( 19,313,675)* |
| South Carolina Fuel Company | 1,440,500 * |
| South Carolina Generating Company, Inc. | 1,387,426 |
| Public Service Company of North Carolina, Inc. | 9,658,300 |
| PSNC Blue Ridge Corporation | 33,200 |
| PSNC Clean Energy Enterprises, Inc. | 0 |
| PSNC Cardinal Pipeline Corporation | 81,500 |
| SCANA Energy Marketing, Inc. | 5,449,900 |
| Total | ($ 16,487,384) |

* ($ 17,873,175)

| Name of Respondent<br>South Carolina Electric & Gas Company | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2018/Q4 |
|---|---|---|---|

## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b) | BALANCE AT BEGINNING OF YEAR Prepaid Taxes (Include in Account 165) (c) | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjust-ments (f) |
|---|---|---|---|---|---|---|
| 1 | Federal: | | | | | |
| 2 | Income | | | -17,873,175 | -16,983,847 | 889,328 |
| 3 | FUTA | 3,591 | | 219,714 | 216,829 | -1,523 |
| 4 | FICA | 716,342 | | 27,719,549 | 28,063,533 | -196,215 |
| 5 | Other Miscellaneous | | | | | |
| 6 | SUBTOTAL | 719,933 | | 10,066,088 | 11,296,515 | 691,590 |
| 7 | | | | | | |
| 8 | State: | | | | | |
| 9 | Income | | | | 9,720,322 | 12,510,422 |
| 10 | License | | | 16,396,562 | 16,397,062 | |
| 11 | Vehicle License | | 17,134 | 188,599 | 171,465 | |
| 12 | Electric Generation | 662,007 | | 7,346,823 | 7,327,785 | |
| 13 | SUTA | 5,425 | | 398,761 | 393,565 | -2,666 |
| 14 | Other Miscellaneous | | | 10,906,084 | | |
| 15 | SUBTOTAL | 667,432 | 17,134 | 35,236,829 | 34,010,199 | 12,507,756 |
| 16 | | | | | | |
| 17 | Local: | | | | | |
| 18 | County Property | 191,421,181 | 614,672 | 210,231,647 | 193,426,914 | |
| 19 | Municipal Property | 10,546,017 | | 10,991,109 | 10,109,966 | |
| 20 | SUBTOTAL | 201,967,198 | 614,672 | 221,222,756 | 203,536,880 | |
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| 40 | | | | | | |
| 41 | TOTAL | 203,354,563 | 631,806 | 266,525,673 | 248,843,594 | 13,199,346 |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | Line No. |
|---|---|---|---|---|---|---|
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) | |
| | | | | | | 1 |
| | | -9,823,918 | | | -8,049,257 | 2 |
| 4,953 | | 94,877 | | | 124,837 | 3 |
| 176,143 | | 12,222,965 | | | 15,496,584 | 4 |
| | | | | | | 5 |
| 181,096 | | 2,493,924 | | | 7,572,164 | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| 2,790,100 | | 1,697,617 | | | -1,697,617 | 9 |
| | 500 | 14,536,297 | | | 1,860,265 | 10 |
| | | | | | 188,599 | 11 |
| 681,045 | | 7,346,823 | | | | 12 |
| 7,955 | | 166,036 | | | 232,725 | 13 |
| 10,906,084 | | | | | 10,906,084 | 14 |
| 14,385,184 | 500 | 23,746,773 | | | 11,490,056 | 15 |
| | | | | | | 16 |
| | | | | | | 17 |
| 208,162,899 | 551,657 | 174,557,186 | | | 35,674,461 | 18 |
| 11,427,160 | | 9,133,964 | | | 1,857,145 | 19 |
| 219,590,059 | 551,657 | 183,691,150 | | | 37,531,606 | 20 |
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| 234,156,339 | 552,157 | 209,931,847 | | | 56,593,826 | 41 |

**Schedule Page: 262 Line No.: 2 Column: f**

| | |
|---|---|
| Reclassified amount to account 190 - Accumulated Deferred Income Taxes | $ 889,328 |
| Total | $ 889,328 |

**Schedule Page: 262 Line No.: 3 Column: f**

Estimated payroll taxes in the amount of ($1,651,977) related to at-risk incentive compensation and carryover paid time off accruals were recorded to Accounts 242/253 and expensed in 2018. Those adjustments are combined with a total of $1,451,573 of payroll taxes related to at-risk incentive compensation actually paid in 2018 with no impact on Account 236, to arrive at the total of the combined adjustment amount in lines 3, 4 and 13 of ($200,404).

**Schedule Page: 262 Line No.: 4 Column: f**

Estimated payroll taxes in the amount of ($1,651,977) related to at-risk incentive compensation and carryover paid time off accruals were recorded to Accounts 242/253 and expensed in 2018. Those adjustments are combined with a total of $1,451,573 of payroll taxes related to at-risk incentive compensation actually paid in 2018 with no impact on Account 236, to arrive at the total of the combined adjustment amount in lines 3, 4 and 13 of ($200,404).

**Schedule Page: 262 Line No.: 9 Column: f**

| | |
|---|---|
| Reclassified amount to account 190 - Accumulated Deferred Income Taxes | $ 12,510,422 |
| Total | $ 12,510,422 |

**Schedule Page: 262 Line No.: 13 Column: f**

Estimated payroll taxes in the amount of ($1,651,977) related to at-risk incentive compensation and carryover paid time off accruals were recorded to Accounts 242/253 and expensed in 2018. Those adjustments are combined with a total of $1,451,573 of payroll taxes related to at-risk incentive compensation actually paid in 2018 with no impact on Account 236, to arrive at the total of the combined adjustment amount in lines 3, 4 and 13 of ($200,404).

**Schedule Page: 262 Line No.: 22 Column: a**

Taxes related to the Company's common utility operations are apportioned to electric and gas operations based on functional usage of common property, revenue or payroll as applicable.

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Deferred for Year Account No. (c) | Deferred for Year Amount (d) | Allocations to Current Year's Income Account No. (e) | Allocations to Current Year's Income Amount (f) | Adjustments (g) |
|---|---|---|---|---|---|---|---|
| 1 | Electric Utility | | | | | | |
| 2 | 3% | | | | | | |
| 3 | 4% | 155,612 | | | 411.4 | 25,300 | |
| 4 | 7% | | | | | | |
| 5 | 10% | 14,533,046 | | | 411.4 | 910,800 | |
| 6 | 8% | 4,726,068 | | | 411.4 | 324,100 | |
| 7 | 20% | 40,274 | | | 411.4 | 4,200 | |
| 8 | TOTAL | 19,455,000 | | | | 1,264,400 | |
| 9 | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) | | | | | | |
| 10 | | | | | | | |
| 11 | Gas Utility | | | | | | |
| 12 | 4% | 15,334 | | | 411.4 | 5,100 | |
| 13 | 10% | 540,015 | | | 411.4 | 52,400 | |
| 14 | 20% | 11,492 | | | 411.4 | 900 | |
| 15 | 8% | 778,759 | | | 411.4 | 54,300 | |
| 16 | Total Gas | 1,345,600 | | | | 112,700 | |
| 17 | | | | | | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

| Balance at End of Year (h) | Average Period of Allocation to Income (i) | ADJUSTMENT EXPLANATION | Line No. |
|---|---|---|---|
| | | | 1 |
| | | | 2 |
| 130,312 | 58.4 Years | | 3 |
| | | | 4 |
| 13,622,246 | 58.4 Years | | 5 |
| 4,401,968 | 58.4 Years | | 6 |
| 36,074 | 58.4 Years | | 7 |
| 18,190,600 | | | 8 |
| | | | 9 |
| | | | 10 |
| | | | 11 |
| 10,234 | 47.5 Years | | 12 |
| 487,615 | 47.5 Years | | 13 |
| 10,592 | 47.5 Years | | 14 |
| 724,459 | 47.5 Years | | 15 |
| 1,232,900 | | | 16 |
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OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

| Line No. | Description and Other Deferred Credits (a) | Balance at Beginning of Year (b) | DEBITS Contra Account (c) | DEBITS Amount (d) | Credits (e) | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
| 1 | Accrued Pension Liability - Early | | | | | |
| 2 | Retirement Incentive Programs & | | | | | |
| 3 | Other | 8,646,898 | | 1,403,320 | 274,251 | 7,517,829 |
| 4 | Accrued Liability - Incentive Plan | 1,611,785 | 107/118/920 | 7,292,182 | 7,058,539 | 1,378,142 |
| 5 | Gas Environmental Remediation | 9,948,312 | 182.3 | 39,163,741 | 38,755,465 | 9,540,036 |
| 6 | Other Environmental Remediation | 600,000 | 182.3/131 | 2,400,000 | 2,400,000 | 600,000 |
| 7 | Long-Term Disability | 1,194,525 | | | 341,859 | 1,536,384 |
| 8 | Accrued Liability - Director's | | | | | |
| 9 | Endowment Program | 5,757,953 | 131 | 74,850 | | 5,683,103 |
| 10 | Santee River Basin Accord | 948,602 | 131 | 73,767 | | 874,835 |
| 11 | Municipal Nonstandard Service Fund | | | | | |
| 12 | Matching Obligation | 6,478,340 | 186 | 25,868,698 | 25,849,495 | 6,459,137 |
| 13 | SRS Substation | 1,709,036 | 456 | 96,284 | | 1,612,752 |
| 14 | Interconnection Study Deposits | 3,869,388 | 234/456 | 5,012,991 | 4,150,425 | 3,006,822 |
| 15 | CIAC Obligations | 17,324,244 | 107 | 5,746,851 | 11,632,177 | 23,209,570 |
| 16 | Noncontrolling Interest - SCFC | 4,173,312 | | | 1,067,163 | 5,240,475 |
| 17 | FIN 48 Interest | 9,870,053 | | | 7,733,495 | 17,603,548 |
| 18 | Other | 1,579,782 | | 3,999,108 | 3,237,706 | 818,380 |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
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| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | TOTAL | 73,712,230 | | 91,131,792 | 102,500,575 | 85,081,013 |

***Schedule Page: 269 Line No.: 3 Column: c***

186 / 426.5 / 131

***Schedule Page: 269 Line No.: 18 Column: c***

131 / 134 / 186 / 426.5

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

| Line No. | Account<br>(a) | Balance at Beginning of Year<br>(b) | CHANGES DURING YEAR<br>Amounts Debited to Account 410.1<br>(c) | CHANGES DURING YEAR<br>Amounts Credited to Account 411.1<br>(d) |
|---|---|---|---|---|
| 1 | Accelerated Amortization (Account 281) | | | |
| 2 | Electric | | | |
| 3 | Defense Facilities | | | |
| 4 | Pollution Control Facilities | 11,745,000 | | 297,800 |
| 5 | Other (provide details in footnote): | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | TOTAL Electric (Enter Total of lines 3 thru 7) | 11,745,000 | | 297,800 |
| 9 | Gas | | | |
| 10 | Defense Facilities | | | |
| 11 | Pollution Control Facilities | | | |
| 12 | Other (provide details in footnote): | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Gas (Enter Total of lines 10 thru 14) | | | |
| 16 | | | | |
| 17 | TOTAL (Acct 281) (Total of 8, 15 and 16) | 11,745,000 | | 297,800 |
| 18 | Classification of TOTAL | | | |
| 19 | Federal Income Tax | 10,209,700 | | 258,900 |
| 20 | State Income Tax | 1,535,300 | | 38,900 |
| 21 | Local Income Tax | | | |

NOTES

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | | | |
|---|---|---|---|---|---|---|---|---|
| | | Debits | | Credits | | | | |
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | Balance at End of Year (k) | Line No. |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | 11,447,200 | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | 11,447,200 | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | 11,447,200 | 17 |
| | | | | | | | 18 |
| | | | | | | 9,950,800 | 19 |
| | | | | | | 1,496,400 | 20 |
| | | | | | | | 21 |

NOTES (Continued)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

| Line No. | Account<br>(a) | Balance at Beginning of Year<br>(b) | CHANGES DURING YEAR<br>Amounts Debited to Account 410.1<br>(c) | CHANGES DURING YEAR<br>Amounts Credited to Account 411.1<br>(d) |
|---|---|---|---|---|
| 1 | Account 282 | | | |
| 2 | Electric | 869,724,327 | 49,194,412 | 40,275,113 |
| 3 | Gas | 95,375,600 | 5,054,500 | 2,948,400 |
| 4 | Other - Non Operating | 4,943,200 | | |
| 5 | TOTAL (Enter Total of lines 2 thru 4) | 970,043,127 | 54,248,912 | 43,223,513 |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Account 282 (Enter Total of lines 5 thru | 970,043,127 | 54,248,912 | 43,223,513 |
| 10 | Classification of TOTAL | | | |
| 11 | Federal Income Tax | 780,551,571 | 39,163,815 | 35,361,313 |
| 12 | State Income Tax | 189,491,556 | 15,085,097 | 7,862,200 |
| 13 | Local Income Tax | | | |

NOTES

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | | | |
|---|---|---|---|---|---|---|---|---|
| | | Debits | | Credits | | | | |
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | Balance at End of Year (k) | Line No. |
| | | | | | | | 1 |
| | | 182.3/254 | 207,539,900 | 182.3/254 | 227,345,100 | 898,448,826 | 2 |
| | | 182.3/254 | 12,304,400 | 182.3/254 | 12,637,700 | 97,815,000 | 3 |
| 1,206,500 | 799,500 | | | | | 5,350,200 | 4 |
| 1,206,500 | 799,500 | | 219,844,300 | | 239,982,800 | 1,001,614,026 | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| 1,206,500 | 799,500 | | 219,844,300 | | 239,982,800 | 1,001,614,026 | 9 |
| | | | | | | | 10 |
| 972,900 | 647,700 | | 213,500,083 | | 232,423,500 | 803,602,690 | 11 |
| 233,600 | 151,800 | | 6,344,217 | | 7,559,300 | 198,011,336 | 12 |
| | | | | | | | 13 |

NOTES (Continued)

| Name of Respondent<br>South Carolina Electric & Gas Company | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2018/Q4 |
|---|---|---|---|

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

| Line No. | Account<br>(a) | Balance at Beginning of Year<br>(b) | CHANGES DURING YEAR<br>Amounts Debited to Account 410.1<br>(c) | CHANGES DURING YEAR<br>Amounts Credited to Account 411.1<br>(d) |
|---|---|---|---|---|
| 1 | Account 283 | | | |
| 2 | Electric | | | |
| 3 | Unrecovered Nuclear Proj Costs | 983,760,800 | 44,910,000 | 2,482,200 |
| 4 | Regulatory Asset - ARO | 76,573,100 | 2,731,400 | 909,000 |
| 5 | Employee Benefit Plan Costs | 44,787,800 | 8,062,500 | 7,444,300 |
| 6 | Unrecovered Plant Canadys | 26,150,800 | | 2,906,900 |
| 7 | Prepayments | 16,925,900 | | 22,400 |
| 8 | All Other | 47,689,700 | 35,385,000 | 40,867,400 |
| 9 | TOTAL Electric (Total of lines 3 thru 8) | 1,195,888,100 | 91,088,900 | 54,632,200 |
| 10 | Gas | | | |
| 11 | Employee Benefit Plan Costs | 7,510,800 | 1,736,500 | 1,582,100 |
| 12 | Regulatory Asset - ARO | 4,837,700 | 347,600 | |
| 13 | Deferred Fuel Costs | 2,626,400 | 3,792,400 | 3,156,600 |
| 14 | Pension Plan Income | 2,529,300 | | 1,720,600 |
| 15 | Prepayments | 2,292,900 | 254,400 | |
| 16 | All Other | 3,475,000 | 588,600 | 30,400 |
| 17 | TOTAL Gas (Total of lines 11 thru 16) | 23,272,100 | 6,719,500 | 6,489,700 |
| 18 | Non Operating | -369,600 | | |
| 19 | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) | 1,218,790,600 | 97,808,400 | 61,121,900 |
| 20 | Classification of TOTAL | | | |
| 21 | Federal Income Tax | 974,522,000 | 78,207,000 | 48,873,200 |
| 22 | State Income Tax | 244,268,600 | 19,601,400 | 12,248,700 |
| 23 | Local Income Tax | | | |

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | | | |
|---|---|---|---|---|---|---|---|---|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits Account Credited (g) | Debits Amount (h) | Credits Account Debited (i) | Credits Amount (j) | Balance at End of Year (k) | Line No. |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | 283 | 335,546,300 | | | 690,642,300 | 3 |
| | | | | | | 78,395,500 | 4 |
| | | | | | | 45,406,000 | 5 |
| | | | | | | 23,243,900 | 6 |
| | | | | | | 16,903,500 | 7 |
| | | | | 182.3 | 7,184,700 | 49,392,000 | 8 |
| | | | 335,546,300 | | 7,184,700 | 903,983,200 | 9 |
| | | | | | | | 10 |
| | | | | | | 7,665,200 | 11 |
| | | | | | | 5,185,300 | 12 |
| | | | | | | 3,262,200 | 13 |
| | | | | | | 808,700 | 14 |
| | | | | | | 2,547,300 | 15 |
| | | | | | | 4,033,200 | 16 |
| | | | | | | 23,501,900 | 17 |
| 563,000 | 337,690,400 | 253 | 297,800 | 283 | 335,546,300 | -2,248,500 | 18 |
| 563,000 | 337,690,400 | | 335,844,100 | | 342,731,000 | 925,236,600 | 19 |
| | | | | | | | 20 |
| 450,100 | 270,017,000 | | 268,540,300 | | 274,047,500 | 739,796,100 | 21 |
| 112,900 | 67,673,400 | | 67,303,800 | | 68,683,500 | 185,440,500 | 22 |
| | | | | | | | 23 |

NOTES (Continued)

**Schedule Page: 276 Line No.: 8 Column: a**

| | Balance at Beg. of Year | Amt. Debited Acct. 410.1 | Amt. Credited Acct.411.1 | Adjust. | Balance at End of Year |
|---|---|---|---|---|---|
| Demand Side Management Costs | $15,601,300 | $ 895,300 | - | - | $16,496,600 |
| Pension Plan | 15,108,000 | 1,818,500 | $11,399,000 | - | 5,527,500 |
| Regulatory Asset- Deferred Capacity | 7,028,000 | - | 695,700 | - | 6,332,300 |
| Cyber Security Costs | 4,198,700 | 1,831,000 | - | - | 6,029,700 |
| Reacquired Debt | 3,123,700 | 184,200 | - | - | 3,307,900 |
| Deferred VCS Costs | 1,124,300 | - | 45,900 | - | 1,078,400 |
| Fukushima Compliance | 1,058,600 | 34,400 | - | - | 1,093,000 |
| Grants | 748,500 | - | 25,000 | - | 723,500 |
| Regulatory Asset- Professional Fees | - | 2,500 | - | - | 2,500 |
| Deferred Fuel Costs | ( 230,500) | 26,468,600 | 28,627,900 | - | ( 2,389,800) |
| Recovery of Deferred Capacity | 184,200 | - | 73,900 | - | 110,300 |
| Deferred Transmission Costs | - | 3,628,100 | - | - | 3,628,100 |
| Regulatory Asset - Nuclear Decommissioning | - | - | - | $ 7,184,700 | 7,184,700 |
| All Other | ( 255,100) | 522,400 | - | - | 267,300 |
| Total | $ 47,689,700 | $35,385,000 | $40,867,400 | $ 7,184,700 | $49,392,000 |

**Schedule Page: 276 Line No.: 16 Column: a**

| | Balance at Beg. of Year | Amt. Debited Acct. 410.1 | Amt. Credited Acct.411.1 | Adjust. | Balance at End of Year |
|---|---|---|---|---|---|
| Gas Pipeline Integrity | $1,980,500 | $ 251,800 | - | - | $ 2,232,300 |
| Gas WNA Cap | 1,123,400 | 336,800 | - | - | 1,460,200 |
| Reaquired Debt | 362,800 | - | $ 22,000 | - | 340,800 |
| Regulatory Asset Customer Programs | 8,300 | - | 8,400 | - | ( 100) |
| Total | $ 3,475,000 | $ 588,600 | $ 30,400 | - | $ 4,033,200 |

**Schedule Page: 276 Line No.: 18 Column: a**

| | Balance at Beg. of Year | Amt. Debited Acct. 410.2 | Amt. Credited Acct.411.2 | Adjust. | Balance at End of Year |
|---|---|---|---|---|---|
| Pension Plan | $ 1,847,700 | - | - | - | $1,847,700 |
| FIN48 Interest | 277,000 | $ 429,900 | $ 1,929,500 | - | ( 1,222,600) |
| Unrecovered Nuclear Project Costs | - | - | 335,546,300 | ($335,248,500) | ( 297,800) |
| All Other | ( 2,494,300) | 133,100 | 214,600 | - | ( 2,575,800) |
| Total | ($ 369,600) | $ 563,000 | $337,690,400 | ($335,248,500) | ($2,248,500) |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities | Balance at Begining of Current Quarter/Year | DEBITS | | Credits | Balance at End of Current Quarter/Year |
|---|---|---|---|---|---|---|
| | | | Account Credited | Amount | | |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | Accumulated Deferred Income Tax Credits | 7,213,600 | 190 | 756,400 | | 6,457,200 |
| 2 | Nuclear Refueling Accrual | 7,092,979 | 524/528 | 28,589,347 | 21,496,368 | |
| 3 | NOX Emission Allowance Proceeds | 1,035 | | | 7 | 1,042 |
| 4 | Interest Rate Derivatives (3/2009-6/2043) | 130,598,948 | 427/421 | 130,925,516 | 77,065,426 | 76,738,858 |
| 5 | Demand Side Management Carrying Costs | 3,716,468 | 182.3 | 1,564,233 | 671,914 | 2,824,149 |
| 6 | SO2 Emission Allowance Porceeds | 1,028 | | | 82 | 1,110 |
| 7 | Wholesale Fuel Overcollection | 1,523,758 | 431/447 | 2,965,613 | 716,841 | -725,014 |
| 8 | Amt . Overcollected - Elec Fuel Adjustment Clause | | 173/449 | 393,592,075 | 404,140,927 | 10,548,852 |
| 9 | Overcollected Electric Pension Expense | | 926/182.3 | 2,767,266 | 4,106,424 | 1,339,158 |
| 10 | Overcollected DER and NET Metering Costs | 3,281,137 | 182.3 | 6,189,095 | 4,095,113 | 1,187,155 |
| 11 | Environmental Remediation Costs | 113,154 | | | 240,000 | 353,154 |
| 12 | Monetization-Toshiba Settlement (2/2019-1/2039) | 1,095,230,291 | | | 3,161,179 | 1,098,391,470 |
| 13 | Excess Deferred Tax Liabilities | 1,237,304,200 | | 514,428,240 | 231,208,840 | 954,084,800 |
| 14 | Amortized Excess Deferred Tax Liabilities | | 254 | 9,627,092 | 32,570,788 | 22,943,696 |
| 15 | Amount Overcollected - Gas Cost Adjustment | | | 55,999,645 | 55,999,645 | |
| 16 | | | | | | |
| 17 | | | | | | |
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| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 2,486,076,598 | | 1,147,404,522 | 835,473,554 | 2,174,145,630 |

**Schedule Page: 278 Line No.: 2 Column: a**

SCPSC Docket No. 2012-218-E

**Schedule Page: 278 Line No.: 4 Column: a**

Activity associated with this item includes the deferral of losses or gains on certain interest rate derivatives and the amortization of settlement amounts over the life of the related debt issuances.

In SCPSC Docket No. 2013-382-E, the SCPSC authorized the Company to utilize gains from the settlement of certain interest rate derivatives for the benefit of its customers through offsetting fuel costs recovery. Accordingly, in 2018 the Company recognized $113,739,273 of interest rate derivative settlement gains within Account 421 - Miscellaneous Nonoperating Income with such gains being fully offset by a downward adjustment in electric revenue to reduce the Company's fuel costs recovery.

**Schedule Page: 278 Line No.: 5 Column: a**

SCPSC Docket No. 2013-50-E
SCPSC Docket No. 2013-208-E
SCPSC Docket No. 2014-44-E
SCPSC Docket No. 2015-45-E
SCPSC Docket No. 2016-40-E
SCPSC Docket No. 2017-35-E
SCPSC Docket No. 2018-42-E

**Schedule Page: 278 Line No.: 8 Column: a**

SCPSC Docket No. 2018-2-E

**Schedule Page: 278 Line No.: 9 Column: a**

SCPSC Docket No. 2012-218-E
SCPSC Docket No. 2014-88-E
SCPSC Docket No. 2016-103-E
SCPSC Docket No. 2017-56-E

In the dockets referenced above, the SCPSC authorized the recovery of current pension expense related to retail electric operations through a rate rider mechanism. Any differences between actual pension expense and amounts recovered through the rider are deferred as a regulatory asset(under-recovered)or regulatory liability(over-recovered)as appropriate.

**Schedule Page: 278 Line No.: 10 Column: a**

SCPSC Docket No. 2014-246-E
SCPSC Docket No. 2015-54-E
SCPSC Docket No. 2016-2-E
SCPSC Docket No. 2017-2-E
SCPSC Docket No. 2018-2-E

**Schedule Page: 278 Line No.: 11 Column: a**

SCPSC Docket No. 2012-218-E

**Schedule Page: 278 Line No.: 12 Column: a**

Includes net proceeds received under or arising from the monetization of the Settlement Agreement dated as of July 27, 2017 with Toshiba Corporation. By Order No. 2018-804 issued in Docket No. 2017-370-E, the SCPSC ordered $1.032 billion to be credited to customers over 20 years beginning in February 2019.

**Schedule Page: 278 Line No.: 13 Column: a**

SCPSC Docket No. 2017-381-A

**Schedule Page: 278 Line No.: 13 Column: c**

190 / 254 / 282 / 283

**Schedule Page: 278 Line No.: 15 Column: a**

SCPSC Docket No. 2018-5-G

**Schedule Page: 278 Line No.: 15 Column: c**

182.3 / 419 / 431 / 480 / 481 / 904

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

| Line No. | Title of Account (a) | Operating Revenues Year to Date Quarterly/Annual (b) | Operating Revenues Previous year (no Quarterly) (c) |
|---|---|---|---|
| 1 | Sales of Electricity | | |
| 2 | (440) Residential Sales | 1,087,834,635 | 1,177,448,291 |
| 3 | (442) Commercial and Industrial Sales | | |
| 4 | Small (or Comm.) (See Instr. 4) | 762,549,672 | 872,913,706 |
| 5 | Large (or Ind.) (See Instr. 4) | 401,303,975 | 463,892,197 |
| 6 | (444) Public Street and Highway Lighting | 13,958,729 | 15,189,324 |
| 7 | (445) Other Sales to Public Authorities | 42,156,979 | 48,658,415 |
| 8 | (446) Sales to Railroads and Railways | | |
| 9 | (448) Interdepartmental Sales | | |
| 10 | TOTAL Sales to Ultimate Consumers | 2,307,803,990 | 2,578,101,933 |
| 11 | (447) Sales for Resale | 52,686,071 | 45,729,670 |
| 12 | TOTAL Sales of Electricity | 2,360,490,061 | 2,623,831,603 |
| 13 | (Less) (449.1) Provision for Rate Refunds | 70,075,986 | |
| 14 | TOTAL Revenues Net of Prov. for Refunds | 2,290,414,075 | 2,623,831,603 |
| 15 | Other Operating Revenues | | |
| 16 | (450) Forfeited Discounts | 6,778,182 | 7,105,721 |
| 17 | (451) Miscellaneous Service Revenues | 3,633,612 | 4,381,157 |
| 18 | (453) Sales of Water and Water Power | 396,187 | 378,178 |
| 19 | (454) Rent from Electric Property | 18,897,812 | 18,871,203 |
| 20 | (455) Interdepartmental Rents | | |
| 21 | (456) Other Electric Revenues | -3,926,083 | 755,653 |
| 22 | (456.1) Revenues from Transmission of Electricity of Others | 10,353,717 | 9,102,714 |
| 23 | (457.1) Regional Control Service Revenues | | |
| 24 | (457.2) Miscellaneous Revenues | | |
| 25 | | | |
| 26 | TOTAL Other Operating Revenues | 36,133,427 | 40,594,626 |
| 27 | TOTAL Electric Operating Revenues | 2,326,547,502 | 2,664,426,229 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

| MEGAWATT HOURS SOLD | | AVG.NO. CUSTOMERS PER MONTH | | Line No. |
|---|---|---|---|---|
| Year to Date Quarterly/Annual (d) | Amount Previous year (no Quarterly) (e) | Current Year (no Quarterly) (f) | Previous Year (no Quarterly) (g) | |
| | | | | 1 |
| 8,366,547 | 7,781,917 | 625,021 | 615,096 | 2 |
| | | | | 3 |
| 7,457,933 | 7,385,071 | 96,391 | 95,579 | 4 |
| 6,249,876 | 6,212,151 | 785 | 777 | 5 |
| 70,451 | 75,048 | 1,010 | 1,016 | 6 |
| 512,428 | 508,884 | 3,472 | 3,124 | 7 |
| | | | | 8 |
| | | | | 9 |
| 22,657,235 | 21,963,071 | 726,679 | 715,592 | 10 |
| 1,013,808 | 915,998 | 5 | 3 | 11 |
| 23,671,043 | 22,879,069 | 726,684 | 715,595 | 12 |
| | | | | 13 |
| 23,671,043 | 22,879,069 | 726,684 | 715,595 | 14 |

Line 12, column (b) includes $ 98,768,152 of unbilled revenues.

Line 12, column (d) includes 902,675 MWH relating to unbilled revenues

**Schedule Page: 300 Line No.: 5 Column: d**

Includes 2,980 MWH supplied to a single large industrial customer from a Company owned solar generation facility located on the rooftop of the customer's premise. The corresponding revenue is billed via a monthly facilities fee and is recorded in Account 454, Rent From Electric Property.

**Schedule Page: 300 Line No.: 5 Column: e**

Includes 3,327 MWH supplied to a single large industrial customer from a Company owned solar generation facility located on the rooftop of the customer's premise. The corresponding revenue is billed via a monthly facilities fee and is recorded in Account 454, Rent From Electric Property.

**Schedule Page: 300 Line No.: 10 Column: b**

Includes the following amounts over-collected pursuant to the respondent's fuel adjustment clause:

| | |
|---|---|
| Residential | ($ 3,650,990) |
| Commercial | ( 4,173,436) |
| Industrial | ( 3,045,465) |
| Street Lighting | ( 30,356) |
| Other Public Authorities | ( 181,514) |
| | ($11,081,761) |

Includes Unmetered Sales Revenue as follows:

| | |
|---|---|
| Residential | $18,865,930 |
| Commercial/Industrial | 29,654,806 |
| Street Lighting | 13,014,501 |
| Other Public Authorities | 94,040 |
| | $61,629,277 |

**Schedule Page: 300 Line No.: 10 Column: c**

Includes the following amounts under-collected pursuant to the respondent's fuel adjustment clause:

| | |
|---|---|
| Residential | $19,543,781 |
| Commercial | 18,858,755 |
| Industrial | 16,666,350 |
| Street Lighting | 202,237 |
| Other Public Authorities | 1,311,228 |
| | 56,582,351 |

Includes Unmetered Sales Revenue as follows:

| | |
|---|---|
| Residential | $18,907,222 |
| Commercial/Industrial | 29,347,501 |
| Street Lighting | 13,894,801 |
| Other Public Authorities | 123,795 |
| | $62,273,319 |

***Schedule Page: 300 Line No.: 10 Column: d***

Includes Unmetered MWH Sales as follows:

| | |
|---|---|
| Residential | 80,925 |
| Commercial/Industrial | 148,441 |
| Street Lighting | 63,437 |
| Other Public Authorities | 680 |
| | 293,483 |

***Schedule Page: 300 Line No.: 10 Column: e***

Includes Unmetered MWH Sales as follows:

| | |
|---|---|
| Residential | 81,342 |
| Commercial/Industrial | 152,948 |
| Street Lighting | 68,116 |
| Other Public Authorities | 863 |
| | 303,269 |

***Schedule Page: 300 Line No.: 10 Column: f***

Excludes Unmetered Average No. Customers per Month as follows:

| | |
|---|---|
| Residential | 210,869 |
| Commercial/Industrial | 25,124 |
| Street Lighting | 1,109 |
| Other Public Authorities | 60 |
| | 237,162 |

***Schedule Page: 300 Line No.: 10 Column: g***

Excludes Unmetered Average No. Customers per Month as follows:

| | |
|---|---|
| Residential | 211,171 |
| Commercial/Industrial | 25,075 |
| Street Lighting | 1,099 |
| Other Public Authorities | 61 |
| | 237,406 |

***Schedule Page: 300 Line No.: 17 Column: b***

Includes $937,884 of reconnect and lighting disconnect charges.

Includes $2,400,579 of transmission maintenance fee revenue.

Includes $747,199 of returned check fees.

Account balance also includes debit activity of ($584,568) associated with temporary facilities in accordance with the Uniform System of Accounts instructions.

***Schedule Page: 300 Line No.: 17 Column: c***

Includes $1,490,467 of reconnect and lighting disconnect charges.

Includes $2,554,990 of transmission maintenance fee revenue.

Includes $733,869 of returned check fees.

Account balance also includes debit activity of ($540,787) associated with temporary facilities in accordance with the Uniform System of Accounts instructions.

***Schedule Page: 300 Line No.: 21 Column: b***

Includes ($4,979,060) associated with municipal Franchise Fees pursuant to SCPSC Docket No. 2008-2-E.

Includes $268,675 Telecommunication Tower Rent Revenue.

***Schedule Page: 300 Line No.: 21 Column: c***

Includes ($393,437) associated with municipal Franchise Fees pursuant to SCPSC Docket No. 2008-2-E.

Includes $416,168 Telecommunication Tower Rent Revenue.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

| Line No. | Description of Service (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
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| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | Residential Sales by Rate | | | | | |
| 2 | 1 | 330,649 | 40,934,949 | 20,943 | 15,788 | 0.1238 |
| 3 | 2 | 27,404 | 4,414,483 | 16,029 | 1,710 | 0.1611 |
| 4 | 5 | 1,045 | 132,292 | 66 | 15,833 | 0.1266 |
| 5 | 6 | 476,214 | 59,023,337 | 30,845 | 15,439 | 0.1239 |
| 6 | 7 | 664 | 61,602 | 11 | 60,364 | 0.0928 |
| 7 | 8 | 7,393,543 | 956,889,489 | 545,538 | 13,553 | 0.1294 |
| 8 | E1N | 2,969 | 385,169 | 329 | 9,024 | 0.1297 |
| 9 | E2N | 128 | 32,324 | 151 | 848 | 0.2525 |
| 10 | E5N | 12 | 1,535 | 1 | 12,000 | 0.1279 |
| 11 | E6N | 4,012 | 528,574 | 513 | 7,821 | 0.1317 |
| 12 | E8N | 46,098 | 6,323,899 | 6,351 | 7,258 | 0.1372 |
| 13 | M1N | 265 | 32,948 | 17 | 15,588 | 0.1243 |
| 14 | M2N | 6 | 1,079 | 4 | 1,500 | 0.1798 |
| 15 | M5N | 11 | 1,513 | 1 | 11,000 | 0.1375 |
| 16 | M6N | 424 | 53,339 | 33 | 12,848 | 0.1258 |
| 17 | M8N | 2,544 | 327,849 | 170 | 14,965 | 0.1289 |
| 18 | Special (A) | 80,559 | 18,690,254 | 210,870 | 382 | 0.2320 |
| 19 | Total Residential | 8,366,547 | 1,087,834,635 | 831,872 | 10,057 | 0.1300 |
| 20 | | | | | | |
| 21 | Commerical & Industrial Sales | | | | | |
| 22 | by Rate | | | | | |
| 23 | 3 | 8,294 | 929,341 | 155 | 53,510 | 0.1120 |
| 24 | 9 | 2,774,963 | 339,185,897 | 80,388 | 34,520 | 0.1222 |
| 25 | 10 | 5,345 | 1,029,544 | 2,412 | 2,216 | 0.1926 |
| 26 | 11 | 13,148 | 1,254,122 | 318 | 41,346 | 0.0954 |
| 27 | 12 | 166,163 | 17,293,756 | 3,631 | 45,762 | 0.1041 |
| 28 | 14 | 19,830 | 2,494,739 | 1,794 | 11,054 | 0.1258 |
| 29 | 16 | 43,436 | 5,366,792 | 3,044 | 14,269 | 0.1236 |
| 30 | 20 | 1,852,416 | 175,613,922 | 2,103 | 880,845 | 0.0948 |
| 31 | 21 | 340,167 | 29,397,254 | 550 | 618,485 | 0.0864 |
| 32 | 22 | 442,748 | 48,139,391 | 1,677 | 264,012 | 0.1087 |
| 33 | 23 | 3,885,030 | 271,402,752 | 125 | 31,080,240 | 0.0699 |
| 34 | 24 | 1,955,149 | 146,155,073 | 173 | 11,301,439 | 0.0748 |
| 35 | 27 | 847,571 | 51,040,153 | 7 | 121,081,571 | 0.0602 |
| 36 | 28 | 2,298 | 261,958 | 20 | 114,900 | 0.1140 |
| 37 | 60 | 874,468 | 40,771,195 | 3 | 291,489,333 | 0.0466 |
| 38 | E9N | 3,712 | 445,129 | 53 | 70,038 | 0.1199 |
| 39 | Special (A) | 148,234 | 33,072,629 | 24,460 | 6,060 | 0.2231 |
| 40 | Total Commercial & Industrial | 13,382,972 | 1,163,853,647 | 120,913 | 110,683 | 0.0870 |
| | | | | | | |
| 41 | TOTAL Billed | 21,429,725 | 2,196,472,838 | 0 | 0 | 0.1025 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 902,675 | 98,768,152 | 0 | 0 | 0.1094 |
| 43 | TOTAL | 22,332,400 | 2,295,240,990 | 0 | 0 | 0.1028 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | Public Street & Highway | | | | | |
| 2 | Lighting Sales by Rate | | | | | |
| 3 | 3 | 1,220 | 151,327 | 99 | 12,323 | 0.1240 |
| 4 | 9 | 2,210 | 407,119 | 519 | 4,258 | 0.1842 |
| 5 | 13 | 4,005 | 483,916 | 384 | 10,430 | 0.1208 |
| 6 | Special (A) | 63,016 | 12,916,367 | 1,085 | 58,079 | 0.2050 |
| 7 | Total Public Street & Hwy Lights | 70,451 | 13,958,729 | 2,087 | 33,757 | 0.1981 |
| 8 | | | | | | |
| 9 | Other Sales to Public Authorities | | | | | |
| 10 | by Rate | | | | | |
| 11 | 3 | 153,223 | 16,141,837 | 3,233 | 47,393 | 0.1053 |
| 12 | 9 | 1,300 | 183,046 | 140 | 9,286 | 0.1408 |
| 13 | 20 | 11,604 | 982,800 | 7 | 1,657,714 | 0.0847 |
| 14 | 21 | 2,739 | 220,248 | 2 | 1,369,500 | 0.0804 |
| 15 | 65 | 66,604 | 4,538,483 | 21 | 3,171,619 | 0.0681 |
| 16 | 66 | 276,850 | 20,069,462 | 33 | 8,389,394 | 0.0725 |
| 17 | Special (A) | 110 | 21,103 | 11 | 10,000 | 0.1918 |
| 18 | Total OPAs | 512,430 | 42,156,979 | 3,447 | 148,660 | 0.0823 |
| 19 | | | | | | |
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| 21 | | | | | | |
| 22 | | | | | | |
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| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL Billed | 21,429,725 | 2,196,472,838 | 0 | 0 | 0.1025 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 902,675 | 98,768,152 | 0 | 0 | 0.1094 |
| 43 | TOTAL | 22,332,400 | 2,295,240,990 | 0 | 0 | 0.1028 |

**Schedule Page: 304 Line No.: 19 Column: c**

Includes the following amounts over-collected pursuant to the respondent's fuel adjustment clause:

| | |
|---|---|
| Residential | ($ 3,650,990) |
| Commercial | ( 4,173,436) |
| Industrial | ( 3,045,465) |
| Street Lighting | ( 30,356) |
| Other Public Authorities | ( 181,514) |
| | ($11,081,761) |

**Schedule Page: 304 Line No.: 40 Column: c**

Includes the following amounts over-collected pursuant to the respondent's fuel adjustment clause:

| | |
|---|---|
| Residential | ($ 3,650,990) |
| Commercial | ( 4,173,436) |
| Industrial | ( 3,045,465) |
| Street Lighting | ( 30,356) |
| Other Public Authorities | ( 181,514) |
| | ($11,081,761) |

**Schedule Page: 304.1 Line No.: 7 Column: c**

Includes the following amounts over-collected pursuant to the respondent's fuel adjustment clause:

| | |
|---|---|
| Residential | ($ 3,650,990) |
| Commercial | ( 4,173,436) |
| Industrial | ( 3,045,465) |
| Street Lighting | ( 30,356) |
| Other Public Authorities | ( 181,514) |
| | ($11,081,761) |

**Schedule Page: 304.1 Line No.: 18 Column: c**

Includes the following amounts over-collected pursuant to the respondent's fuel adjustment clause:

| | |
|---|---|
| Residential | ($ 3,650,990) |
| Commercial | ( 4,173,436) |
| Industrial | ( 3,045,465) |
| Street Lighting | ( 30,356) |
| Other Public Authorities | ( 181,514) |
| | ($11,081,761) |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) | Actual Demand (MW) Average Monthly CP Demand (f) |
|---|---|---|---|---|---|---|
| 1 | Town of McCormick | RQ | | 4.2 | 4.0 | 4.0 |
| 2 | City of Orangeburg | RQ | | 127.3 | 149 | 147.9 |
| 3 | Town of Winnsboro | RQ | | 11.8 | 11.5 | 11.4 |
| 4 | Duke Energy Carolinas, LLC | OS | | | | |
| 5 | Exelon Generation Company, LLC | OS | | | | |
| 6 | Macquarie Energy LLC | OS | | | | |
| 7 | Morgan Stanley Capital Group, Inc. | OS | | | | |
| 8 | Southern Company Services, Inc. | OS | | | | |
| 9 | The Energy Authority, Inc. | OS | | | | |
| 10 | Tenaska Power Services Co. | OS | | | | |
| 11 | Tennessee Valley Authority | OS | | | | |
| 12 | Emissions Allow Sales - Revenue Contra | | | | | |
| 13 | Wholesale Fuel Over/Under Collection | | | | | |
| 14 | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

| Name of Respondent<br>South Carolina Electric & Gas Company | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2018/Q4 |
|---|---|---|---|

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations)<br>(a) | Statistical Classifi-cation<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand (MW) Average Monthly NCP Demand<br>(e) | Actual Demand (MW) Average Monthly CP Demand<br>(f) |
|---|---|---|---|---|---|---|
| 1 | Transmission Revenue included in | | | | | |
| 2 | Energy Charges Column (i). | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
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| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE Demand Charges ($) (h) | Energy Charges ($) (i) | Other Charges ($) (j) | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| 20,554 | 616,088 | 744,169 | | 1,360,257 | 1 |
| 849,544 | 11,191,784 | 30,926,273 | | 42,118,057 | 2 |
| 61,231 | 1,291,805 | 2,216,892 | | 3,508,697 | 3 |
| 6,000 | | 302,000 | | 302,000 | 4 |
| 5,200 | | 223,600 | | 223,600 | 5 |
| 53,458 | | 2,370,128 | | 2,370,128 | 6 |
| 601 | | 25,843 | | 25,843 | 7 |
| 48 | | 3,024 | | 3,024 | 8 |
| 15,372 | | 555,100 | | 555,100 | 9 |
| 200 | | 18,400 | | 18,400 | 10 |
| 1,600 | | 120,000 | | 120,000 | 11 |
| | | | -17 | -17 | 12 |
| | | | 2,080,982 | 2,080,982 | 13 |
| | | | | | 14 |
| 931,329 | 13,099,677 | 33,887,334 | 0 | 46,987,011 | |
| 82,479 | 0 | 3,618,095 | 2,080,965 | 5,699,060 | |
| **1,013,808** | **13,099,677** | **37,505,429** | **2,080,965** | **52,686,071** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE Demand Charges ($) (h) | Energy Charges ($) (i) | Other Charges ($) (j) | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| 931,329 | 13,099,677 | 33,887,334 | 0 | 46,987,011 | |
| 82,479 | 0 | 3,618,095 | 2,080,965 | 5,699,060 | |
| **1,013,808** | **13,099,677** | **37,505,429** | **2,080,965** | **52,686,071** | |

***Schedule Page: 310 Line No.: 1 Column: c***

FERC Electric Tariff, Fourth Revised Volume No. 1.
Contract terminated on 12/31/2018.

***Schedule Page: 310 Line No.: 2 Column: c***

FERC Electric Rate Schedule No. 60

***Schedule Page: 310 Line No.: 3 Column: c***

FERC Electric Rate Schedule Winnsboro PSA

***Schedule Page: 310 Line No.: 4 Column: b***

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

***Schedule Page: 310 Line No.: 4 Column: c***

FERC Electric Tariff, Seventh Revised Volume No. 2

***Schedule Page: 310 Line No.: 5 Column: b***

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

***Schedule Page: 310 Line No.: 5 Column: c***

FERC Electric Tariff, Seventh Revised Volume No. 2

***Schedule Page: 310 Line No.: 6 Column: b***

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

***Schedule Page: 310 Line No.: 6 Column: c***

FERC Electric Tariff, Seventh Revised Volume No. 2

***Schedule Page: 310 Line No.: 7 Column: b***

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

***Schedule Page: 310 Line No.: 7 Column: c***

FERC Electric Tariff, Seventh Revised Volume No. 2

***Schedule Page: 310 Line No.: 8 Column: b***

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

***Schedule Page: 310 Line No.: 8 Column: c***

FERC Electric Tariff, Seventh Revised Volume No. 2

***Schedule Page: 310 Line No.: 9 Column: b***

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

***Schedule Page: 310 Line No.: 9 Column: c***

FERC Electric Tariff, Seventh Revised Volume No. 2

***Schedule Page: 310 Line No.: 10 Column: b***

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

***Schedule Page: 310 Line No.: 10 Column: c***

FERC Electric Tariff, Seventh Revised Volume No. 2

***Schedule Page: 310 Line No.: 11 Column: b***

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

***Schedule Page: 310 Line No.: 11 Column: c***

FERC Electric Tariff, Seventh Revised Volume No. 2

***Schedule Page: 310 Line No.: 12 Column: j***

Transfer of gain/loss on sale of emission allowances to account 254 for purchasing future emission allowances.

***Schedule Page: 310 Line No.: 13 Column: j***

Over/under collection of fuel relating to sales to wholesale customers.

***Schedule Page: 310.1 Line No.: 2 Column: i***

Subtotal non-RQ of $3,618,095 includes transmission revenue for OS service of $725,207. Transmission base revenue totals $693,589 and ancillary services revenue totals $31,618.

## ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account<br>(a) | Amount for Current Year<br>(b) | Amount for Previous Year<br>(c) |
|---|---|---|---|
| 1 | 1. POWER PRODUCTION EXPENSES | | |
| 2 | A. Steam Power Generation | | |
| 3 | Operation | | |
| 4 | (500) Operation Supervision and Engineering | 3,038,814 | 2,869,872 |
| 5 | (501) Fuel | 249,313,311 | 248,499,265 |
| 6 | (502) Steam Expenses | 14,227,057 | 17,149,655 |
| 7 | (503) Steam from Other Sources | | |
| 8 | (Less) (504) Steam Transferred-Cr. | | |
| 9 | (505) Electric Expenses | 6,372,812 | 6,093,991 |
| 10 | (506) Miscellaneous Steam Power Expenses | 6,800,660 | 6,469,077 |
| 11 | (507) Rents | | |
| 12 | (509) Allowances | 4,820 | -366,497 |
| 13 | TOTAL Operation (Enter Total of Lines 4 thru 12) | 279,757,474 | 280,715,363 |
| 14 | Maintenance | | |
| 15 | (510) Maintenance Supervision and Engineering | 63,398 | 73,725 |
| 16 | (511) Maintenance of Structures | 595,783 | 728,704 |
| 17 | (512) Maintenance of Boiler Plant | 13,974,328 | 12,510,670 |
| 18 | (513) Maintenance of Electric Plant | 11,404,287 | 11,553,896 |
| 19 | (514) Maintenance of Miscellaneous Steam Plant | 4,810,462 | 4,841,687 |
| 20 | TOTAL Maintenance (Enter Total of Lines 15 thru 19) | 30,848,258 | 29,708,682 |
| 21 | TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20) | 310,605,732 | 310,424,045 |
| 22 | B. Nuclear Power Generation | | |
| 23 | Operation | | |
| 24 | (517) Operation Supervision and Engineering | 11,364,368 | 11,205,587 |
| 25 | (518) Fuel | 46,774,908 | 44,074,146 |
| 26 | (519) Coolants and Water | 3,239,527 | 3,305,652 |
| 27 | (520) Steam Expenses | 8,950,996 | 7,690,720 |
| 28 | (521) Steam from Other Sources | | |
| 29 | (Less) (522) Steam Transferred-Cr. | | |
| 30 | (523) Electric Expenses | 2,613,112 | 3,123,002 |
| 31 | (524) Miscellaneous Nuclear Power Expenses | 38,103,750 | 41,638,023 |
| 32 | (525) Rents | | |
| 33 | TOTAL Operation (Enter Total of lines 24 thru 32) | 111,046,661 | 111,037,130 |
| 34 | Maintenance | | |
| 35 | (528) Maintenance Supervision and Engineering | -5,712,054 | -664,682 |
| 36 | (529) Maintenance of Structures | 3,448,382 | 3,383,970 |
| 37 | (530) Maintenance of Reactor Plant Equipment | 22,061,843 | 17,497,562 |
| 38 | (531) Maintenance of Electric Plant | 4,950,041 | 4,777,174 |
| 39 | (532) Maintenance of Miscellaneous Nuclear Plant | 13,597,837 | 11,124,531 |
| 40 | TOTAL Maintenance (Enter Total of lines 35 thru 39) | 38,346,049 | 36,118,555 |
| 41 | TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40) | 149,392,710 | 147,155,685 |
| 42 | C. Hydraulic Power Generation | | |
| 43 | Operation | | |
| 44 | (535) Operation Supervision and Engineering | 617,937 | 686,614 |
| 45 | (536) Water for Power | | |
| 46 | (537) Hydraulic Expenses | 1,380,246 | 1,427,863 |
| 47 | (538) Electric Expenses | 182,321 | 152,197 |
| 48 | (539) Miscellaneous Hydraulic Power Generation Expenses | 656,883 | 675,952 |
| 49 | (540) Rents | | |
| 50 | TOTAL Operation (Enter Total of Lines 44 thru 49) | 2,837,387 | 2,942,626 |
| 51 | C. Hydraulic Power Generation (Continued) | | |
| 52 | Maintenance | | |
| 53 | (541) Mainentance Supervision and Engineering | 224,942 | 188,108 |
| 54 | (542) Maintenance of Structures | 2,565 | 3,014 |
| 55 | (543) Maintenance of Reservoirs, Dams, and Waterways | 663,082 | 540,829 |
| 56 | (544) Maintenance of Electric Plant | 2,994,728 | 3,199,180 |
| 57 | (545) Maintenance of Miscellaneous Hydraulic Plant | 293,334 | 106,160 |
| 58 | TOTAL Maintenance (Enter Total of lines 53 thru 57) | 4,178,651 | 4,037,291 |
| 59 | TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58) | 7,016,038 | 6,979,917 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 60 | D. Other Power Generation | | |
| 61 | Operation | | |
| 62 | (546) Operation Supervision and Engineering | 1,401,309 | 1,142,965 |
| 63 | (547) Fuel | 254,806,458 | 203,233,276 |
| 64 | (548) Generation Expenses | 5,881,890 | 4,896,049 |
| 65 | (549) Miscellaneous Other Power Generation Expenses | 2,319,901 | 1,382,343 |
| 66 | (550) Rents | 15,657 | 44,000 |
| 67 | TOTAL Operation (Enter Total of lines 62 thru 66) | 264,425,215 | 210,698,633 |
| 68 | Maintenance | | |
| 69 | (551) Maintenance Supervision and Engineering | 781,801 | 361,381 |
| 70 | (552) Maintenance of Structures | 556,684 | 466,043 |
| 71 | (553) Maintenance of Generating and Electric Plant | 14,459,582 | 13,032,968 |
| 72 | (554) Maintenance of Miscellaneous Other Power Generation Plant | 5,946,188 | 526,860 |
| 73 | TOTAL Maintenance (Enter Total of lines 69 thru 72) | 21,744,255 | 14,387,252 |
| 74 | TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73) | 286,169,470 | 225,085,885 |
| 75 | E. Other Power Supply Expenses | | |
| 76 | (555) Purchased Power | 291,065,429 | 249,852,730 |
| 77 | (556) System Control and Load Dispatching | 2,651,020 | 2,834,770 |
| 78 | (557) Other Expenses | 208,365 | 298,944 |
| 79 | TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78) | 293,924,814 | 252,986,444 |
| 80 | TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79) | 1,047,108,764 | 942,631,976 |
| 81 | 2. TRANSMISSION EXPENSES | | |
| 82 | Operation | | |
| 83 | (560) Operation Supervision and Engineering | 930,759 | 800,538 |
| 84 | | | |
| 85 | (561.1) Load Dispatch-Reliability | 1,087,277 | 1,058,181 |
| 86 | (561.2) Load Dispatch-Monitor and Operate Transmission System | 792,376 | 873,281 |
| 87 | (561.3) Load Dispatch-Transmission Service and Scheduling | 172,699 | 177,360 |
| 88 | (561.4) Scheduling, System Control and Dispatch Services | | |
| 89 | (561.5) Reliability, Planning and Standards Development | 53,902 | 45,768 |
| 90 | (561.6) Transmission Service Studies | | -600 |
| 91 | (561.7) Generation Interconnection Studies | 78,485 | -64,575 |
| 92 | (561.8) Reliability, Planning and Standards Development Services | | |
| 93 | (562) Station Expenses | 3,797,237 | 2,890,634 |
| 94 | (563) Overhead Lines Expenses | 843,158 | 144,252 |
| 95 | (564) Underground Lines Expenses | | |
| 96 | (565) Transmission of Electricity by Others | 861,846 | 2,970,867 |
| 97 | (566) Miscellaneous Transmission Expenses | 4,383,844 | 4,514,387 |
| 98 | (567) Rents | 358,536 | 353,741 |
| 99 | TOTAL Operation (Enter Total of lines 83 thru 98) | 13,360,119 | 13,763,834 |
| 100 | Maintenance | | |
| 101 | (568) Maintenance Supervision and Engineering | 51,342 | 43,216 |
| 102 | (569) Maintenance of Structures | 29,147 | 37,157 |
| 103 | (569.1) Maintenance of Computer Hardware | | |
| 104 | (569.2) Maintenance of Computer Software | 4,700 | |
| 105 | (569.3) Maintenance of Communication Equipment | 33,179 | 32,168 |
| 106 | (569.4) Maintenance of Miscellaneous Regional Transmission Plant | | |
| 107 | (570) Maintenance of Station Equipment | 2,924,979 | 2,521,990 |
| 108 | (571) Maintenance of Overhead Lines | 3,037,184 | 6,421,113 |
| 109 | (572) Maintenance of Underground Lines | 930 | 1,417 |
| 110 | (573) Maintenance of Miscellaneous Transmission Plant | 319,843 | 231,736 |
| 111 | TOTAL Maintenance (Total of lines 101 thru 110) | 6,401,304 | 9,288,797 |
| 112 | TOTAL Transmission Expenses (Total of lines 99 and 111) | 19,761,423 | 23,052,631 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 113 | 3. REGIONAL MARKET EXPENSES | | |
| 114 | Operation | | |
| 115 | (575.1) Operation Supervision | | |
| 116 | (575.2) Day-Ahead and Real-Time Market Facilitation | | |
| 117 | (575.3) Transmission Rights Market Facilitation | | |
| 118 | (575.4) Capacity Market Facilitation | | |
| 119 | (575.5) Ancillary Services Market Facilitation | | |
| 120 | (575.6) Market Monitoring and Compliance | | |
| 121 | (575.7) Market Facilitation, Monitoring and Compliance Services | | |
| 122 | (575.8) Rents | | |
| 123 | Total Operation (Lines 115 thru 122) | | |
| 124 | Maintenance | | |
| 125 | (576.1) Maintenance of Structures and Improvements | | |
| 126 | (576.2) Maintenance of Computer Hardware | | |
| 127 | (576.3) Maintenance of Computer Software | | |
| 128 | (576.4) Maintenance of Communication Equipment | | |
| 129 | (576.5) Maintenance of Miscellaneous Market Operation Plant | | |
| 130 | Total Maintenance (Lines 125 thru 129) | | |
| 131 | TOTAL Regional Transmission and Market Op Expns (Total 123 and 130) | | |
| 132 | 4. DISTRIBUTION EXPENSES | | |
| 133 | Operation | | |
| 134 | (580) Operation Supervision and Engineering | 876,283 | 842,319 |
| 135 | (581) Load Dispatching | 1,112,288 | 977,324 |
| 136 | (582) Station Expenses | 673,119 | 564,570 |
| 137 | (583) Overhead Line Expenses | 1,321,178 | 1,292,641 |
| 138 | (584) Underground Line Expenses | 303,163 | 235,083 |
| 139 | (585) Street Lighting and Signal System Expenses | 287,474 | 302,250 |
| 140 | (586) Meter Expenses | 1,437,405 | 1,355,043 |
| 141 | (587) Customer Installations Expenses | 19,934 | 28,593 |
| 142 | (588) Miscellaneous Expenses | 9,878,676 | 8,989,892 |
| 143 | (589) Rents | 2,254,504 | 2,223,853 |
| 144 | TOTAL Operation (Enter Total of lines 134 thru 143) | 18,164,024 | 16,811,568 |
| 145 | Maintenance | | |
| 146 | (590) Maintenance Supervision and Engineering | 264,514 | 250,917 |
| 147 | (591) Maintenance of Structures | 4,564 | 1,883 |
| 148 | (592) Maintenance of Station Equipment | 3,594,198 | 3,475,504 |
| 149 | (593) Maintenance of Overhead Lines | 26,388,651 | 25,008,953 |
| 150 | (594) Maintenance of Underground Lines | 3,543,957 | 3,290,779 |
| 151 | (595) Maintenance of Line Transformers | 86,965 | 121,830 |
| 152 | (596) Maintenance of Street Lighting and Signal Systems | 3,551,535 | 3,024,773 |
| 153 | (597) Maintenance of Meters | 323,057 | 398,504 |
| 154 | (598) Maintenance of Miscellaneous Distribution Plant | 2,471,743 | 3,100,055 |
| 155 | TOTAL Maintenance (Total of lines 146 thru 154) | 40,229,184 | 38,673,198 |
| 156 | TOTAL Distribution Expenses (Total of lines 144 and 155) | 58,393,208 | 55,484,766 |
| 157 | 5. CUSTOMER ACCOUNTS EXPENSES | | |
| 158 | Operation | | |
| 159 | (901) Supervision | 1,198,649 | 1,037,849 |
| 160 | (902) Meter Reading Expenses | 1,652,278 | 1,845,798 |
| 161 | (903) Customer Records and Collection Expenses | 33,721,376 | 34,283,756 |
| 162 | (904) Uncollectible Accounts | 6,236,660 | 6,601,686 |
| 163 | (905) Miscellaneous Customer Accounts Expenses | 3,301,278 | 2,751,363 |
| 164 | TOTAL Customer Accounts Expenses (Total of lines 159 thru 163) | 46,110,241 | 46,520,452 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 165 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 166 | Operation | | |
| 167 | (907) Supervision | 228,663 | 256,568 |
| 168 | (908) Customer Assistance Expenses | 15,183,998 | 14,101,484 |
| 169 | (909) Informational and Instructional Expenses | | |
| 170 | (910) Miscellaneous Customer Service and Informational Expenses | 10,223 | 9,254 |
| 171 | TOTAL Customer Service and Information Expenses (Total 167 thru 170) | 15,422,884 | 14,367,306 |
| 172 | 7. SALES EXPENSES | | |
| 173 | Operation | | |
| 174 | (911) Supervision | | 652 |
| 175 | (912) Demonstrating and Selling Expenses | 1,117,564 | 1,130,982 |
| 176 | (913) Advertising Expenses | 86 | 242 |
| 177 | (916) Miscellaneous Sales Expenses | 329,377 | 337,186 |
| 178 | TOTAL Sales Expenses (Enter Total of lines 174 thru 177) | 1,447,027 | 1,469,062 |
| 179 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 180 | Operation | | |
| 181 | (920) Administrative and General Salaries | 32,003,595 | 42,880,412 |
| 182 | (921) Office Supplies and Expenses | 17,693,765 | 14,645,220 |
| 183 | (Less) (922) Administrative Expenses Transferred-Credit | | |
| 184 | (923) Outside Services Employed | 14,176,669 | 15,658,407 |
| 185 | (924) Property Insurance | 5,833,244 | 7,029,273 |
| 186 | (925) Injuries and Damages | 11,245,851 | 8,734,868 |
| 187 | (926) Employee Pensions and Benefits | 47,817,023 | 51,172,176 |
| 188 | (927) Franchise Requirements | 12,994 | 14,374 |
| 189 | (928) Regulatory Commission Expenses | 5,241,516 | 6,071,202 |
| 190 | (929) (Less) Duplicate Charges-Cr. | 9,132,773 | 9,555,489 |
| 191 | (930.1) General Advertising Expenses | 21,840 | 19,861 |
| 192 | (930.2) Miscellaneous General Expenses | 17,025,460 | 18,017,744 |
| 193 | (931) Rents | 4,447,213 | 5,119,901 |
| 194 | TOTAL Operation (Enter Total of lines 181 thru 193) | 146,386,397 | 159,807,949 |
| 195 | Maintenance | | |
| 196 | (935) Maintenance of General Plant | 6,760,777 | 6,333,221 |
| 197 | TOTAL Administrative & General Expenses (Total of lines 194 and 196) | 153,147,174 | 166,141,170 |
| 198 | TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197) | 1,341,390,721 | 1,249,667,363 |

**Schedule Page: 320 Line No.: 12 Column: c**

Credit due to the sale of CSAPR NOX Ozone Season allowances.

**Schedule Page: 320 Line No.: 35 Column: b**

In SCPSC Docket No. 2012-218-E, the SCPSC authorized the Company to establish a 5-cycle or 90 month recovery of nuclear outage costs for V.C. Summer Nuclear Station Unit 1. Accordingly, the Company is accruing $17.2 million annually with $13.8 million and $3.4 million being accrued to account 528 and 524, respectively. Differences between actual outage costs incurred and the accrued amounts are recognized as regulatory assets or liabilities as appropriate. During 2018, the Company reversed actual outage costs of $23.3 million from account 528 and applied such costs against the established regulatory liability. As a result, the Company has reported net credit activity for the year in account 528.

**Schedule Page: 320 Line No.: 35 Column: c**

In SCPSC Docket No. 2012-218-E, the SCPSC authorized the Company to establish a 5-cycle or 90 month recovery of nuclear outage costs for V.C. Summer Nuclear Station Unit 1. Accordingly, the Company is accruing $17.2 million annually with $13.8 million and $3.4 million being accrued to account 528 and 524, respectively. Differences between actual outage costs incurred and the accrued amounts are recognized as regulatory assets or liabilities as appropriate. During 2017, the Company reversed actual outage costs of $18.0 million from account 528 and applied such costs against the established regulatory liability. As a result, the Company has reported net credit activity for the year in account 528.

**Schedule Page: 320 Line No.: 197 Column: b**

For the formula rate approved in the FERC proceeding listed on page 106, administrative and general expenses allocable to transmission exclude ($1,555,922) for the reversal of estimated severance accruals related to production.

**Schedule Page: 320 Line No.: 197 Column: c**

For the formula rate approved in the FERC proceeding listed on page 106, administrative and general expenses allocable to transmission exclude $12,296,946 for severance payments related to production.

## PURCHASED POWER (Account 555)
### (Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
|---|---|---|---|---|---|---|
| 1 | Georgia Power | OS | Schedule #793 | | | |
| 2 | Newberry Electric Cooperative | RQ | | | | |
| 3 | Santee Cooper | RQ | | | | |
| 4 | Columbia Energy LLC | OS | Tariff #1 | | | |
| 5 | International Paper | OS | | | | |
| 6 | Misc Territorial Customers | OS | Rate-PR1 | | | |
| 7 | Southeastern Power Administration | RQ | 1/2001,12/2002 | | | |
| 8 | South Carolina Generating Company, Inc | RQ | Schedule #1 | | 539 | 411 |
| 9 | Duke Energy Carolinas, LLC | OS | Tariff #5 | | | |
| 10 | Exelon Generation Company, LLC | OS | Tariff #3 | | | |
| 11 | Macquarie Energy LLC | OS | | | | |
| 12 | Morgan Stanley Capital Group, Inc. | OS | Tariff #2 | | | |
| 13 | North Carolina Electric Membership | | | | | |
| 14 | Corporation | OS | | | | |
| | Total | | | | | |

| Name of Respondent<br>South Carolina Electric & Gas Company | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2018/Q4 |
|---|---|---|---|

## PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) | Actual Demand (MW) Average Monthly CP Demand (f) |
|---|---|---|---|---|---|---|
| 1 | North Carolina Municipal Power | | | | | |
| 2 | Agency No. 1 | OS | | | | |
| 3 | Southern Company Services, Inc. | OS | Tariff #4 | | | |
| 4 | The Energy Authority, Inc | OS | 12/1/2004 | | | |
| 5 | Duke Energy Carolinas, LLC | OS | | | | |
| 6 | Duke Energy Progress, LLC | OS | | | | |
| 7 | Columbia Energy LLC | OS | Tariff #1 | | | |
| 8 | Santee Cooper | LF | | 25 | | |
| 9 | Columbia Energy LLC | EX | Tariff #5 | | | |
| 10 | Barnwell Solar, LLC | OS | | | | |
| 11 | Cameron Solar II, LLC | OS | | | | |
| 12 | Haley Solar I, LLC | OS | | | | |
| 13 | Odyssey Solar, LLC | OS | | | | |
| 14 | Ridgeland Solar Farm I, LLC | OS | | | | |
| | Total | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) | Actual Demand (MW) Average Monthly CP Demand (f) |
|---|---|---|---|---|---|---|
| 1 | Saluda Solar II, LLC | OS | | | | |
| 2 | Saluda Solar, LLC | OS | | | | |
| 3 | TIG Sun Energy III, LLC | OS | | | | |
| 4 | TIG Sun Energy IV, LLC | OS | | | | |
| 5 | Cameron Solar, LLC | OS | | | | |
| 6 | Champion Solar, LLC | OS | | | | |
| 7 | Estill Solar I, LLC | OS | | | | |
| 8 | Estill Solar II, LLC | OS | | | | |
| 9 | Hampton Solar I, LLC | OS | | | | |
| 10 | Hampton Solar II, LLC | OS | | | | |
| 11 | Southern Current One, LLC | OS | | | | |
| 12 | St. Matthews Solar, LLC | OS | | | | |
| 13 | Swamp Fox Solar, LLC | OS | | | | |
| 14 | Moffett Solar 1, LLC | OS | | | | |
| | Total | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Billing Credit Agreement (BCA) | | | | | |
| 2 | DER Solar Power Purchases | OS | | | | |
| 3 | Blackville Solar II, LLC | OS | | | | |
| 4 | Diamond Solar, LLC | OS | | | | |
| 5 | Edison Solar, LLC | OS | | | | |
| 6 | Peony Solar, LLC | OS | | | | |
| 7 | Gaston Solar I, LLC | OS | | | | |
| 8 | Gaston Solar II, LLC | OS | | | | |
| 9 | Nimitz Solar, LLC | OS | | | | |
| 10 | Springfield Solar, LLC | OS | | | | |
| 11 | Adjustments | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | Total | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | |
| 486 | | | | 16,052 | | 16,052 | 1 |
| 83 | | | | 15,289 | | 15,289 | 2 |
| 1,248 | | | | 134,922 | | 134,922 | 3 |
| 7,402 | | | | 621,608 | | 621,608 | 4 |
| 3,081 | | | | 139,202 | | 139,202 | 5 |
| 415 | | | | 14,059 | | 14,059 | 6 |
| 49 | | | | | 68,341 | 68,341 | 7 |
| 2,961,014 | | | | 198,608,068 | | 198,608,068 | 8 |
| 4,050 | | | | 317,925 | | 317,925 | 9 |
| 42,625 | | | | 1,766,096 | | 1,766,096 | 10 |
| 206,542 | | | | 15,734,161 | | 15,734,161 | 11 |
| 750 | | | | 77,350 | | 77,350 | 12 |
| | | | | | | | 13 |
| 960 | | | | 17,280 | | 17,280 | 14 |
| 4,293,517 | 634 | 100 | 14,191,680 | 282,025,656 | -5,151,907 | 291,065,429 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | COST/SETTLEMENT OF POWER Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | Line No. |
|---|---|---|---|---|---|---|---|
| | | | | | | | 1 |
| 49,235 | | | | 1,769,068 | | 1,769,068 | 2 |
| 11,970 | | | | 683,544 | | 683,544 | 3 |
| 700 | | | | 23,100 | | 23,100 | 4 |
| 1,974 | | | | 103,585 | | 103,585 | 5 |
| 205 | | | | 12,192 | | 12,192 | 6 |
| 479,789 | | | 7,988,981 | 34,769,661 | 203,400 | 42,962,042 | 7 |
| 26,525 | | | 4,406,220 | 1,089,703 | | 5,495,923 | 8 |
| | 634 | 100 | | 63,403 | | 63,403 | 9 |
| 11,561 | | | | 601,181 | | 601,181 | 10 |
| 7,773 | | | | 404,174 | | 404,174 | 11 |
| 18,249 | | | | 948,951 | | 948,951 | 12 |
| 18,484 | | | | 961,167 | | 961,167 | 13 |
| 20,141 | | | | 1,107,731 | | 1,107,731 | 14 |
| 4,293,517 | 634 | 100 | 14,191,680 | 282,025,656 | -5,151,907 | 291,065,429 | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | |
| 6,685 | | | | 347,616 | | 347,616 | 1 |
| 13,237 | | | | 688,329 | | 688,329 | 2 |
| 913 | | | | 84,883 | | 84,883 | 3 |
| 2,806 | | | | 272,505 | | 272,505 | 4 |
| 25,375 | | | | 1,243,372 | | 1,243,372 | 5 |
| 23,333 | | | | 1,143,300 | | 1,143,300 | 6 |
| 21,733 | | | | 1,064,905 | | 1,064,905 | 7 |
| 16,270 | | | | 797,208 | | 797,208 | 8 |
| 14,026 | | | | 687,287 | | 687,287 | 9 |
| 28,961 | | | | 1,419,101 | | 1,419,101 | 10 |
| 19,222 | | | | 941,895 | | 941,895 | 11 |
| 22,157 | | | | 1,085,702 | | 1,085,702 | 12 |
| 22,327 | | | | 1,094,038 | | 1,094,038 | 13 |
| 144,275 | | | 1,796,479 | 5,331,216 | | 7,127,695 | 14 |
| 4,293,517 | 634 | 100 | 14,191,680 | 282,025,656 | -5,151,907 | 291,065,429 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | COST/SETTLEMENT OF POWER Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | Line No. |
|---|---|---|---|---|---|---|---|
| | | | | | | | 1 |
| 24,787 | | | | 3,912,744 | | 3,912,744 | 2 |
| 27 | | | | 861 | | 861 | 3 |
| 482 | | | | 15,302 | | 15,302 | 4 |
| 311 | | | | 9,870 | | 9,870 | 5 |
| 4,150 | | | | 134,796 | | 134,796 | 6 |
| 16,537 | | | | 810,332 | | 810,332 | 7 |
| 65 | | | | 3,164 | | 3,164 | 8 |
| 5,678 | | | | 502,848 | | 502,848 | 9 |
| 4,849 | | | | 434,910 | | 434,910 | 10 |
| | | | | | -5,423,648 | -5,423,648 | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| 4,293,517 | 634 | 100 | 14,191,680 | 282,025,656 | -5,151,907 | 291,065,429 | |

**Schedule Page: 326 Line No.: 1 Column: b**
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326 Line No.: 1 Column: c**
Contract for electric service dated 6/20/1973.

**Schedule Page: 326 Line No.: 2 Column: c**
Contract for electric service dated 11/1/1975 and 5/15/1976.

**Schedule Page: 326 Line No.: 3 Column: c**
Contract for electric service dated 1/1/1996.

**Schedule Page: 326 Line No.: 4 Column: b**
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326 Line No.: 4 Column: c**
Contract for Test and Excess Energy Purchase and Sale Agreement between South Carolina Electric & Gas Company and Columbia Energy LLC dated as of 1/17/2004.

**Schedule Page: 326 Line No.: 5 Column: b**
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326 Line No.: 5 Column: c**
Contract for electric service dated 5/1/1984.

**Schedule Page: 326 Line No.: 6 Column: b**
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326 Line No.: 6 Column: c**
Various agreements for purchased power from customers pursuant to the Company's PR-1 (Small Power Production, Cogeneration) Rate Schedule.

**Schedule Page: 326 Line No.: 7 Column: c**
Docket Nos. ER01-1043-000 and ER03-237-000.

**Schedule Page: 326 Line No.: 7 Column: l**
Barter arrangement for transmission ancillary services 1,2,5 and 6.

**Schedule Page: 326 Line No.: 8 Column: a**
Affiliated Company

**Schedule Page: 326 Line No.: 8 Column: c**
FERC Electric Rate Schedule No. 1, Schedule 8 Billing Format - Cost of Service Tariff Docket Nos. ER85-204-007 and ER85-603-005.

**Schedule Page: 326 Line No.: 9 Column: b**
OS - Purchases made from other suppliers under the guidelines of the Edison Electric Institute Inc.(EEI)Master Purchase and Sale Agreement.

**Schedule Page: 326 Line No.: 9 Column: c**
Tariff No. 5, Docket No. ER12-2322.

**Schedule Page: 326 Line No.: 10 Column: b**
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326 Line No.: 10 Column: c**
FERC Electric Tariff Volume No. 3, Docket No. ER14-1625.

**Schedule Page: 326 Line No.: 11 Column: b**
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326 Line No.: 11 Column: c**
Edison Electric Institute Inc. (EEI) Master Power Purchase and Sale Agreement effective 9/1/2002.

**Schedule Page: 326 Line No.: 12 Column: b**
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326 Line No.: 12 Column: c**

International Swaps and Derivatives Association (ISDA) Agreement effective 9/1/2005.

***Schedule Page: 326 Line No.: 14 Column: b***

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

***Schedule Page: 326 Line No.: 14 Column: c***

Edison Electric Institute Inc. (EEI) Master Power Purchase and Sale Agreement effective 8/10/2001.

***Schedule Page: 326.1 Line No.: 2 Column: b***

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

***Schedule Page: 326.1 Line No.: 2 Column: c***

Edison Electric Institute Inc. (EEI) Master Power Purchase and Sale Agreement effective 6/1/2003.

***Schedule Page: 326.1 Line No.: 3 Column: b***

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

***Schedule Page: 326.1 Line No.: 3 Column: c***

Tariff No. 4, Docket No. ER10-2881.

***Schedule Page: 326.1 Line No.: 4 Column: b***

OS - Purchases made from other suppliers under the guidelines of the Edison Electric Institute Inc.(EEI)Master Purchase and Sale Agreement.

***Schedule Page: 326.1 Line No.: 4 Column: c***

Edison Electric Institute Inc. (EEI) Master Power Purchase and Sale Agreement effective 12/1/2004.

***Schedule Page: 326.1 Line No.: 5 Column: b***

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

***Schedule Page: 326.1 Line No.: 5 Column: c***

FERC Electric Rate Schedule No. 42.

***Schedule Page: 326.1 Line No.: 6 Column: b***

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

***Schedule Page: 326.1 Line No.: 6 Column: c***

FERC Electric Rate Schedule No. 29.

***Schedule Page: 326.1 Line No.: 7 Column: b***

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule. Effective May 9, 2018, South Carolina Electric & Gas Company acquired Columbia Energy LLC from LS Power.

***Schedule Page: 326.1 Line No.: 7 Column: c***

Tariff #1, Docket No. ER10-1892.

***Schedule Page: 326.1 Line No.: 7 Column: l***

Scheduling Charges

***Schedule Page: 326.1 Line No.: 8 Column: a***

Termination requires a 4-year written notice by either party to terminate the agreement. Written notice for termination presented to Santee Cooper on 5/6/2016. The current effective date of termination is 5/6/2020.

***Schedule Page: 326.1 Line No.: 8 Column: c***

Contract for electric service dated 1/1/1997.

***Schedule Page: 326.1 Line No.: 9 Column: c***

Electric service provided under SCE&G's OATT Schedules 4 and 9.

***Schedule Page: 326.1 Line No.: 10 Column: b***

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

***Schedule Page: 326.1 Line No.: 10 Column: c***

SCPSC Docket No. 2016-175-E, Order Nos. 2016-368, 2017-311 and 2017-546.

**Schedule Page: 326.1 Line No.: 11 Column: b**
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.1 Line No.: 11 Column: c**
SCPSC Docket No. 2016-177-E, Order Nos. 2016-369, 2017-312 and 2017-547.

**Schedule Page: 326.1 Line No.: 12 Column: b**
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.1 Line No.: 12 Column: c**
SCPSC Docket No. 2016-178-E, Order Nos. 2016-370 and 2017-315.

**Schedule Page: 326.1 Line No.: 13 Column: b**
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.1 Line No.: 13 Column: c**
SCPSC Docket No. 2016-181-E, Order Nos. 2016-372, 2017-316 and 2017-549.

**Schedule Page: 326.1 Line No.: 14 Column: b**
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.1 Line No.: 14 Column: c**
SCPSC Docket No. 2016-278-E, Order No. 2016-548.

**Schedule Page: 326.2 Line No.: 1 Column: b**
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.2 Line No.: 1 Column: c**
SCPSC Docket No. 2016-174-E, Order Nos. 2016-367, 2017-317 and 2017-552.

**Schedule Page: 326.2 Line No.: 2 Column: b**
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.2 Line No.: 2 Column: c**
SCPSC Docket No. 2016-182-E, Order Nos. 2016-373 and 2017-326.

**Schedule Page: 326.2 Line No.: 3 Column: b**
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.2 Line No.: 3 Column: c**
SCPSC Docket No. 2015-363-E, Order No. 2015-788.

**Schedule Page: 326.2 Line No.: 4 Column: b**
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.2 Line No.: 4 Column: c**
SCPSC Docket No. 2017-166-E, Order No. 2017-373.

**Schedule Page: 326.2 Line No.: 5 Column: b**
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.2 Line No.: 5 Column: c**
SCPSC Docket No. 2016-167-E, Order Nos. 2016-341, 2017-309 and 2017-310.

**Schedule Page: 326.2 Line No.: 6 Column: b**
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.2 Line No.: 6 Column: c**
SCPSC Docket No. 2016-171-E, Order Nos. 2016-364 and 2017-313.

**Schedule Page: 326.2 Line No.: 7 Column: b**
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.2 Line No.: 7 Column: c**
SCPSC Docket No. 2016-173-E, Order Nos. 2016-366, 2017-285 and 2017-286.

**Schedule Page: 326.2 Line No.: 8 Column: b**

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.2 Line No.: 8 Column: c**

SCPSC Docket No. 2015-378-E, Order Nos. 2015-812 and 2017-289.

**Schedule Page: 326.2 Line No.: 9 Column: b**

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.2 Line No.: 9 Column: c**

SCPSC Docket No. 2015-380-E, Order Nos. 2015-814, 2016-324, 2017-293 and 2017-548.

**Schedule Page: 326.2 Line No.: 10 Column: b**

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.2 Line No.: 10 Column: c**

SCPSC Docket No. 2016-169-E, Order Nos. 2016-343, 2017-287, and 2017-288.

**Schedule Page: 326.2 Line No.: 11 Column: b**

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.2 Line No.: 11 Column: c**

SCPSC Docket No. 2015-379-E, Order Nos. 2015-813, 2017-318 and 2017-551.

**Schedule Page: 326.2 Line No.: 12 Column: b**

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.2 Line No.: 12 Column: c**

SCPSC Docket No. 2016-168-E, Order Nos. 2016-342, 2017-319, and 2017-550.

**Schedule Page: 326.2 Line No.: 13 Column: b**

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.2 Line No.: 13 Column: c**

SCPSC Docket No. 2016-179-E, Order Nos. 2016-371 and 2017-320.

**Schedule Page: 326.2 Line No.: 14 Column: b**

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.2 Line No.: 14 Column: c**

SCPSC Docket No. 2016-100-E, Order No. 2016-200.

**Schedule Page: 326.2 Line No.: 14 Column: d**

Moffett Solar 1, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of June, July and August as specified in the contract.

**Schedule Page: 326.2 Line No.: 14 Column: j**

Moffett Solar 1, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of June, July and August as specified in the contract.

**Schedule Page: 326.3 Line No.: 2 Column: b**

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.3 Line No.: 2 Column: c**

SCPSC Docket No. 2015-54-E, Order Nos. 2015-512 and 2015-765.

**Schedule Page: 326.3 Line No.: 3 Column: b**

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.3 Line No.: 3 Column: c**

SCPSC Docket No. 2017-181-E, Order No. 2017-417

**Schedule Page: 326.3 Line No.: 4 Column: b**

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.3 Line No.: 4 Column: c**

SCPSC Docket No. 2017-182-E, Order No. 2017-418

**Schedule Page: 326.3 Line No.: 5 Column: b**

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.3 Line No.: 5 Column: c**

SCPSC Docket No. 2017-183-E, Order No. 2017-419

**Schedule Page: 326.3 Line No.: 6 Column: b**

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.3 Line No.: 6 Column: c**

SCPSC Docket No. 2017-187-E, Order No. 2017-423

**Schedule Page: 326.3 Line No.: 7 Column: b**

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.3 Line No.: 7 Column: c**

SCPSC Docket No. 2016-172-E, Order Nos. 2016-365 and 2017-290

**Schedule Page: 326.3 Line No.: 8 Column: b**

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.3 Line No.: 8 Column: c**

SCPSC Docket No. 2016-170-E, Order Nos. 2016-344 and 2017-314

**Schedule Page: 326.3 Line No.: 9 Column: b**

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.3 Line No.: 9 Column: c**

SCPSC Docket No. 2016-290-E; 2015-54-E, Order Nos. 2016-707, 2017-151, 2018-57, 2018-583, 2015-512 and 2016-846.

**Schedule Page: 326.3 Line No.: 10 Column: b**

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

**Schedule Page: 326.3 Line No.: 10 Column: c**

SCPSC Docket No. 2016-290-E; 2015-54-E, Order Nos. 2016-707, 2017-151, 2018-57, 2018-583, 2015-512 and 2016-846.

**Schedule Page: 326.3 Line No.: 11 Column: l**

Reflects amortization of previously deferred purchased power and capacity charges of $282,658 and $296,000 respectively per SCPSC Docket No. 2009-489-E.

Reflects the deferral of purchase power per SCPSC Docket No. 2009-489-E of $543,582.

Reflects the deferral of capacity purchases from Columbia Energy LLC per per SCPSC Docket No. 2013-276-E of $2,170,104.

Reflects fuel expense of $2,930,548 for Company-owned fuel used by Columbia Energy LLC for generation.

Reflects the deferral of purchase power of ($10,267,040) pursuant to SCPSC Docket No. 2015-54-E under the Company's Distributed Energy Resources (DER) program.

Reflects Solar Project penalty credits of ($1,379,500).

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classifi-cation (d) |
|---|---|---|---|---|
| 1 | Duke Energy Carolinas, LLC | Georgia Power Company | Duke Energy Progress, LLC | SFP |
| 2 | Duke Energy Carolinas, LLC | Georgia Power Company | Duke Energy Carolinas, LLC | NF |
| 3 | Macquarie Energy, LLC | Duke Energy Progress, LLC | Georgia Power Company | SFP |
| 4 | Macquarie Energy, LLC | Duke Energy Progress, LLC | Duke Energy Carolinas, LLC | SFP |
| 5 | Macquarie Energy, LLC | Duke Energy Carolinas, LLC | South Carolina Public Service | |
| 6 | | | Authority | NF |
| 7 | Macquarie Energy, LLC | Georgia Power Company | Duke Energy Carolinas, LLC | NF |
| 8 | Macquarie Energy, LLC | Georgia Power Company | Duke Energy Carolinas, LLC | SFP |
| 9 | Macquarie Energy, LLC | Georgia Power Company | South Carolina Public Service | |
| 10 | | | Authority | SFP |
| 11 | Southern Company Services, Inc. | Georgia Power Company | Duke Energy Carolinas, LLC | NF |
| 12 | Southern Company Services, Inc. | Duke Energy Carolinas, LLC | Georgia Power Company | NF |
| 13 | The Energy Authority, Inc. | Georgia Transmission Corporation | South Carolina Public Service | |
| 14 | | | Authority | NF |
| 15 | The Energy Authority, Inc. | Duke Energy Progress, LLC | South Carolina Public Service | |
| 16 | | | Authority | SFP |
| 17 | The Energy Authority, Inc. | Duke Energy Progress, LLC | South Carolina Public Service | |
| 18 | | | Authority | NF |
| 19 | The Energy Authority, Inc. | Duke Energy Carolinas, LLC | South Carolina Public Service | |
| 20 | | | Authority | NF |
| 21 | The Energy Authority, Inc. | Georgia Power Company | South Carolina Public Service | |
| 22 | | | Authority | NF |
| 23 | South Carolina Public Service | South Carolina Public Service | | |
| 24 | Authority | Authority | Central Electric Power Co-op | FNO |
| 25 | | | | |
| 26 | Southeastern Power Administration | Southeastern Power | | |
| 27 | | Administration | | FNO |
| 28 | City of Orangeburg | South Carolina Electric & Gas | | |
| 29 | | Company | City of Orangeburg | FNO |
| 30 | Town of Winnsboro | South Carolina Electric & Gas | | |
| 31 | | Company | Town of Winnsboro | FNO |
| 32 | Central Electric Power Co-op | South Carolina Public Service | | |
| 33 | | Authority | Central Electric Power Co-op | FNO |
| 34 | | | | |
| | **TOTAL** | | | |

| Name of Respondent<br>South Carolina Electric & Gas Company | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2018/Q4 |
|---|---|---|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Subsatation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | Line No. |
|---|---|---|---|---|---|---|
| T5.S7,S1,S2 | SOCO | CPLE | 204 | 3,999 | 3,920 | 1 |
| T5.S8,S1, S2 | SOCO | DUK | | 746 | 731 | 2 |
| T5.S7,S1,S2 | CPLE | SOCO | 108 | 2,503 | 2,453 | 3 |
| T5.S7,S1,S2 | CPLE | DUK | 106 | 1,633 | 1,600 | 4 |
| | | | | | | 5 |
| T5.S8,S1,S2 | DUK | SC | | 1,210 | 1,184 | 6 |
| T5.S8,S1,S2 | SOCO | DUK | | 199 | 194 | 7 |
| T5.S7,S1,S2 | SOCO | DUK | 596 | 11,595 | 11,364 | 8 |
| | | | | | | 9 |
| T5.S7,S1,S2 | SOCO | SC | 75 | 1,584 | 1,552 | 10 |
| T5.S8,S1,S2 | SOCO | DUK | | 1,007 | 982 | 11 |
| T5.S8,S1,S2 | DUK | SOCO | | 68 | 61 | 12 |
| | | | | | | 13 |
| T5.S8,S1,S2 | SOCO | SC | | 155 | 151 | 14 |
| | | | | | | 15 |
| T5.S7,S1,S2 | CPLE | SC | 201 | 4,725 | 4,632 | 16 |
| | | | | | | 17 |
| T5.S8,S1,S2 | CPLE | SC | | 2,475 | 2,424 | 18 |
| | | | | | | 19 |
| T5.S8,S1,S2 | DUK | SC | | 5,549 | 5,423 | 20 |
| | | | | | | 21 |
| T5.S8,S1,S2 | SOCO | SC | | 1,483 | 1,447 | 22 |
| | | | | | | 23 |
| T5.Attach H | | | 728 | 326,915 | 317,392 | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| T5.Attach H | | | 216 | 34,035 | 32,845 | 27 |
| | | | | | | 28 |
| T5.Attach H | | | 1,646 | 875,031 | 849,544 | 29 |
| | | | | | | 30 |
| T5.Attach H | | | 121 | 62,455 | 61,231 | 31 |
| | | | | | | 32 |
| T5.Attach H | | | 85 | 34,235 | 33,562 | 33 |
| | | | | | | 34 |
| | | | **4,086** | **1,371,602** | **1,332,692** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges ($) (k) | Energy Charges ($) (l) | (Other Charges) ($) (m) | Total Revenues ($) (k+l+m) (n) | Line No. |
|---|---|---|---|---|
| 30,550 | | 1,357 | 31,907 | 1 |
| 7,104 | | 316 | 7,420 | 2 |
| 16,173 | | 719 | 16,892 | 3 |
| 16,186 | | 704 | 16,890 | 4 |
| | | | | 5 |
| 5,406 | | 273 | 5,679 | 6 |
| 887 | | 45 | 932 | 7 |
| 82,459 | | 3,875 | 86,334 | 8 |
| | | | | 9 |
| 11,453 | | 498 | 11,951 | 10 |
| 8,996 | | 414 | 9,410 | 11 |
| 350 | | 27 | 377 | 12 |
| | | | | 13 |
| 908 | | 40 | 948 | 14 |
| | | | | 15 |
| 30,693 | | 1,335 | 32,028 | 16 |
| | | | | 17 |
| 23,630 | | 1,028 | 24,658 | 18 |
| | | | | 19 |
| 53,317 | | 2,368 | 55,685 | 20 |
| | | | | 21 |
| 12,275 | | 644 | 12,919 | 22 |
| | | | | 23 |
| 2,354,837 | 122,906 | 104,354 | 2,582,097 | 24 |
| | | | | 25 |
| | | | | 26 |
| 727,795 | | 68,341 | 796,136 | 27 |
| | | | | 28 |
| 5,358,046 | | 578,887 | 5,936,933 | 29 |
| | | | | 30 |
| 396,295 | | 42,805 | 439,100 | 31 |
| | | | | 32 |
| 270,535 | 2,906 | 11,980 | 285,421 | 33 |
| | | | | 34 |
| **9,407,895** | **125,812** | **820,010** | **10,353,717** | |

***Schedule Page: 328 Line No.: 1 Column: i***
Actual energy flows in MWH are listed rather than transmission reservation quantities.
***Schedule Page: 328 Line No.: 1 Column: j***
Actual energy flows in MWH are listed rather than transmission reservation quantities.
***Schedule Page: 328 Line No.: 1 Column: m***
Sum of Ancillary Service 1 and 2 charges.
***Schedule Page: 328 Line No.: 2 Column: h***
Non-firm hourly billing demand of 759.
***Schedule Page: 328 Line No.: 2 Column: i***
Actual energy flows in MWH are listed rather than transmission reservation quantities.
***Schedule Page: 328 Line No.: 2 Column: j***
Actual energy flows in MWH are listed rather than transmission reservation quantities.
***Schedule Page: 328 Line No.: 2 Column: m***
Sum of Ancillary Service 1 and 2 charges.
***Schedule Page: 328 Line No.: 3 Column: i***
Actual energy flows in MWH are listed rather than transmission reservation quantities.
***Schedule Page: 328 Line No.: 3 Column: j***
Actual energy flows in MWH are listed rather than transmission reservation quantities.
***Schedule Page: 328 Line No.: 3 Column: m***
Sum of Ancillary Service 1 and 2 charges.
***Schedule Page: 328 Line No.: 4 Column: i***
Actual energy flows in MWH are listed rather than transmission reservation quantities.
***Schedule Page: 328 Line No.: 4 Column: j***
Actual energy flows in MWH are listed rather than transmission reservation quantities.
***Schedule Page: 328 Line No.: 4 Column: m***
Sum of Ancillary Service 1 and 2 charges.
***Schedule Page: 328 Line No.: 6 Column: h***
Non-firm hourly billing demand of 1,213.
***Schedule Page: 328 Line No.: 6 Column: i***
Actual energy flows in MWH are listed rather than transmission reservation quantities.
***Schedule Page: 328 Line No.: 6 Column: j***
Actual energy flows in MWH are listed rather than transmission reservation quantities.
***Schedule Page: 328 Line No.: 6 Column: m***
Sum of Ancillary Service 1 and 2 charges.
***Schedule Page: 328 Line No.: 7 Column: h***
Non-firm hourly billing demand of 199.
***Schedule Page: 328 Line No.: 7 Column: i***
Actual energy flows in MWH are listed rather than transmission reservation quantities.
***Schedule Page: 328 Line No.: 7 Column: j***
Actual energy flows in MWH are listed rather than transmission reservation quantities.
***Schedule Page: 328 Line No.: 7 Column: m***
Sum of Ancillary Service 1 and 2 charges.
***Schedule Page: 328 Line No.: 8 Column: i***
Actual energy flows in MWH are listed rather than transmission reservation quantities.
***Schedule Page: 328 Line No.: 8 Column: j***
Actual energy flows in MWH are listed rather than transmission reservation quantities.
***Schedule Page: 328 Line No.: 8 Column: m***
Sum of Ancillary Service 1 and 2 charges.
***Schedule Page: 328 Line No.: 10 Column: i***
Actual energy flows in MWH are listed rather than transmission reservation quantities.
***Schedule Page: 328 Line No.: 10 Column: j***
Actual energy flows in MWH are listed rather than transmission reservation quantities.

***Schedule Page: 328 Line No.: 10 Column: m***

Sum of Ancillary Service 1 and 2 charges.

**Schedule Page: 328 Line No.: 11 Column: h**

Non-firm hourly billing demand of 1,238.

**Schedule Page: 328 Line No.: 11 Column: i**

Actual energy flows in MWH are listed rather than transmission reservation quantities.

**Schedule Page: 328 Line No.: 11 Column: j**

Actual energy flows in MWH are listed rather than transmission reservation quantities.

**Schedule Page: 328 Line No.: 11 Column: m**

Sum of Ancillary Service 1 and 2 charges.

**Schedule Page: 328 Line No.: 12 Column: h**

Non-firm hourly billing demand of 77.

**Schedule Page: 328 Line No.: 12 Column: i**

Actual energy flows in MWH are listed rather than transmission reservation quantities.

**Schedule Page: 328 Line No.: 12 Column: j**

Actual energy flows in MWH are listed rather than transmission reservation quantities.

**Schedule Page: 328 Line No.: 12 Column: m**

Sum of Ancillary Service 1 and 2 charges.

**Schedule Page: 328 Line No.: 14 Column: h**

Non-firm hourly billing demand of 97.

**Schedule Page: 328 Line No.: 14 Column: i**

Actual energy flows in MWH are listed rather than transmission reservation quantities.

**Schedule Page: 328 Line No.: 14 Column: j**

Actual energy flows in MWH are listed rather than transmission reservation quantities.

**Schedule Page: 328 Line No.: 14 Column: m**

Sum of Ancillary Service 1 and 2 charges.

**Schedule Page: 328 Line No.: 16 Column: i**

Actual energy flows in MWH are listed rather than transmission reservation quantities.

**Schedule Page: 328 Line No.: 16 Column: j**

Actual energy flows in MWH are listed rather than transmission reservation quantities.

**Schedule Page: 328 Line No.: 16 Column: m**

Sum of Ancillary Service 1 and 2 charges.

**Schedule Page: 328 Line No.: 18 Column: h**

Non-firm hourly billing demand of 2,476.

**Schedule Page: 328 Line No.: 18 Column: i**

Actual energy flows in MWH are listed rather than transmission reservation quantities.

**Schedule Page: 328 Line No.: 18 Column: j**

Actual energy flows in MWH are listed rather than transmission reservation quantities.

**Schedule Page: 328 Line No.: 18 Column: m**

Sum of Ancillary Service 1 and 2 charges.

**Schedule Page: 328 Line No.: 20 Column: h**

Non-firm hourly billing demand of 5,695.

**Schedule Page: 328 Line No.: 20 Column: i**

Actual energy flows in MWH are listed rather than transmission reservation quantities.

**Schedule Page: 328 Line No.: 20 Column: j**

Actual energy flows in MWH are listed rather than transmission reservation quantities.

**Schedule Page: 328 Line No.: 20 Column: m**

Sum of Ancillary Service 1 and 2 charges.

**Schedule Page: 328 Line No.: 22 Column: h**

Non-firm hourly billing demand of 1,980.

**Schedule Page: 328 Line No.: 22 Column: i**

Actual energy flows in MWH are listed rather than transmission reservation quantities.

**Schedule Page: 328 Line No.: 22 Column: j**

Actual energy flows in MWH are listed rather than transmission reservation quantities.

**Schedule Page: 328 Line No.: 22 Column: m**

Sum of Ancillary Service 1 and 2 charges.

**Schedule Page: 328 Line No.: 24 Column: e**
Also includes Rate Schedules S1, S2 and S4 of Tariff.
**Schedule Page: 328 Line No.: 24 Column: i**
Actual energy flows in MWH are listed rather than transmission reservation quantities.
**Schedule Page: 328 Line No.: 24 Column: j**
Actual energy flows in MWH are listed rather than transmission reservation quantities.
**Schedule Page: 328 Line No.: 24 Column: l**
Charges for Ancillary Service 4 (Energy Imbalance). The reported amount does not include energy imbalance penalties which are allocated to non-offending transmission customers.
**Schedule Page: 328 Line No.: 24 Column: m**
Sum of Ancillary Service 1 and 2 charges.
**Schedule Page: 328 Line No.: 24 Column: n**
Network transmission revenue.
**Schedule Page: 328 Line No.: 27 Column: c**
South Carolina Public Service Authority, Little River Electric Cooperative, Town of McCormick, City of Orangeburg and Town of Winnsboro.
**Schedule Page: 328 Line No.: 27 Column: e**
Also includes Rate Schedules S1, S2, S5 and S6 of Tariff.
**Schedule Page: 328 Line No.: 27 Column: i**
Actual energy flows in MWH are listed rather than transmission reservation quantities.
**Schedule Page: 328 Line No.: 27 Column: j**
Actual energy flows in MWH are listed rather than transmission reservation quantities.
**Schedule Page: 328 Line No.: 27 Column: m**
Sum of Ancillary Service 1, 2, 5 and 6 charges.
**Schedule Page: 328 Line No.: 27 Column: n**
Network transmission revenue.
**Schedule Page: 328 Line No.: 29 Column: e**
Also includes Rate Schedules S1, S2, S3, S5 and S6 of Tariff.
**Schedule Page: 328 Line No.: 29 Column: i**
Actual energy flows in MWH are listed rather than transmission reservation quantities.
**Schedule Page: 328 Line No.: 29 Column: j**
Actual energy flows in MWH are listed rather than transmission reservation quantities.
**Schedule Page: 328 Line No.: 29 Column: m**
Sum of Ancillary Service 1, 2, 3, 5 and 6 charges.
**Schedule Page: 328 Line No.: 29 Column: n**
Network transmission revenue.
**Schedule Page: 328 Line No.: 31 Column: e**
Also includes Rate Schedules S1, S2, S3, S5 and S6 of Tariff.
**Schedule Page: 328 Line No.: 31 Column: i**
Actual energy flows in MWH are listed rather than transmission reservation quantities.
**Schedule Page: 328 Line No.: 31 Column: j**
Actual energy flows in MWH are listed rather than transmission reservation quantities.
**Schedule Page: 328 Line No.: 31 Column: m**
Sum of Ancillary Service 1, 2, 3, 5 and 6 charges.
**Schedule Page: 328 Line No.: 31 Column: n**
Network transmission revenue.
**Schedule Page: 328 Line No.: 33 Column: e**
Also includes Rate Schedules S1, S2 and S4 of Tariff.
**Schedule Page: 328 Line No.: 33 Column: i**
Actual energy flows in MWH are listed rather than transmission reservation quantities.
**Schedule Page: 328 Line No.: 33 Column: j**
Actual energy flows in MWH are listed rather than transmission reservation quantities.
**Schedule Page: 328 Line No.: 33 Column: l**
Charges for Ancillary Service 4 (Energy Imbalance). The reported amount does not include energy imbalance penalties which are allocated to non-offending transmission customers.

***Schedule Page: 328 Line No.: 33 Column: m***

Sum of Ancillary Service 1 and 2 charges.

***Schedule Page: 328 Line No.: 33 Column: n***

Network transmission revenue.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

| Line No. | Payment Received by (Transmission Owner Name) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Total Revenue by Rate Schedule or Tarirff (d) | Total Revenue (e) |
|---|---|---|---|---|---|
| 1 | | | | | |
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| 39 | | | | | |
| 40 | TOTAL | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|---|---|---|---|---|---|---|---|---|
| | | | Magawatt-hours Received (c) | Magawatt-hours Delivered (d) | Demand Charges ($) (e) | Energy Charges ($) (f) | Other Charges ($) (g) | Total Cost of Transmission ($) (h) |
| 1 | Duke Energy Carolinas | FNS | 5,104 | 5,482 | 14,912 | 25,699 | 16,366 | 56,977 |
| 2 | Duke Energy Carolinas | SFP | | 1,600 | 5,960 | | 1,542 | 7,502 |
| 3 | Santee Cooper | NF | 2,182 | | 10,551 | | 1,974 | 12,525 |
| 4 | Adjustments | | | | | | 784,842 | 784,842 |
| 5 | | | | | | | | |
| 6 | | | | | | | | |
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| 16 | | | | | | | | |
| | TOTAL | | 7,286 | 7,082 | 31,423 | 25,699 | 804,724 | 861,846 |

**Schedule Page: 332 Line No.: 1 Column: g**

| | | |
|---|---|---|
| Scheduling, System Control and Dispatch | $ | 1,049 |
| Reactive Supply and Voltage Control | | 1,941 |
| Regulation and Frequency Response | | 369 |
| Operating Reserve - Spinning | | 791 |
| Operating Reserve - Supplement | | 791 |
| Other - Direct Assignment Charges | | 11,425 |
| Total | $ | 16,366 |

**Schedule Page: 332 Line No.: 2 Column: g**

| | | |
|---|---|---|
| Scheduling, System Control and Dispatch | $ | 642 |
| Reactive Supply and Voltage Control | | 900 |
| Total | $ | 1,542 |

**Schedule Page: 332 Line No.: 3 Column: g**

| | | |
|---|---|---|
| Scheduling, System Control and Dispatch | $ | 552 |
| Reactive Supply and Voltage Control | | 1,422 |
| Total | $ | 1,974 |

**Schedule Page: 332 Line No.: 4 Column: g**

| | |
|---|---|
| Columbia Energy Center Reactive Supply and Voltage Control (RSV) to SCE&G prior to SCE&G's purchase of the facility. Effective May 9, 2018, SCE&G acquired Columbia Energy Center from LS Power. | $ 173,652 |
| Reflects the amortization of transmission charges relating to the purchase of transmission services from Southern Company Services, Inc. pursuant to SCPSC Docket No. 2013-276-E. | 640,916 |
| Duke Energy Carolinas, LLC refund calculated on Transmission Service for 2017. | ( 350) |
| Southern Company Services, Inc. OATT refund as ordered by the FERC Audits for 2015 and 2016. | ( 29,376) |
| Total | $ 784,842 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

| Line No. | Description (a) | Amount (b) |
|---|---|---|
| 1 | Industry Association Dues | 33,500 |
| 2 | Nuclear Power Research Expenses | |
| 3 | Other Experimental and General Research Expenses | 1,104,246 |
| 4 | Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities | 248,075 |
| 5 | Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000 | |
| 6 | Transportation and Other Power Operated Equipment | 25,669 |
| 7 | Travel excluding Meals | 4,187 |
| 8 | Meals | 882 |
| 9 | Computer Hardware and Software Maintenance | 442,721 |
| 10 | Utilities | 19,171 |
| 11 | Telephone Resource Usage | 39,625 |
| 12 | Director Fees and Expenses | 1,694,374 |
| 13 | Outside Services | 244,614 |
| 14 | Computer Resource Usage, Hardware, Software | |
| 15 | and Network Services | 129,282 |
| 16 | Company Payroll | 47,839 |
| 17 | Aircraft Transportation | 25,276 |
| 18 | Depreciation, Amortization and Property Tax Charges | |
| 19 | billed from SCANA Services | 12,789,239 |
| 20 | Postage | 5,317 |
| 21 | Research and Development Grant Amortization | 100,000 |
| 22 | Miscellaneous | 71,443 |
| 23 | | |
| 24 | | |
| 25 | | |
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| 46 | TOTAL | 17,025,460 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

### A. Summary of Depreciation and Amortization Charges

| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization of Limited Term Electric Plant (Account 404) (d) | Amortization of Other Electric Plant (Acc 405) (e) | Total (f) |
|---|---|---|---|---|---|---|
| 1 | Intangible Plant | | | 7,917,398 | | 7,917,398 |
| 2 | Steam Production Plant | 68,883,171 | | | | 68,883,171 |
| 3 | Nuclear Production Plant | 21,891,269 | | | | 21,891,269 |
| 4 | Hydraulic Production Plant-Conventional | 2,201,977 | | | | 2,201,977 |
| 5 | Hydraulic Production Plant-Pumped Storage | 2,397,087 | | | | 2,397,087 |
| 6 | Other Production Plant | 25,024,500 | | | | 25,024,500 |
| 7 | Transmission Plant | 36,384,280 | | | | 36,384,280 |
| 8 | Distribution Plant | 77,482,325 | | | | 77,482,325 |
| 9 | Regional Transmission and Market Operation | | | | | |
| 10 | General Plant | 4,586,017 | | | | 4,586,017 |
| 11 | Common Plant-Electric | 5,514,929 | | 4,659,437 | | 10,174,366 |
| 12 | TOTAL | 244,365,555 | | 12,576,835 | | 256,942,390 |

### B. Basis for Amortization Charges

Electric Intangible Plant (Account 404) consists of the following:

Amortization of Saluda Hydro Project #516, Stevens Creek Project #2535, Neal Shoals Project #2315 and relicensing costs associated with VC Summer Nuclear Station. The charges were based on plant balances of Saluda - $793,257, Stevens Creek - $2,268,402 and Neal Shoals - $1,507,162. The associated costs of relicensing the VC Summer Nuclear Plant through 2042 is $8,564,832.

Amortization of a steam generator at cogeneration facility over the contractual term of the facility. The amortization is based on a gross plant amount of $11,144,060. Effective December 31, 2018, SCE&G sold this facility. See pages 108 and 109 for additional details.

Data processing software costs of $64,617,997 are being amortized over the expected life of the software application.

Common Plant - Electric (Account 404):
The charges represent the amortization of data processing software of $128,964,085 over the expected life of the software.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
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***Schedule Page: 336 Line No.: 12 Column: a***

Method of Determination of Depreciation Charges:

The Annual Provisions for Depreciation of Property, with the exception of major construction, are based on straight line rates applied to the prior month ending plant balances. The Annual Provision for Depreciation of major construction projects, if any, is computed based on the number of days that the plant was in service.

In addition to Depreciation Provisions provided by the application of the rates reported on this schedule in 2015, the Company also recognized $2,095,304 of electric and $458,319 of common depreciation related to vehicles, a well as, $6,780,475 of electric and $5,120,012 of common amortization related to software over their expected useful lives using the straight line method. See allocation of Common Plant on pages 356.1 and 356.2.

The Company also recognized amortization of a steam generator at a cogeneration facility over the contractual term of the facility. The amortization was based on a gross plant amount of $11,144,060. Effective December 31, 2018, SCE&G sold this facility. See pages 108 and 109 for additional details.

***Schedule Page: 336 Line No.: 13 Column: a***

The Company completed this schedule in its 2015 Form No. 1 filing; therefore, in accordance with Instruction No. 3, the Company will complete the full Section C again in its Form No. 1 filing for 2020. There are no changes to report for the information required in Columns C through G. The information required in Columns C through G is only recalculated during full depreciation studies.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expense for Current Year (b) + (c) (d) | Deferred in Account 182.3 at Beginning of Year (e) |
|---|---|---|---|---|---|
| 1 | State assessment for the support of the | | | | |
| 2 | Public Service Commission of South | | | | |
| 3 | Carolina (SCPSC) and annual charges assessed | | | | |
| 4 | by the Federal Energy Regulatory | | | | |
| 5 | Commission (FERC). | 5,039,877 | | 5,039,877 | |
| 6 | | | | | |
| 7 | Company labor, legal and miscellaneous | | | | |
| 8 | expenses related to proceedings before the | | | | |
| 9 | SCPSC. | | 101,639 | 101,639 | |
| 10 | | | | | |
| 11 | Company labor, legal and miscellaneous | | | | |
| 12 | expenses related to Dockets associated with | | | | |
| 13 | Revisions and Updates for the Construction and | | | | |
| 14 | Operation of a Nuclear Facility in | | | | |
| 15 | Jenkinsville, SC related to proceedings before | | | | |
| 16 | the SCPSC. | | 96,431 | 96,431 | |
| 17 | | | | | |
| 18 | Company labor, legal, consulting and | | | | |
| 19 | miscellaneous expenses related to proceedings | | | | |
| 20 | before the FERC. | | 3,498 | 3,498 | |
| 21 | | | | | |
| 22 | Company labor, legal and miscellaneous | | | | |
| 23 | expenses assiciated with the Distributed | | | | |
| 24 | Energy Resources Program Act before | | | | |
| 25 | the SCPSC Docket No. 2014-246-E | | 71 | 71 | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
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| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | 5,039,877 | 201,639 | 5,241,516 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR | | | | AMORTIZED DURING YEAR | | | |
|---|---|---|---|---|---|---|---|
| CURRENTLY CHARGED TO | | | | | | | |
| Department (f) | Account No. (g) | Amount (h) | Deferred to Account 182.3 (i) | Contra Account (j) | Amount (k) | Deferred in Account 182.3 End of Year (l) | Line No. |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| Electric | 928 | 5,039,877 | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| Electric | 928 | 101,639 | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| Electric | 928 | 96,431 | | | | | 16 |
| | | | | | | | 17 |
| | | | | | | | 18 |
| | | | | | | | 19 |
| Electric | 928 | 3,498 | | | | | 20 |
| | | | | | | | 21 |
| | | | | | | | 22 |
| | | | | | | | 23 |
| | | | | | | | 24 |
| Electric | 928 | 71 | | | | | 25 |
| | | | | | | | 26 |
| | | | | | | | 27 |
| | | | | | | | 28 |
| | | | | | | | 29 |
| | | | | | | | 30 |
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| | | | | | | | 41 |
| | | | | | | | 42 |
| | | | | | | | 43 |
| | | | | | | | 44 |
| | | | | | | | 45 |
| | | 5,241,516 | | | | | 46 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) Transmission
  - a. Overhead
  - b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

| Line No. | Classification (a) | Description (b) |
|---|---|---|
| 1 | A. Electric R, D & D Performed Internally | |
| 2 | (1) Generation | Coordination of EPRI and other R&D Activities (5 Items under $50,000) |
| 3 | (2) Transmission | Coordination of EPRI and other R&D Activities (5 Items under $50,000) |
| 4 | (3) Distribution | Coordination of EPRI and other R&D Activities (5 Items under $50,000) |
| 5 | | |
| 6 | | |
| 7 | B. Electric R,D and D Performed Externally | |
| 8 | (1) Research Support to EPRI | |
| 9 | Fossil Steam Plants and Combustion | |
| 10 | Turbine Programs | Coal Combustion Products - Environmental Issues |
| 11 | | Fish Protection at Steam Electric Power Plants |
| 12 | | Air Quality Assessment of Ozone, Particulate Matter, Visibility and |
| 13 | | Deposition |
| 14 | | Boiler and Turbine Steam and Cycle Chemistry |
| 15 | | Steam Turbines-Generators and Auxiliary Systems |
| 16 | | Combined Cycle HRSG and Balance of Plant |
| 17 | | Balance of Plant Systems and Equipment |
| 18 | | Operations Management and Technology |
| 19 | | Water Management Technology |
| 20 | Transmission and Substation - Programs | |
| 21 | | Structure and Sub-Grade Corrosion Management |
| 22 | | Lightning Performance and Grounding of Transmission Lines |
| 23 | | Line Design Tools and Practices for Construction and Maintenance |
| 24 | | Polymer and Composite Overhead Transmission Insulators |
| 25 | | Overhead Line Ratings and Increased Power Flow |
| 26 | | High Temperature Operation of Overhead Lines |
| 27 | | Line Switches |
| 28 | | Transmission Asset Analytics: Principles, Practices & Technology |
| 29 | | Asset Management Analytics for Overhead Transmission Lines |
| 30 | | Technology Transfer for Underground Transmission |
| 31 | | Transformer Life Management |
| 32 | | Disconnect Switches, Arrestors and Ratings |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | Power Quality and Renewables Programs | |
| 37 | | Integrating PQ Monitoring and Intelligent Applications to |
| 38 | | Maximize System Performance |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
 (1) Generation
  a. hydroelectric
   i. Recreation fish and wildlife
   ii Other hydroelectric
  b. Fossil-fuel steam
  c. Internal combustion or gas turbine
  d. Nuclear
  e. Unconventional generation
  f. Siting and heat rejection
 (2) Transmission
  a. Overhead
  b. Underground
 (3) Distribution
 (4) Regional Transmission and Market Operation
 (5) Environment (other than equipment)
 (6) Other (Classify and include items in excess of $50,000.)
 (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
 (1) Research Support to the electrical Research Council or the Electric Power Research Institute

| Line No. | Classification (a) | Description (b) |
|---|---|---|
| 1 | | |
| 2 | Cyber Security - Programs | |
| 3 | | Cyber Security and Privacy |
| 4 | Nuclear Power - Programs | |
| 5 | | Nuclear Power |
| 6 | | Steam Turbines, Generators and Auxiliary Systems |
| 7 | Nuclear - Supplemental Projects | |
| 8 | | Pressurized Water Reactor Steam Generator |
| 9 | | Management Program |
| 10 | | Pressurized Water Reactor Materials |
| 11 | | Reliability Program |
| 12 | | Fuel Reliability Program |
| 13 | | Fuel Works / Cask Loader Users Group |
| 14 | | Standardized Task Evaluations for Portable Qualifications |
| 15 | | External Hazards Data Collection |
| 16 | | LLW Technical Strategy Group |
| 17 | | Radiation Management and Source Team |
| 18 | | SMART chemWorks Users Groups |
| 19 | | Pressurized Water Reactor Technical Strategy Group |
| 20 | | Data Visualization and PM Cost Analysis Tool |
| 21 | | Risk-Informed Classification & Treatment (Option 2) User Group |
| 22 | | FTREX |
| 23 | | |
| 24 | (4) Research Support to Others (Classify): | |
| 25 | Georgia Tech Research Corporation National | |
| 26 | Electric Energy Testing and Research | |
| 27 | Applications Center | |
| 28 | | |
| 29 | Total Cost Incurred | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR Account (e) | AMOUNTS CHARGED IN CURRENT YEAR Amount (f) | Unamortized Accumulation (g) | Line No. |
|---|---|---|---|---|---|
| | | | | | 1 |
| 27,709 | | | 27,709 | | 2 |
| 6,131 | | | 6,131 | | 3 |
| 9,292 | | | 9,292 | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| | 50,715 | 930.2 | 50,715 | | 10 |
| | 70,747 | 930.2 | 70,747 | | 11 |
| | | | | | 12 |
| | 65,557 | 930.2 | 65,557 | | 13 |
| | 45,984 | 930.2 | 45,984 | | 14 |
| | 37,550 | 930.2 | 37,550 | | 15 |
| | 82,830 | 930.2 | 82,830 | | 16 |
| | 18,078 | 930.2 | 18,078 | | 17 |
| | 51,095 | 930.2 | 51,095 | | 18 |
| | 60,488 | 930.2 | 60,488 | | 19 |
| | | | | | 20 |
| | 11,935 | 930.2 | 11,935 | | 21 |
| | 20,045 | 930.2 | 20,045 | | 22 |
| | 15,998 | 930.2 | 15,998 | | 23 |
| | 18,311 | 930.2 | 18,311 | | 24 |
| | 12,528 | 930.2 | 12,528 | | 25 |
| | 14,456 | 930.2 | 14,456 | | 26 |
| | 9,637 | 930.2 | 9,637 | | 27 |
| | 1,933 | 930.2 | 1,933 | | 28 |
| | 10,024 | 930.2 | 10,024 | | 29 |
| | 9,926 | 930.2 | 9,926 | | 30 |
| | 38,098 | 930.2 | 38,098 | | 31 |
| | 11,232 | 930.2 | 11,232 | | 32 |
| | | | | | 33 |
| | | | | | 34 |
| | | | | | 35 |
| | | | | | 36 |
| | | | | | 37 |
| | 41,972 | 930.2 | 41,972 | | 38 |

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR Account (e) | AMOUNTS CHARGED IN CURRENT YEAR Amount (f) | Unamortized Accumulation (g) | Line No. |
|---|---|---|---|---|---|
| | | | | | 1 |
| | | | | | 2 |
| | 71,959 | | 71,959 | | 3 |
| | | | | | 4 |
| | 587,328 | 524 | 587,328 | | 5 |
| | 28,448 | 524 | 28,448 | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | 68,833 | 524 | 68,833 | | 9 |
| | | | | | 10 |
| | 159,000 | 524 | 159,000 | | 11 |
| | 107,438 | 524 | 107,438 | | 12 |
| | 12,000 | 524 | 12,000 | | 13 |
| | 18,289 | 524 | 18,289 | | 14 |
| | 10,000 | 182.3 | 10,000 | | 15 |
| | 17,000 | 524 | 17,000 | | 16 |
| | 17,000 | 524 | 17,000 | | 17 |
| | 20,000 | 524 | 20,000 | | 18 |
| | 7,333 | 524 | 7,333 | | 19 |
| | 8,000 | 524 | 8,000 | | 20 |
| | 6,667 | 524 | 6,667 | | 21 |
| | 3,200 | 524 | 3,200 | | 22 |
| | | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| | | | | | 26 |
| | 104,000 | 930.2 | 104,000 | | 27 |
| | | | | | 28 |
| 43,132 | 1,945,634 | | 1,988,766 | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| | | | | | 32 |
| | | | | | 33 |
| | | | | | 34 |
| | | | | | 35 |
| | | | | | 36 |
| | | | | | 37 |
| | | | | | 38 |

***Schedule Page: 352 Line No.: 2 Column: e***

107 / 408.1 / 426.5 / 500 / 517 / 524 / 551 / 920/ 921 / 923 / 926 / 930.2

***Schedule Page: 352 Line No.: 3 Column: e***

408.1 / 426.5 / 920 / 921 / 923 / 926 / 930.2

***Schedule Page: 352 Line No.: 4 Column: e***

408.1 / 426.5 / 920 / 921 / 923 / 926 / 930.2

***Schedule Page: 352.1 Line No.: 3 Column: e***

107 / 121 / 182.3 / 426.5 / 506 / 524 / 532 / 562 / 588 / 902 / 903 / 916 / 921

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification<br>(a) | Direct Payroll Distribution<br>(b) | Allocation of Payroll charged for Clearing Accounts<br>(c) | Total<br>(d) |
|---|---|---|---|---|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | 52,127,416 | | |
| 4 | Transmission | 5,337,876 | | |
| 5 | Regional Market | | | |
| 6 | Distribution | 6,341,537 | | |
| 7 | Customer Accounts | 17,849,498 | | |
| 8 | Customer Service and Informational | 2,676,597 | | |
| 9 | Sales | 943,608 | | |
| 10 | Administrative and General | 26,907,203 | | |
| 11 | TOTAL Operation (Enter Total of lines 3 thru 10) | 112,183,735 | | |
| 12 | Maintenance | | | |
| 13 | Production | 28,876,695 | | |
| 14 | Transmission | 2,233,490 | | |
| 15 | Regional Market | | | |
| 16 | Distribution | 11,743,265 | | |
| 17 | Administrative and General | 1,762,672 | | |
| 18 | TOTAL Maintenance (Total of lines 13 thru 17) | 44,616,122 | | |
| 19 | Total Operation and Maintenance | | | |
| 20 | Production (Enter Total of lines 3 and 13) | 81,004,111 | | |
| 21 | Transmission (Enter Total of lines 4 and 14) | 7,571,366 | | |
| 22 | Regional Market (Enter Total of Lines 5 and 15) | | | |
| 23 | Distribution (Enter Total of lines 6 and 16) | 18,084,802 | | |
| 24 | Customer Accounts (Transcribe from line 7) | 17,849,498 | | |
| 25 | Customer Service and Informational (Transcribe from line 8) | 2,676,597 | | |
| 26 | Sales (Transcribe from line 9) | 943,608 | | |
| 27 | Administrative and General (Enter Total of lines 10 and 17) | 28,669,875 | | |
| 28 | TOTAL Oper. and Maint. (Total of lines 20 thru 27) | 156,799,857 | 22,486,120 | 179,285,977 |
| 29 | Gas | | | |
| 30 | Operation | | | |
| 31 | Production-Manufactured Gas | 159,676 | | |
| 32 | Production-Nat. Gas (Including Expl. and Dev.) | | | |
| 33 | Other Gas Supply | | | |
| 34 | Storage, LNG Terminaling and Processing | | | |
| 35 | Transmission | | | |
| 36 | Distribution | 11,640,100 | | |
| 37 | Customer Accounts | 3,439,630 | | |
| 38 | Customer Service and Informational | 562,863 | | |
| 39 | Sales | 2,699,017 | | |
| 40 | Administrative and General | 5,667,672 | | |
| 41 | TOTAL Operation (Enter Total of lines 31 thru 40) | 24,168,958 | | |
| 42 | Maintenance | | | |
| 43 | Production-Manufactured Gas | | | |
| 44 | Production-Natural Gas (Including Exploration and Development) | | | |
| 45 | Other Gas Supply | | | |
| 46 | Storage, LNG Terminaling and Processing | | | |
| 47 | Transmission | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

DISTRIBUTION OF SALARIES AND WAGES (Continued)

| Line No. | Classification<br>(a) | Direct Payroll Distribution<br>(b) | Allocation of Payroll charged for Clearing Accounts<br>(c) | Total<br>(d) |
|---|---|---|---|---|
| 48 | Distribution | 3,392,693 | | |
| 49 | Administrative and General | 181,937 | | |
| 50 | TOTAL Maint. (Enter Total of lines 43 thru 49) | 3,574,630 | | |
| 51 | Total Operation and Maintenance | | | |
| 52 | Production-Manufactured Gas (Enter Total of lines 31 and 43) | 159,676 | | |
| 53 | Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, | | | |
| 54 | Other Gas Supply (Enter Total of lines 33 and 45) | | | |
| 55 | Storage, LNG Terminaling and Processing (Total of lines 31 thru | | | |
| 56 | Transmission (Lines 35 and 47) | | | |
| 57 | Distribution (Lines 36 and 48) | 15,032,793 | | |
| 58 | Customer Accounts (Line 37) | 3,439,630 | | |
| 59 | Customer Service and Informational (Line 38) | 562,863 | | |
| 60 | Sales (Line 39) | 2,699,017 | | |
| 61 | Administrative and General (Lines 40 and 49) | 5,849,609 | | |
| 62 | TOTAL Operation and Maint. (Total of lines 52 thru 61) | 27,743,588 | 3,714,825 | 31,458,413 |
| 63 | Other Utility Departments | | | |
| 64 | Operation and Maintenance | | | |
| 65 | TOTAL All Utility Dept. (Total of lines 28, 62, and 64) | 184,543,445 | 26,200,945 | 210,744,390 |
| 66 | Utility Plant | | | |
| 67 | Construction (By Utility Departments) | | | |
| 68 | Electric Plant | 48,093,073 | 6,515,766 | 54,608,839 |
| 69 | Gas Plant | 7,169,825 | 490,887 | 7,660,712 |
| 70 | Other (provide details in footnote): | | 651,861 | 651,861 |
| 71 | TOTAL Construction (Total of lines 68 thru 70) | 55,262,898 | 7,658,514 | 62,921,412 |
| 72 | Plant Removal (By Utility Departments) | | | |
| 73 | Electric Plant | 3,796,855 | 1,058,623 | 4,855,478 |
| 74 | Gas Plant | 732,874 | 55,097 | 787,971 |
| 75 | Other (provide details in footnote): | | | |
| 76 | TOTAL Plant Removal (Total of lines 73 thru 75) | 4,529,729 | 1,113,720 | 5,643,449 |
| 77 | Other Accounts (Specify, provide details in footnote): | | | |
| 78 | Non Utility Property | | 603,759 | 603,759 |
| 79 | Non Operating Expenses | 3,915,834 | 558,406 | 4,474,240 |
| 80 | Other Work in Process | 2,298,271 | 547,109 | 2,845,380 |
| 81 | Other Balance Sheet Payroll | 6,816,175 | 1,673,297 | 8,489,472 |
| 82 | | | | |
| 83 | | | | |
| 84 | | | | |
| 85 | | | | |
| 86 | | | | |
| 87 | | | | |
| 88 | | | | |
| 89 | | | | |
| 90 | | | | |
| 91 | | | | |
| 92 | | | | |
| 93 | | | | |
| 94 | | | | |
| 95 | TOTAL Other Accounts | 13,030,280 | 3,382,571 | 16,412,851 |
| 96 | TOTAL SALARIES AND WAGES | 257,366,352 | 38,355,750 | 295,722,102 |

***Schedule Page: 354 Line No.: 70 Column: d***

Common Plant

***Schedule Page: 354 Line No.: 81 Column: d***

DSM Deferrals, Regulatory Assets and Stores Expense

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

(1) and (2) See pages 356.1 and 356.2

(3) Common Utility Plant Expenses are not segregated, but charged to utility departments on a functional basis. South Carolina Electric & Gas Company owns all of the Common Utility Plant of SCANA Corporation. Other subsidiaries of SCANA Corporation that benefit from the use of Common Utility Plant are charged directly by South Carolina Electric & Gas Company for their proportionate share of the related expenses.

(4) July 24, 1948

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

| Common Utility Plant In Service | Balance End of Year |
|---|---|
| 118-603 Misc Intangible Plant | $128,964,085 |
| 118-689 Land and Land Rights | 18,265,094 |
| 118-690 Structures and Improvements | 175,745,483 |
| 118-691 Office Furniture and Equipment | 10,050,469 |
| 118-692 Transportation Equipment | 5,754,419 |
| 118-694 Tools, Shop and Garage Equipment | 1,724,731 |
| 118-695 Laboratory Equipment | 107,955 |
| 118-696 Power-Operated Equipment | 4,773,725 |
| 118-697 Communication Equipment | 5,011,023 |
| 118-698 Miscellaneous Equipment | 6,119,327 |
| 118-699 ARC Common Gen Plant | 84,330 |
| Total | $356,600,641 |

Note: Common Plant in service consists of land and buildings devoted jointly to all utility operations, such as general office buildings, storerooms and repair shops and equipment therein. Also, software and transportation equipment used jointly is thus classifed.

Construction Work in Progress - Common Utility Plant

| Description of Project | Balance End of Year |
|---|---|
| IVR Redesign | $ 817,479 |
| CIS Optimization-Phase II | 594,755 |
| Other Projects < $500K | 760,931 |
| Total | $ 2,173,165 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Common Plant in Service and Depreciation Reserve
Allocable to Utility Departments

| Common Utility | Total (a) | Electric (b) | Gas (c) |
|---|---|---|---|
| Plant Allocable to Utility Departments (1) | $356,600,641 | $325,433,745 | $31,166,896 |
| Less: | | | |
| Common Depreciable Reserve Allocable to Utility Departments (2) | 166,331,112 | 151,793,773 | 14,537,339 |
| Net Common Plant Allocable to Utility Departments | $190,269,529 | $173,639,972 | $16,629,557 |

(1) This allocation is based on functional use by Departments.
Percentage:Electric 91.26% and Gas 8.74%

(2) This allocation is based on functional use by Departments of common depreciable property.
Percentages are the same as in note (1).

# AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

| Line No. | Description of Item(s)<br>(a) | Balance at End of Quarter 1<br>(b) | Balance at End of Quarter 2<br>(c) | Balance at End of Quarter 3<br>(d) | Balance at End of Year<br>(e) |
|---|---|---|---|---|---|
| 1 | Energy | | | | |
| 2 | Net Purchases (Account 555) | | | | |
| 3 | Net Sales (Account 447) | | | | |
| 4 | Transmission Rights | | | | |
| 5 | Ancillary Services | | | | |
| 6 | Other Items (list separately) | | | | |
| 7 | | | | | |
| 8 | | | | | |
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| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | | | | |

**Schedule Page: 397 Line No.: 2 Column: b**
No activity during reported period.
**Schedule Page: 397 Line No.: 2 Column: c**
No activity during reported period.
**Schedule Page: 397 Line No.: 2 Column: d**
No activity during reported period.
**Schedule Page: 397 Line No.: 2 Column: e**
No activity during reported period.
**Schedule Page: 397 Line No.: 3 Column: b**
No activity during reported period.
**Schedule Page: 397 Line No.: 3 Column: c**
No activity during reported period.
**Schedule Page: 397 Line No.: 3 Column: d**
No activity during reported period.
**Schedule Page: 397 Line No.: 3 Column: e**
No activity during reported period.
**Schedule Page: 397 Line No.: 4 Column: b**
No activity during reported period.
**Schedule Page: 397 Line No.: 4 Column: c**
No activity during reported period.
**Schedule Page: 397 Line No.: 4 Column: d**
No activity during reported period.
**Schedule Page: 397 Line No.: 4 Column: e**
No activity during reported period.
**Schedule Page: 397 Line No.: 5 Column: b**
No activity during reported period.
**Schedule Page: 397 Line No.: 5 Column: c**
No activity during reported period.
**Schedule Page: 397 Line No.: 5 Column: d**
No activity during reported period.
**Schedule Page: 397 Line No.: 5 Column: e**
No activity during reported period.
**Schedule Page: 397 Line No.: 6 Column: b**
No activity during reported period.
**Schedule Page: 397 Line No.: 6 Column: c**
No activity during reported period.
**Schedule Page: 397 Line No.: 6 Column: d**
No activity during reported period.
**Schedule Page: 397 Line No.: 6 Column: e**
No activity during reported period.

## PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

| | | Amount Purchased for the Year | | | Amount Sold for the Year | | |
|---|---|---|---|---|---|---|---|
| | | Usage - Related Billing Determinant | | | Usage - Related Billing Determinant | | |
| Line No. | Type of Ancillary Service (a) | Number of Units (b) | Unit of Measure (c) | Dollars (d) | Number of Units (e) | Unit of Measure (f) | Dollars (g) |
| 1 | Scheduling, System Control and Dispatch | | | 2,243 | 62,989 | MW | 110,903 |
| 2 | Reactive Supply and Voltage | | | 177,915 | 62,989 | MW | 292,638 |
| 3 | Regulation and Frequency Response | | | 369 | 1,767 | MW | 81,369 |
| 4 | Energy Imbalance | 379 | MWH | 25,699 | 3,150 | MWH | 125,812 |
| 5 | Operating Reserve - Spinning | | | 791 | 1,983 | MW | 130,997 |
| 6 | Operating Reserve - Supplement | | | 791 | 1,983 | MW | 190,461 |
| 7 | Other | | | 622,615 | 734 | MWH | -63,403 |
| 8 | Total (Lines 1 thru 7) | 379 | | 830,423 | 135,595 | | 868,777 |

**Schedule Page: 398 Line No.: 1 Column: b**

Reference footnote Line No.1, Column D for detail on number of units.

**Schedule Page: 398 Line No.: 1 Column: c**

Reference footnote Line No.1, Column D for detail on unit of measure.

**Schedule Page: 398 Line No.: 1 Column: d**

| Name | # of Units | Unit of Measure | Amount |
|---|---|---|---|
| Duke Energy Carolinas, LLC OATT Rate Schedule 1 | .060846 | % Load Ratio Share | $ 1,049 |
| Duke Energy Carolinas, LLC OATT Rate Schedule 1 | 100MW / 1600 MWH | MW,MWH | 642 |
| Santee Cooper OATT Rate Schedule 1 | 303 MW / 2182 MWH | MW,MWH | 552 |
| Total | | | $ 2,243 |

**Schedule Page: 398 Line No.: 2 Column: b**

Reference footnote Line No.2, Column D for detail on number of units.

**Schedule Page: 398 Line No.: 2 Column: c**

Reference footnote Line No.2, Column D for detail on unit of measure.

**Schedule Page: 398 Line No.: 2 Column: d**

| Name | # of Units | Unit of Measure | Amount |
|---|---|---|---|
| Duke Energy Carolinas, LLC OATT Rate Schedule 2 | .060846 | % Load Ratio Share | $ 1,941 |
| Duke Energy Carolinas, LLC OATT Rate Schedule 2 | 100MW / 1600 MWH | MW,MWH | 900 |
| Santee Cooper OATT Rate Schedule 2 | 303 MW / 2182 MWH | MW,MWH | 1,422 |
| Columbia Energy LLC Reactive Supply and Voltage Control to SCE&G | Flat Rate | Flat Rate | 173,652 |
| | | Total | $ 177,915 |

**Schedule Page: 398 Line No.: 3 Column: b**

Reference footnote Line No.3, Column D for detail on number of units.

**Schedule Page: 398 Line No.: 3 Column: c**

Reference footnote Line No.3, Column D for detail on unit of measure.

**Schedule Page: 398 Line No.: 3 Column: d**

| Name | # of Units | Unit of Measure | Amount |
|---|---|---|---|
| Duke Energy Carolinas, LLC OATT Rate Schedule 3 | .060846 | % Load Ratio Share | $ 369 |

**Schedule Page: 398 Line No.: 4 Column: b**

Reference footnote Line No.4, Column D for detail on number of units.

**Schedule Page: 398 Line No.: 4 Column: c**

Reference footnote Line No.4, Column D for detail on unit of measure.

**Schedule Page: 398 Line No.: 4 Column: d**

| Name | # of Units | Unit of Measure | Amount |
|---|---|---|---|
| Duke Energy Carolinas, LLC<br>OATT Rate Schedule 4 | 379 | MWH | $ 25,699 |

**Schedule Page: 398 Line No.: 4 Column: e**

Energy Imbalance breakdown by MWH:

| Net Band 1 | Over Supplied | Under Supplied |
|---|---|---|
| 2407 | 165 | 328 |

**Schedule Page: 398 Line No.: 4 Column: g**

Energy Imbalance breakdown by dollar amount:

| Net Band 1 | Over Supplied | Under Supplied* |
|---|---|---|
| $119,212 | ($4,126) | $10,725 |

* Reported value for Under Supplied is net of energy Imbalance Penalties credited to users of the transmission system.

**Schedule Page: 398 Line No.: 5 Column: b**

Reference footnote Line No.5, Column D for detail on number of units.

**Schedule Page: 398 Line No.: 5 Column: c**

Reference footnote Line No.5, Column D for detail on unit of measure.

**Schedule Page: 398 Line No.: 5 Column: d**

| Name | # of Units | Unit of Measure | Amount |
|---|---|---|---|
| Duke Energy Carolinas, LLC<br>OATT Rate Schedule 5 | .060846 | % Load Ratio Share | $ 791 |

**Schedule Page: 398 Line No.: 6 Column: b**

Reference footnote Line No.6, Column D for detail on number of units.

**Schedule Page: 398 Line No.: 6 Column: c**

Reference footnote Line No.6, Column D for detail on unit of measure.

**Schedule Page: 398 Line No.: 6 Column: d**

| Name | # of Units | Unit of Measure | Amount |
|---|---|---|---|
| Duke Energy Carolinas, LLC<br>OATT Rate Schedule 6 | .060846 | % Load Ratio Share | $ 791 |

**Schedule Page: 398 Line No.: 7 Column: b**

Reference footnote Line No.7, Column D for detail on number of units.

**Schedule Page: 398 Line No.: 7 Column: c**

Reference footnote Line No.7, Column D for detail on unit of measure.

**Schedule Page: 398 Line No.: 7 Column: d**

| Name | # of Units | Unit of Measure | Amount |
|---|---|---|---|
| Duke Energy Carolinas, LLC OATT Direct Assignment Charges and Other Miscellaneous Adjustments. | | | $ 11,425 |
| Reflects the amortization of transmission charges relating to the purchase of transmission services from Southern Company Services, Inc. pursuant to SCPSC Docket No. 2013-276-E. | | | 640,916 |
| Duke Energy Carolinas, LLC refund calculated on Transmission Service for 2017. | | | ( 350) |
| Southern Company Services, Inc. OATT refund as ordered by the FERC Audits for 2015 and 2016. | | | ( 29,376) |
| Total | | | $ 622,615 |

***Schedule Page: 398 Line No.: 7 Column: e***

Generator Imbalance breakdown by MWH:

| Net Band 1 | Over Delivered | Under Delivered |
|---|---|---|
| 2 | 634 | 98 |

***Schedule Page: 398 Line No.: 7 Column: g***

Generator Imbalance breakdown by dollar amount:

| Net Band 1 | Over Delivered | Under Delivered* |
|---|---|---|
| $65 | ($86,600) | $23,132 |

* Reported value for Under Deliveries is net of Generator Imbalance Penalties credited to users of the transmission system.

***Schedule Page: 398 Line No.: 8 Column: e***

Total is not meaningful due to the summation of dissimilar units of measure.

***Schedule Page: 398 Line No.: 8 Column: g***

Ancillary Services revenue reported on this schedule is reported as necessary in other supporting schedules within this Form 1 filing.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

| Line No. | Month<br>(a) | Monthly Peak MW - Total<br>(b) | Day of Monthly Peak<br>(c) | Hour of Monthly Peak<br>(d) | Firm Network Service for Self<br>(e) | Firm Network Service for Others<br>(f) | Long-Term Firm Point-to-point Reservations<br>(g) | Other Long-Term Firm Service<br>(h) | Short-Term Firm Point-to-point Reservation<br>(i) | Other Service<br>(j) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | January | 5,286 | 18 | 800 | 4,781 | 280 | | | 225 | |
| 2 | February | 3,724 | 1 | 800 | 3,498 | 226 | | | | |
| 3 | March | 4,130 | 9 | 800 | 3,713 | 213 | | | 204 | |
| 4 | Total for Quarter 1 | | | | 11,992 | 719 | | | 429 | |
| 5 | April | 3,340 | 17 | 800 | 3,164 | 176 | | | | |
| 6 | May | 3,901 | 29 | 1600 | 3,592 | 207 | | | 102 | |
| 7 | June | 4,766 | 19 | 1700 | 4,406 | 258 | | | 102 | |
| 8 | Total for Quarter 2 | | | | 11,162 | 641 | | | 204 | |
| 9 | July | 4,512 | 11 | 1700 | 4,258 | 254 | | | | |
| 10 | August | 4,495 | 29 | 1700 | 4,150 | 243 | | | 102 | |
| 11 | September | 4,361 | 6 | 1700 | 4,121 | 240 | | | | |
| 12 | Total for Quarter 3 | | | | 12,529 | 737 | | | 102 | |
| 13 | October | 4,577 | 5 | 1700 | 4,099 | 219 | | | 259 | |
| 14 | November | 4,170 | 29 | 800 | 3,930 | 240 | | | | |
| 15 | December | 3,887 | 6 | 800 | 3,647 | 240 | | | | |
| 16 | Total for Quarter 4 | | | | 11,676 | 699 | | | 259 | |
| 17 | Total Year to Date/Year | | | | 47,359 | 2,796 | | | 994 | |

| Name of Respondent<br>South Carolina Electric & Gas Company | This Report is:<br>(1) X An Original<br>(2) __ A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2018/Q4 |
|---|---|---|---|

FOOTNOTE DATA

**_Schedule Page: 400 Line No.: 1 Column: d_**

All times shown are in Hour Ending (HE) format.

**_Schedule Page: 400 Line No.: 1 Column: e_**

For all values shown in column (e):

The Company utilizes grandfathered service for its retail customers and has not executed a network integration transmission service agreement under the OATT.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Imports into ISO/RTO (e) | Exports from ISO/RTO (f) | Through and Out Service (g) | Network Service Usage (h) | Point-to-Point Service Usage (i) | Total Usage (j) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | January | | | | | | | | | |
| 2 | February | | | | | | | | | |
| 3 | March | | | | | | | | | |
| 4 | Total for Quarter 1 | | | | | | | | | |
| 5 | April | | | | | | | | | |
| 6 | May | | | | | | | | | |
| 7 | June | | | | | | | | | |
| 8 | Total for Quarter 2 | | | | | | | | | |
| 9 | July | | | | | | | | | |
| 10 | August | | | | | | | | | |
| 11 | September | | | | | | | | | |
| 12 | Total for Quarter 3 | | | | | | | | | |
| 13 | October | | | | | | | | | |
| 14 | November | | | | | | | | | |
| 15 | December | | | | | | | | | |
| 16 | Total for Quarter 4 | | | | | | | | | |
| 17 | Total Year to Date/Year | | | | | | | | | |
| | | | | | | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

| Line No. | Item (a) | MegaWatt Hours (b) | Line No. | Item (a) | MegaWatt Hours (b) |
|---|---|---|---|---|---|
| 1 | SOURCES OF ENERGY | | 21 | DISPOSITION OF ENERGY | |
| 2 | Generation (Excluding Station Use): | | 22 | Sales to Ultimate Consumers (Including Interdepartmental Sales) | 22,657,235 |
| 3 | Steam | 6,659,424 | | | |
| 4 | Nuclear | 4,912,788 | 23 | Requirements Sales for Resale (See instruction 4, page 311.) | 931,329 |
| 5 | Hydro-Conventional | 361,487 | | | |
| 6 | Hydro-Pumped Storage | 434,546 | 24 | Non-Requirements Sales for Resale (See instruction 4, page 311.) | 82,479 |
| 7 | Other | 8,838,111 | | | |
| 8 | Less Energy for Pumping | 603,032 | 25 | Energy Furnished Without Charge | 9 |
| 9 | Net Generation (Enter Total of lines 3 through 8) | 20,603,324 | 26 | Energy Used by the Company (Electric Dept Only, Excluding Station Use) | 138,683 |
| 10 | Purchases | 4,293,517 | 27 | Total Energy Losses | 1,099,839 |
| 11 | Power Exchanges: | | 28 | TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20) | 24,909,574 |
| 12 | Received | 634 | | | |
| 13 | Delivered | 100 | | | |
| 14 | Net Exchanges (Line 12 minus line 13) | 534 | | | |
| 15 | Transmission For Other (Wheeling) | | | | |
| 16 | Received | 434,116 | | | |
| 17 | Delivered | 421,917 | | | |
| 18 | Net Transmission for Other (Line 16 minus line 17) | 12,199 | | | |
| 19 | Transmission By Others Losses | | | | |
| 20 | TOTAL (Enter Total of lines 9, 10, 14, 18 and 19) | 24,909,574 | | | |

| Name of Respondent<br>South Carolina Electric & Gas Company | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2018/Q4 |
|---|---|---|---|

## MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

| Line No. | Month<br>(a) | Total Monthly Energy<br>(b) | Monthly Non-Requirments Sales for Resale & Associated Losses<br>(c) | MONTHLY PEAK<br>Megawatts (See Instr. 4)<br>(d) | Day of Month<br>(e) | Hour<br>(f) |
|---|---|---|---|---|---|---|
| 29 | January | 2,356,435 | | 4,756 | 5 | 800 |
| 30 | February | 1,666,262 | 14,767 | 3,744 | 1 | 800 |
| 31 | March | 1,838,342 | | 3,708 | 13 | 800 |
| 32 | April | 1,686,594 | 50 | 3,034 | 17 | 800 |
| 33 | May | 2,061,492 | 8,550 | 3,835 | 29 | 1600 |
| 34 | June | 2,369,319 | 8,747 | 4,686 | 19 | 1700 |
| 35 | July | 2,418,938 | 6,072 | 4,530 | 11 | 1700 |
| 36 | August | 2,470,245 | 16,439 | 4,525 | 8 | 1700 |
| 37 | September | 2,260,309 | 22,192 | 4,379 | 6 | 1700 |
| 38 | October | 1,985,435 | 9,583 | 4,070 | 5 | 1700 |
| 39 | November | 1,839,834 | | 3,943 | 29 | 800 |
| 40 | December | 1,956,369 | | 3,939 | 12 | 800 |
| 41 | TOTAL | 24,909,574 | 86,400 | | | |

**Schedule Page: 401 Line No.: 16 Column: b**

Certain transactions reported in account 456.1 - Transmission of Electricity for Others were supplied with generation from SCE&G's system. The MWH supporting these transactions are included in SCE&G's net generation total on line 9. Therefore, the totals on page 401a lines 16 and 17 do not agree with the totals reported on page 329 columns (i) and (j). The differences can be reconciled as follows:

| | MWH Received | MWH Delivered |
|---|---|---|
| Page 329 | 1,371,602 | 1,332,692 |
| Page 401a | 434,116 | 421,917 |
| Difference | 937,486 | 910,775 |

SCE&G Supplied Energy to Network and PtP Customers

| | MWH Received | MWH Delivered |
|---|---|---|
| Page 329 line 29 | 875,031 | 849,544 |
| Page 329 line 31 | 62,455 | 61,231 |
| Total | 937,486 | 910,775 |

**Schedule Page: 401 Line No.: 17 Column: b**

Certain transactions reported in account 456.1 - Transmission of Electricity for Others were supplied with generation from SCE&G's system. The MWH supporting these transactions are included in SCE&G's net generation total on line 9. Therefore, the totals on page 401a lines 16 and 17 do not agree with the totals reported on page 329 columns (i) and (j). The differences can be reconciled as follows:

| | MWH Received | MWH Delivered |
|---|---|---|
| Page 329 | 1,371,602 | 1,332,692 |
| Page 401a | 434,116 | 421,917 |
| Difference | 937,486 | 910,775 |

SCE&G Supplied Energy to Network and PtP Customers

| | MWH Received | MWH Delivered |
|---|---|---|
| Page 329 line 29 | 875,031 | 849,544 |
| Page 329 line 31 | 62,455 | 61,231 |
| Total | 937,486 | 910,775 |

**Schedule Page: 401 Line No.: 29 Column: f**

All times are in Hour Ending (HE) format.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: *V.C. Summer (2/3rds)* (b) | | | Plant Name: *Urquhart* (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Nuclear | | | Steam | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | PWR | | | Conventional | | |
| 3 | Year Originally Constructed | 1984 | | | 1953 | | |
| 4 | Year Last Unit was Installed | 1984 | | | 1955 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 686.40 | | | 100.00 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 664 | | | 99 | | |
| 7 | Plant Hours Connected to Load | 7539 | | | 1875 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 661 | | | 96 | | |
| 10 | When Limited by Condenser Water | 647 | | | 95 | | |
| 11 | Average Number of Employees | 690 | | | 62 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 4914160000 | | | 80127000 | | |
| 13 | Cost of Plant: Land and Land Rights | 880612 | | | 2616352 | | |
| 14 | Structures and Improvements | 336882056 | | | 17187922 | | |
| 15 | Equipment Costs | 1008246875 | | | 109363336 | | |
| 16 | Asset Retirement Costs | 22893826 | | | 10910336 | | |
| 17 | Total Cost | 1368903369 | | | 140077946 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 1994.3231 | | | 1400.7795 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 11364368 | | | 92038 | | |
| 20 | Fuel | 46774908 | | | 3262652 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 3239527 | | | 0 | | |
| 22 | Steam Expenses | 8950996 | | | 223117 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 2613112 | | | 177975 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 38103750 | | | 898835 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | -5712054 | | | 14768 | | |
| 30 | Maintenance of Structures | 3448382 | | | 22193 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 22061843 | | | 981538 | | |
| 32 | Maintenance of Electric Plant | 4950041 | | | 3285870 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 13597837 | | | 367078 | | |
| 34 | Total Production Expenses | 149392710 | | | 9326064 | | |
| 35 | Expenses per Net KWh | 0.0304 | | | 0.1164 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Nuclear | | | Gas | Oil | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Grams | | | MCF | Barrels | |
| 38 | Quantity (Units) of Fuel Burned | 745576 | 0 | 0 | 914494 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 66 | 0 | 0 | 1026 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 3.085 | 100.990 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 62.740 | 0.000 | 0.000 | 3.085 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.948 | 0.000 | 0.000 | 3.007 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.010 | 0.000 | 0.000 | 0.035 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 10044.000 | 0.000 | 0.000 | 11758.000 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: *Cope* (b) | | | Plant Name: *Parr #1 & 2* (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Steam | | | Gas Turbine | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Conventional | | | Package | | |
| 3 | Year Originally Constructed | 1996 | | | 1970 | | |
| 4 | Year Last Unit was Installed | 1996 | | | 1970 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 417.36 | | | 39.10 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 419 | | | 36 | | |
| 7 | Plant Hours Connected to Load | 5807 | | | 167 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 415 | | | 34 | | |
| 10 | When Limited by Condenser Water | 415 | | | 27 | | |
| 11 | Average Number of Employees | 67 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 1719120000 | | | 3386000 | | |
| 13 | Cost of Plant: Land and Land Rights | 3223718 | | | 9782 | | |
| 14 | Structures and Improvements | 81673528 | | | 369273 | | |
| 15 | Equipment Costs | 468877755 | | | 7316308 | | |
| 16 | Asset Retirement Costs | 2440610 | | | 0 | | |
| 17 | Total Cost | 556215611 | | | 7695363 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 1332.6999 | | | 196.8124 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 204323 | | | 0 | | |
| 20 | Fuel | 60596798 | | | 0 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 25256 | | | 0 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 2386314 | | | 0 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 2519574 | | | 0 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 2079 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 17727 | | | 0 | | |
| 30 | Maintenance of Structures | 108232 | | | 0 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 5515869 | | | 0 | | |
| 32 | Maintenance of Electric Plant | 209222 | | | 0 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 2476765 | | | 0 | | |
| 34 | Total Production Expenses | 74062159 | | | 0 | | |
| 35 | Expenses per Net KWh | 0.0431 | | | 0.0000 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Coal | Gas | Oil | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Tons | MCF | Barrels | | | |
| 38 | Quantity (Units) of Fuel Burned | 582383 | 2245945 | 4102 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 12200 | 1031 | 137294 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 85.516 | 3.230 | 91.778 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 84.608 | 3.230 | 85.905 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 3.468 | 3.133 | 14.898 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.033 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 9635.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Name of Respondent<br>South Carolina Electric & Gas Company | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report (Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2018/Q4 |
|---|---|---|---|

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: *Hagood #5* (b) | | | Plant Name: *Hagood #6* (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Gas Turbine | | | Gas Turbine | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Package | | | Package | | |
| 3 | Year Originally Constructed | 2000 | | | 1981 | | |
| 4 | Year Last Unit was Installed | 2000 | | | 1981 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 27.40 | | | 27.94 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 23 | | | 23 | | |
| 7 | Plant Hours Connected to Load | 211 | | | 292 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 21 | | | 21 | | |
| 10 | When Limited by Condenser Water | 18 | | | 20 | | |
| 11 | Average Number of Employees | 0 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 2954000 | | | 4848000 | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | | | 0 | | |
| 14 | Structures and Improvements | 335181 | | | 665740 | | |
| 15 | Equipment Costs | 7560520 | | | 9595333 | | |
| 16 | Asset Retirement Costs | 0 | | | 0 | | |
| 17 | Total Cost | 7895701 | | | 10261073 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 288.1643 | | | 367.2539 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | | | 0 | | |
| 20 | Fuel | 0 | | | 0 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 0 | | | 0 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 0 | | | 0 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | | | 0 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | | | 0 | | |
| 30 | Maintenance of Structures | 0 | | | 0 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | | | 0 | | |
| 32 | Maintenance of Electric Plant | 0 | | | 0 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | | | 0 | | |
| 34 | Total Production Expenses | 0 | | | 0 | | |
| 35 | Expenses per Net KWh | 0.0000 | | | 0.0000 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: *Urquhart #2 Peaking* (b) | | | Plant Name: *Urquhart #3 Peaking* (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Gas Turbine | | | Gas Turbine | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Package | | | Package | | |
| 3 | Year Originally Constructed | 1969 | | | 1969 | | |
| 4 | Year Last Unit was Installed | 1969 | | | 1969 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 16.32 | | | 16.32 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 13 | | | 12 | | |
| 7 | Plant Hours Connected to Load | 44 | | | 33 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 17 | | | 15 | | |
| 10 | When Limited by Condenser Water | 14 | | | 12 | | |
| 11 | Average Number of Employees | 0 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 321000 | | | 236000 | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | | | 0 | | |
| 14 | Structures and Improvements | 403004 | | | 392448 | | |
| 15 | Equipment Costs | 1933527 | | | 2719496 | | |
| 16 | Asset Retirement Costs | 0 | | | 0 | | |
| 17 | Total Cost | 2336531 | | | 3111944 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 143.1698 | | | 190.6828 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | | | 0 | | |
| 20 | Fuel | 0 | | | 0 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 0 | | | 0 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 0 | | | 0 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | | | 0 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | | | 0 | | |
| 30 | Maintenance of Structures | 0 | | | 0 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | | | 0 | | |
| 32 | Maintenance of Electric Plant | 0 | | | 0 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | | | 0 | | |
| 34 | Total Production Expenses | 0 | | | 0 | | |
| 35 | Expenses per Net KWh | 0.0000 | | | 0.0000 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: *Coit #1 Peaking* (b) | | | Plant Name: *Coit #2 Peaking* (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Gas Turbine | | | Gas Turbine | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Package | | | Package | | |
| 3 | Year Originally Constructed | 1969 | | | 1969 | | |
| 4 | Year Last Unit was Installed | 1969 | | | 1969 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 19.64 | | | 19.64 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 19 | | | 17 | | |
| 7 | Plant Hours Connected to Load | 78 | | | 37 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 18 | | | 18 | | |
| 10 | When Limited by Condenser Water | 14 | | | 12 | | |
| 11 | Average Number of Employees | 0 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 949000 | | | 174000 | | |
| 13 | Cost of Plant: Land and Land Rights | 36147 | | | 27612 | | |
| 14 | Structures and Improvements | 97923 | | | 83954 | | |
| 15 | Equipment Costs | 3528736 | | | 2686363 | | |
| 16 | Asset Retirement Costs | 0 | | | 0 | | |
| 17 | Total Cost | 3662806 | | | 2797929 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 186.4973 | | | 142.4607 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | | | 0 | | |
| 20 | Fuel | 0 | | | 0 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 0 | | | 0 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 0 | | | 0 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | | | 0 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | | | 0 | | |
| 30 | Maintenance of Structures | 0 | | | 0 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | | | 0 | | |
| 32 | Maintenance of Electric Plant | 0 | | | 0 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | | | 0 | | |
| 34 | Total Production Expenses | 0 | | | 0 | | |
| 35 | Expenses per Net KWh | 0.0000 | | | 0.0000 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: *Williams Combined* (b) | | | Plant Name: *Boeing* (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | | | | Solar Photovoltaic | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | | | | Full-Outdoor | | |
| 3 | Year Originally Constructed | | | | 2011 | | |
| 4 | Year Last Unit was Installed | | | | 2011 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 54.00 | | | 2.60 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 55 | | | 0 | | |
| 7 | Plant Hours Connected to Load | 129 | | | 0 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 0 | | | 0 | | |
| 10 | When Limited by Condenser Water | 0 | | | 0 | | |
| 11 | Average Number of Employees | 0 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 1977000 | | | 0 | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | | | 0 | | |
| 14 | Structures and Improvements | 613695 | | | 117179 | | |
| 15 | Equipment Costs | 7239389 | | | 9245463 | | |
| 16 | Asset Retirement Costs | 0 | | | 0 | | |
| 17 | Total Cost | 7853084 | | | 9362642 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 145.4275 | | | 3601.0162 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 430 | | | 0 | | |
| 20 | Fuel | 333506 | | | 0 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 0 | | | 0 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 100474 | | | 0 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | | | 0 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 73 | | | 0 | | |
| 30 | Maintenance of Structures | 3530 | | | 0 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | | | 0 | | |
| 32 | Maintenance of Electric Plant | 68291 | | | 7878 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 6591 | | | 0 | | |
| 34 | Total Production Expenses | 512895 | | | 7878 | | |
| 35 | Expenses per Net KWh | 0.2594 | | | 0.0000 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Gas | Oil | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | MCF | Barrels | | | | |
| 38 | Quantity (Units) of Fuel Burned | 12944 | 3965 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 1031 | 137294 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 3.038 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 3.038 | 74.742 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 2.946 | 12.962 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.062 | 0.222 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
| --- | --- | --- | --- |
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: *Major Maint. Accrual* (b) | Plant Name: (c) |
| --- | --- | --- | --- |
| | | | |
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | | |
| 3 | Year Originally Constructed | | |
| 4 | Year Last Unit was Installed | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 0.00 | 0.00 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | 0 |
| 7 | Plant Hours Connected to Load | 0 | 0 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 0 | 0 |
| 10 | When Limited by Condenser Water | 0 | 0 |
| 11 | Average Number of Employees | 0 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 0 | 0 |
| 13 | Cost of Plant: Land and Land Rights | 0 | 0 |
| 14 | Structures and Improvements | 0 | 0 |
| 15 | Equipment Costs | 0 | 0 |
| 16 | Asset Retirement Costs | 0 | 0 |
| 17 | Total Cost | 0 | 0 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 0 | 0 |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | 0 |
| 20 | Fuel | 0 | 0 |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 |
| 22 | Steam Expenses | 0 | 0 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | -749 | 0 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | 0 |
| 27 | Rents | 0 | 0 |
| 28 | Allowances | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 0 | 0 |
| 30 | Maintenance of Structures | -1336 | 0 |
| 31 | Maintenance of Boiler (or reactor) Plant | -1949651 | 0 |
| 32 | Maintenance of Electric Plant | 3814613 | 0 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | -311444 | 0 |
| 34 | Total Production Expenses | 1551433 | 0 |
| 35 | Expenses per Net KWh | 0.0000 | 0.0000 |

| Line No. | Item (a) | (b) | (b) | (b) | (c) | (c) | (c) |
| --- | --- | --- | --- | --- | --- | --- | --- |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: (b) | Plant Name: (c) |
|---|---|---|---|
| | | | |
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | | |
| 3 | Year Originally Constructed | | |
| 4 | Year Last Unit was Installed | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 0.00 | 0.00 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | 0 |
| 7 | Plant Hours Connected to Load | 0 | 0 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 0 | 0 |
| 10 | When Limited by Condenser Water | 0 | 0 |
| 11 | Average Number of Employees | 0 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 0 | 0 |
| 13 | Cost of Plant: Land and Land Rights | 0 | 0 |
| 14 | Structures and Improvements | 0 | 0 |
| 15 | Equipment Costs | 0 | 0 |
| 16 | Asset Retirement Costs | 0 | 0 |
| 17 | Total Cost | 0 | 0 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 0 | 0 |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | 0 |
| 20 | Fuel | 0 | 0 |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 |
| 22 | Steam Expenses | 0 | 0 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | 0 | 0 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | 0 |
| 27 | Rents | 0 | 0 |
| 28 | Allowances | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 0 | 0 |
| 30 | Maintenance of Structures | 0 | 0 |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | 0 |
| 32 | Maintenance of Electric Plant | 0 | 0 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | 0 |
| 34 | Total Production Expenses | 0 | 0 |
| 35 | Expenses per Net KWh | 0.0000 | 0.0000 |

| Line No. | Item (a) | (b) | (b) | (b) | (c) | (c) | (c) |
|---|---|---|---|---|---|---|---|
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

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|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: (b) | | | Plant Name: (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | | | | | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | | | | | | |
| 3 | Year Originally Constructed | | | | | | |
| 4 | Year Last Unit was Installed | | | | | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 0.00 | | | 0.00 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | | | 0 | | |
| 7 | Plant Hours Connected to Load | 0 | | | 0 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 0 | | | 0 | | |
| 10 | When Limited by Condenser Water | 0 | | | 0 | | |
| 11 | Average Number of Employees | 0 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 0 | | | 0 | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | | | 0 | | |
| 14 | Structures and Improvements | 0 | | | 0 | | |
| 15 | Equipment Costs | 0 | | | 0 | | |
| 16 | Asset Retirement Costs | 0 | | | 0 | | |
| 17 | Total Cost | 0 | | | 0 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 0 | | | 0 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | | | 0 | | |
| 20 | Fuel | 0 | | | 0 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 0 | | | 0 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 0 | | | 0 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | | | 0 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | | | 0 | | |
| 30 | Maintenance of Structures | 0 | | | 0 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | | | 0 | | |
| 32 | Maintenance of Electric Plant | 0 | | | 0 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | | | 0 | | |
| 34 | Total Production Expenses | 0 | | | 0 | | |
| 35 | Expenses per Net KWh | 0.0000 | | | 0.0000 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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| Line No. | Item (a) | Plant Name: (b) | | | Plant Name: (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | | | | | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | | | | | | |
| 3 | Year Originally Constructed | | | | | | |
| 4 | Year Last Unit was Installed | | | | | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 0.00 | | | 0.00 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | | | 0 | | |
| 7 | Plant Hours Connected to Load | 0 | | | 0 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 0 | | | 0 | | |
| 10 | When Limited by Condenser Water | 0 | | | 0 | | |
| 11 | Average Number of Employees | 0 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 0 | | | 0 | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | | | 0 | | |
| 14 | Structures and Improvements | 0 | | | 0 | | |
| 15 | Equipment Costs | 0 | | | 0 | | |
| 16 | Asset Retirement Costs | 0 | | | 0 | | |
| 17 | Total Cost | 0 | | | 0 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 0 | | | 0 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | | | 0 | | |
| 20 | Fuel | 0 | | | 0 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 0 | | | 0 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 0 | | | 0 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | | | 0 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | | | 0 | | |
| 30 | Maintenance of Structures | 0 | | | 0 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | | | 0 | | |
| 32 | Maintenance of Electric Plant | 0 | | | 0 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | | | 0 | | |
| 34 | Total Production Expenses | 0 | | | 0 | | |
| 35 | Expenses per Net KWh | 0.0000 | | | 0.0000 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: (b) | Plant Name: (c) |
|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | | |
| 3 | Year Originally Constructed | | |
| 4 | Year Last Unit was Installed | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 0.00 | 0.00 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | 0 |
| 7 | Plant Hours Connected to Load | 0 | 0 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 0 | 0 |
| 10 | When Limited by Condenser Water | 0 | 0 |
| 11 | Average Number of Employees | 0 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 0 | 0 |
| 13 | Cost of Plant: Land and Land Rights | 0 | 0 |
| 14 | Structures and Improvements | 0 | 0 |
| 15 | Equipment Costs | 0 | 0 |
| 16 | Asset Retirement Costs | 0 | 0 |
| 17 | Total Cost | 0 | 0 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 0 | 0 |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | 0 |
| 20 | Fuel | 0 | 0 |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 |
| 22 | Steam Expenses | 0 | 0 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | 0 | 0 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | 0 |
| 27 | Rents | 0 | 0 |
| 28 | Allowances | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 0 | 0 |
| 30 | Maintenance of Structures | 0 | 0 |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | 0 |
| 32 | Maintenance of Electric Plant | 0 | 0 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | 0 |
| 34 | Total Production Expenses | 0 | 0 |
| 35 | Expenses per Net KWh | 0.0000 | 0.0000 |

| Line No. | Item (a) | (b) | (b) | (b) | (c) | (c) | (c) |
|---|---|---|---|---|---|---|---|
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: (b) | | | Plant Name: (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | | | | | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | | | | | | |
| 3 | Year Originally Constructed | | | | | | |
| 4 | Year Last Unit was Installed | | | | | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 0.00 | | | 0.00 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | | | 0 | | |
| 7 | Plant Hours Connected to Load | 0 | | | 0 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 0 | | | 0 | | |
| 10 | When Limited by Condenser Water | 0 | | | 0 | | |
| 11 | Average Number of Employees | 0 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 0 | | | 0 | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | | | 0 | | |
| 14 | Structures and Improvements | 0 | | | 0 | | |
| 15 | Equipment Costs | 0 | | | 0 | | |
| 16 | Asset Retirement Costs | 0 | | | 0 | | |
| 17 | Total Cost | 0 | | | 0 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 0 | | | 0 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | | | 0 | | |
| 20 | Fuel | 0 | | | 0 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 0 | | | 0 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 0 | | | 0 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | | | 0 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | | | 0 | | |
| 30 | Maintenance of Structures | 0 | | | 0 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | | | 0 | | |
| 32 | Maintenance of Electric Plant | 0 | | | 0 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | | | 0 | | |
| 34 | Total Production Expenses | 0 | | | 0 | | |
| 35 | Expenses per Net KWh | 0.0000 | | | 0.0000 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: (b) | Plant Name: (c) |
|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | | |
| 3 | Year Originally Constructed | | |
| 4 | Year Last Unit was Installed | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 0.00 | 0.00 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | 0 |
| 7 | Plant Hours Connected to Load | 0 | 0 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 0 | 0 |
| 10 | When Limited by Condenser Water | 0 | 0 |
| 11 | Average Number of Employees | 0 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 0 | 0 |
| 13 | Cost of Plant: Land and Land Rights | 0 | 0 |
| 14 | Structures and Improvements | 0 | 0 |
| 15 | Equipment Costs | 0 | 0 |
| 16 | Asset Retirement Costs | 0 | 0 |
| 17 | Total Cost | 0 | 0 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 0 | 0 |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | 0 |
| 20 | Fuel | 0 | 0 |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 |
| 22 | Steam Expenses | 0 | 0 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | 0 | 0 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | 0 |
| 27 | Rents | 0 | 0 |
| 28 | Allowances | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 0 | 0 |
| 30 | Maintenance of Structures | 0 | 0 |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | 0 |
| 32 | Maintenance of Electric Plant | 0 | 0 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | 0 |
| 34 | Total Production Expenses | 0 | 0 |
| 35 | Expenses per Net KWh | 0.0000 | 0.0000 |

| Line No. | Item (a) | (b) | (b) | (b) | (c) | (c) | (c) |
|---|---|---|---|---|---|---|---|
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: (b) | | | Plant Name: (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | | | | | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | | | | | | |
| 3 | Year Originally Constructed | | | | | | |
| 4 | Year Last Unit was Installed | | | | | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 0.00 | | | 0.00 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | | | 0 | | |
| 7 | Plant Hours Connected to Load | 0 | | | 0 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 0 | | | 0 | | |
| 10 | When Limited by Condenser Water | 0 | | | 0 | | |
| 11 | Average Number of Employees | 0 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 0 | | | 0 | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | | | 0 | | |
| 14 | Structures and Improvements | 0 | | | 0 | | |
| 15 | Equipment Costs | 0 | | | 0 | | |
| 16 | Asset Retirement Costs | 0 | | | 0 | | |
| 17 | Total Cost | 0 | | | 0 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 0 | | | 0 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | | | 0 | | |
| 20 | Fuel | 0 | | | 0 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 0 | | | 0 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 0 | | | 0 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | | | 0 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | | | 0 | | |
| 30 | Maintenance of Structures | 0 | | | 0 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | | | 0 | | |
| 32 | Maintenance of Electric Plant | 0 | | | 0 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | | | 0 | | |
| 34 | Total Production Expenses | 0 | | | 0 | | |
| 35 | Expenses per Net KWh | 0.0000 | | | 0.0000 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original (2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: (b) | | | Plant Name: (c) | | |
|---|---|---|---|---|---|---|---|
| | | | | | | | |
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | | | | | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | | | | | | |
| 3 | Year Originally Constructed | | | | | | |
| 4 | Year Last Unit was Installed | | | | | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 0.00 | | | 0.00 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | | | 0 | | |
| 7 | Plant Hours Connected to Load | 0 | | | 0 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 0 | | | 0 | | |
| 10 | When Limited by Condenser Water | 0 | | | 0 | | |
| 11 | Average Number of Employees | 0 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 0 | | | 0 | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | | | 0 | | |
| 14 | Structures and Improvements | 0 | | | 0 | | |
| 15 | Equipment Costs | 0 | | | 0 | | |
| 16 | Asset Retirement Costs | 0 | | | 0 | | |
| 17 | Total Cost | 0 | | | 0 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 0 | | | 0 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | | | 0 | | |
| 20 | Fuel | 0 | | | 0 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 0 | | | 0 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 0 | | | 0 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | | | 0 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | | | 0 | | |
| 30 | Maintenance of Structures | 0 | | | 0 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | | | 0 | | |
| 32 | Maintenance of Electric Plant | 0 | | | 0 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | | | 0 | | |
| 34 | Total Production Expenses | 0 | | | 0 | | |
| 35 | Expenses per Net KWh | 0.0000 | | | 0.0000 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: (b) | | | Plant Name: (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | | | | | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | | | | | | |
| 3 | Year Originally Constructed | | | | | | |
| 4 | Year Last Unit was Installed | | | | | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 0.00 | | | 0.00 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | | | 0 | | |
| 7 | Plant Hours Connected to Load | 0 | | | 0 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 0 | | | 0 | | |
| 10 | When Limited by Condenser Water | 0 | | | 0 | | |
| 11 | Average Number of Employees | 0 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 0 | | | 0 | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | | | 0 | | |
| 14 | Structures and Improvements | 0 | | | 0 | | |
| 15 | Equipment Costs | 0 | | | 0 | | |
| 16 | Asset Retirement Costs | 0 | | | 0 | | |
| 17 | Total Cost | 0 | | | 0 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 0 | | | 0 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | | | 0 | | |
| 20 | Fuel | 0 | | | 0 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 0 | | | 0 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 0 | | | 0 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | | | 0 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | | | 0 | | |
| 30 | Maintenance of Structures | 0 | | | 0 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | | | 0 | | |
| 32 | Maintenance of Electric Plant | 0 | | | 0 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | | | 0 | | |
| 34 | Total Production Expenses | 0 | | | 0 | | |
| 35 | Expenses per Net KWh | 0.0000 | | | 0.0000 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: (b) | Plant Name: (c) |
|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | | |
| 3 | Year Originally Constructed | | |
| 4 | Year Last Unit was Installed | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 0.00 | 0.00 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | 0 |
| 7 | Plant Hours Connected to Load | 0 | 0 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 0 | 0 |
| 10 | When Limited by Condenser Water | 0 | 0 |
| 11 | Average Number of Employees | 0 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 0 | 0 |
| 13 | Cost of Plant: Land and Land Rights | 0 | 0 |
| 14 | Structures and Improvements | 0 | 0 |
| 15 | Equipment Costs | 0 | 0 |
| 16 | Asset Retirement Costs | 0 | 0 |
| 17 | Total Cost | 0 | 0 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 0 | 0 |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | 0 |
| 20 | Fuel | 0 | 0 |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 |
| 22 | Steam Expenses | 0 | 0 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | 0 | 0 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | 0 |
| 27 | Rents | 0 | 0 |
| 28 | Allowances | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 0 | 0 |
| 30 | Maintenance of Structures | 0 | 0 |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | 0 |
| 32 | Maintenance of Electric Plant | 0 | 0 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | 0 |
| 34 | Total Production Expenses | 0 | 0 |
| 35 | Expenses per Net KWh | 0.0000 | 0.0000 |

| Line No. | Item (a) | (b) | | | (c) | | |
|---|---|---|---|---|---|---|---|
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: (b) | | | Plant Name: (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | | | | | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | | | | | | |
| 3 | Year Originally Constructed | | | | | | |
| 4 | Year Last Unit was Installed | | | | | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 0.00 | | | 0.00 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | | | 0 | | |
| 7 | Plant Hours Connected to Load | 0 | | | 0 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 0 | | | 0 | | |
| 10 | When Limited by Condenser Water | 0 | | | 0 | | |
| 11 | Average Number of Employees | 0 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 0 | | | 0 | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | | | 0 | | |
| 14 | Structures and Improvements | 0 | | | 0 | | |
| 15 | Equipment Costs | 0 | | | 0 | | |
| 16 | Asset Retirement Costs | 0 | | | 0 | | |
| 17 | Total Cost | 0 | | | 0 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 0 | | | 0 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | | | 0 | | |
| 20 | Fuel | 0 | | | 0 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 0 | | | 0 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 0 | | | 0 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | | | 0 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | | | 0 | | |
| 30 | Maintenance of Structures | 0 | | | 0 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | | | 0 | | |
| 32 | Maintenance of Electric Plant | 0 | | | 0 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | | | 0 | | |
| 34 | Total Production Expenses | 0 | | | 0 | | |
| 35 | Expenses per Net KWh | 0.0000 | | | 0.0000 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: (b) | Plant Name: (c) |
|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | | |
| 3 | Year Originally Constructed | | |
| 4 | Year Last Unit was Installed | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 0.00 | 0.00 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | 0 |
| 7 | Plant Hours Connected to Load | 0 | 0 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 0 | 0 |
| 10 | When Limited by Condenser Water | 0 | 0 |
| 11 | Average Number of Employees | 0 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 0 | 0 |
| 13 | Cost of Plant: Land and Land Rights | 0 | 0 |
| 14 | Structures and Improvements | 0 | 0 |
| 15 | Equipment Costs | 0 | 0 |
| 16 | Asset Retirement Costs | 0 | 0 |
| 17 | Total Cost | 0 | 0 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 0 | 0 |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | 0 |
| 20 | Fuel | 0 | 0 |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 |
| 22 | Steam Expenses | 0 | 0 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | 0 | 0 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | 0 |
| 27 | Rents | 0 | 0 |
| 28 | Allowances | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 0 | 0 |
| 30 | Maintenance of Structures | 0 | 0 |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | 0 |
| 32 | Maintenance of Electric Plant | 0 | 0 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | 0 |
| 34 | Total Production Expenses | 0 | 0 |
| 35 | Expenses per Net KWh | 0.0000 | 0.0000 |

| Line No. | Item (a) | (b) | (b) | (b) | (c) | (c) | (c) |
|---|---|---|---|---|---|---|---|
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: (b) | Plant Name: (c) |
|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | | |
| 3 | Year Originally Constructed | | |
| 4 | Year Last Unit was Installed | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 0.00 | 0.00 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | 0 |
| 7 | Plant Hours Connected to Load | 0 | 0 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 0 | 0 |
| 10 | When Limited by Condenser Water | 0 | 0 |
| 11 | Average Number of Employees | 0 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 0 | 0 |
| 13 | Cost of Plant: Land and Land Rights | 0 | 0 |
| 14 | Structures and Improvements | 0 | 0 |
| 15 | Equipment Costs | 0 | 0 |
| 16 | Asset Retirement Costs | 0 | 0 |
| 17 | Total Cost | 0 | 0 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 0 | 0 |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | 0 |
| 20 | Fuel | 0 | 0 |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 |
| 22 | Steam Expenses | 0 | 0 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | 0 | 0 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | 0 |
| 27 | Rents | 0 | 0 |
| 28 | Allowances | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 0 | 0 |
| 30 | Maintenance of Structures | 0 | 0 |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | 0 |
| 32 | Maintenance of Electric Plant | 0 | 0 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | 0 |
| 34 | Total Production Expenses | 0 | 0 |
| 35 | Expenses per Net KWh | 0.0000 | 0.0000 |

| Line No. | Item (a) | (b) | (b) | (b) | (c) | (c) | (c) |
|---|---|---|---|---|---|---|---|
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

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| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: (b) | | | Plant Name: (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | | | | | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | | | | | | |
| 3 | Year Originally Constructed | | | | | | |
| 4 | Year Last Unit was Installed | | | | | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 0.00 | | | 0.00 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | | | 0 | | |
| 7 | Plant Hours Connected to Load | 0 | | | 0 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 0 | | | 0 | | |
| 10 | When Limited by Condenser Water | 0 | | | 0 | | |
| 11 | Average Number of Employees | 0 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 0 | | | 0 | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | | | 0 | | |
| 14 | Structures and Improvements | 0 | | | 0 | | |
| 15 | Equipment Costs | 0 | | | 0 | | |
| 16 | Asset Retirement Costs | 0 | | | 0 | | |
| 17 | Total Cost | 0 | | | 0 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 0 | | | 0 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | | | 0 | | |
| 20 | Fuel | 0 | | | 0 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 0 | | | 0 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 0 | | | 0 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | | | 0 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | | | 0 | | |
| 30 | Maintenance of Structures | 0 | | | 0 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | | | 0 | | |
| 32 | Maintenance of Electric Plant | 0 | | | 0 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | | | 0 | | |
| 34 | Total Production Expenses | 0 | | | 0 | | |
| 35 | Expenses per Net KWh | 0.0000 | | | 0.0000 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: (b) | Plant Name: (c) |
|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | | |
| 3 | Year Originally Constructed | | |
| 4 | Year Last Unit was Installed | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 0.00 | 0.00 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | 0 |
| 7 | Plant Hours Connected to Load | 0 | 0 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 0 | 0 |
| 10 | When Limited by Condenser Water | 0 | 0 |
| 11 | Average Number of Employees | 0 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 0 | 0 |
| 13 | Cost of Plant: Land and Land Rights | 0 | 0 |
| 14 | Structures and Improvements | 0 | 0 |
| 15 | Equipment Costs | 0 | 0 |
| 16 | Asset Retirement Costs | 0 | 0 |
| 17 | Total Cost | 0 | 0 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 0 | 0 |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | 0 |
| 20 | Fuel | 0 | 0 |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 |
| 22 | Steam Expenses | 0 | 0 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | 0 | 0 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | 0 |
| 27 | Rents | 0 | 0 |
| 28 | Allowances | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 0 | 0 |
| 30 | Maintenance of Structures | 0 | 0 |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | 0 |
| 32 | Maintenance of Electric Plant | 0 | 0 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | 0 |
| 34 | Total Production Expenses | 0 | 0 |
| 35 | Expenses per Net KWh | 0.0000 | 0.0000 |

| Line No. | Item (a) | (b) | (b) | (b) | (c) | (c) | (c) |
|---|---|---|---|---|---|---|---|
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: *Wateree* (d) | Plant Name: *McMeekin* (e) | Plant Name: *Canadys* (f) | Line No. |
|---|---|---|---|
| Steam | Steam | Steam | 1 |
| Outdoor-Boiler | Semi-Outdoor | Outdoor-Boiler | 2 |
| 1970 | 1958 | 1962 | 3 |
| 1971 | 1958 | 1967 | 4 |
| 771.80 | 293.76 | 0.00 | 5 |
| 688 | 257 | 0 | 6 |
| 8760 | 5897 | 0 | 7 |
| 0 | 0 | 0 | 8 |
| 684 | 250 | 0 | 9 |
| 684 | 250 | 0 | 10 |
| 96 | 43 | 1 | 11 |
| 3800002000 | 604701000 | 0 | 12 |
| 2119621 | 15668 | 5577716 | 13 |
| 141131237 | 22532099 | 0 | 14 |
| 777518689 | 172610704 | 0 | 15 |
| -18686123 | 4286210 | 0 | 16 |
| 902083424 | 199444681 | 5577716 | 17 |
| 1168.8046 | 678.9375 | 0 | 18 |
| 1837219 | 505128 | 0 | 19 |
| 132447250 | 33845634 | 0 | 20 |
| 0 | 0 | 0 | 21 |
| 398136 | 1863871 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 3039953 | 825121 | 0 | 25 |
| 1985191 | 1396853 | 0 | 26 |
| 0 | 0 | 0 | 27 |
| 2687 | 5 | 0 | 28 |
| 10428 | 18906 | 0 | 29 |
| 141784 | 332539 | 0 | 30 |
| 8647835 | 786056 | 0 | 31 |
| 371000 | 424323 | 0 | 32 |
| 1447192 | 586390 | 0 | 33 |
| 150328675 | 40584826 | 0 | 34 |
| 0.0396 | 0.0671 | 0.0000 | 35 |

| (d) | (d) | (d) | (e) | (e) | (e) | (f) | (f) | (f) | Line No. |
|---|---|---|---|---|---|---|---|---|---|
| Coal | Oil | | Gas | Oil | | | | | 36 |
| Tons | Barrels | | MCF | Barrels | | | | | 37 |
| 1556607 | 18228 | 0 | 6069577 | 626 | 0 | 0 | 0 | 0 | 38 |
| 12361 | 137294 | 0 | 1026 | 137294 | 0 | 0 | 0 | 0 | 39 |
| 81.665 | 92.930 | 0.000 | 5.280 | 88.758 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 82.046 | 76.524 | 0.000 | 5.280 | 141.866 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 3.319 | 13.271 | 0.000 | 5.146 | 24.602 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.034 | 0.000 | 0.000 | 0.053 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 10088.000 | 0.000 | 0.000 | 10306.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: *Parr #3 & 4* (d) | Plant Name: *Parr Combined* (e) | Plant Name: *Hagood #4* (f) | Line No. |
|---|---|---|---|
| | | | |
| Gas Turbine | | Gas Turbine | 1 |
| Package | | Package | 2 |
| 1971 | | 1991 | 3 |
| 1971 | | 1991 | 4 |
| 44.54 | 83.64 | 121.89 | 5 |
| 39 | 75 | 91 | 6 |
| 165 | 332 | 276 | 7 |
| 0 | 0 | 0 | 8 |
| 39 | 0 | 99 | 9 |
| 33 | 0 | 88 | 10 |
| 0 | 2 | 0 | 11 |
| 3888000 | 7274000 | 15878000 | 12 |
| 6069 | 15851 | 96047 | 13 |
| 512554 | 881827 | 3525303 | 14 |
| 4256127 | 11572435 | 34609870 | 15 |
| 0 | 0 | -5796001 | 16 |
| 4774750 | 12470113 | 32435219 | 17 |
| 107.2014 | 149.0927 | 266.1024 | 18 |
| 0 | 82145 | 0 | 19 |
| 0 | 1600579 | 0 | 20 |
| 0 | 0 | 0 | 21 |
| 0 | 0 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 0 | 164333 | 0 | 25 |
| 0 | 0 | 0 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 48 | 0 | 29 |
| 0 | 5109 | 0 | 30 |
| 0 | 0 | 0 | 31 |
| 0 | 67947 | 0 | 32 |
| 0 | 28150 | 0 | 33 |
| 0 | 1948311 | 0 | 34 |
| 0.0000 | 0.2678 | 0.0000 | 35 |

| (d) | (d) | (d) | (e) | (e) | (e) | (f) | (f) | (f) | Line No. |
|---|---|---|---|---|---|---|---|---|---|
| | | | Gas | Oil | | | | | 36 |
| | | | MCF | Barrels | | | | | 37 |
| 0 | 0 | 0 | 41928 | 12524 | 0 | 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 1026 | 137294 | 0 | 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 4.609 | 96.467 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 4.609 | 112.130 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 4.493 | 19.446 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.079 | 0.292 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: *Hagood Combined* (d) | Plant Name: *Hardeeville Peaking* (e) | Plant Name: *Urquhart #1 Peaking* (f) | Line No. |
|---|---|---|---|
| | | | |
| | Gas Turbine | Gas Turbine | 1 |
| | Package | Package | 2 |
| | 1968 | 1969 | 3 |
| | 1968 | 1969 | 4 |
| 177.23 | 16.32 | 19.64 | 5 |
| 137 | 0 | 7 | 6 |
| 779 | 0 | 6 | 7 |
| 0 | 0 | 0 | 8 |
| 0 | 9 | 16 | 9 |
| 0 | 9 | 13 | 10 |
| 8 | 0 | 0 | 11 |
| 23680000 | 0 | 18000 | 12 |
| 96047 | 5261 | 0 | 13 |
| 4526224 | 57556 | 516817 | 14 |
| 51765723 | 3553212 | 3204127 | 15 |
| -5796001 | 0 | 0 | 16 |
| 50591993 | 3616029 | 3720944 | 17 |
| 285.4595 | 221.5704 | 189.4574 | 18 |
| 37271 | 482 | 0 | 19 |
| 3549353 | 0 | 0 | 20 |
| 0 | 0 | 0 | 21 |
| 0 | 0 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 423080 | 59233 | 0 | 25 |
| 0 | 0 | 0 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 118577 | 73 | 0 | 29 |
| 234872 | 890 | 0 | 30 |
| 0 | 0 | 0 | 31 |
| 47224 | 48080 | 0 | 32 |
| 14537 | 5411 | 0 | 33 |
| 4424914 | 114169 | 0 | 34 |
| 0.1869 | 0.0000 | 0.0000 | 35 |

| (d) | (d) | (d) | (e) | (e) | (e) | (f) | (f) | (f) | Line No. |
|---|---|---|---|---|---|---|---|---|---|
| Gas | Oil | | | | | | | | 36 |
| MCF | Barrels | | | | | | | | 37 |
| 111459 | 23864 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 1033 | 137294 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 6.182 | 100.224 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 6.182 | 119.587 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 5.984 | 20.739 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.057 | 0.248 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: *Urquhart #4 Peaking* (d) | | | Plant Name: *Urquhart Comb 1-4* (e) | | | Plant Name: *Urquhart Comb Cycle* (f) | | | Line No. |
|---|---|---|---|---|---|---|---|---|---|
| Gas Turbine | | | | | | Combined Cycle | | | 1 |
| Package | | | | | | Package | | | 2 |
| 1999 | | | | | | 2002 | | | 3 |
| 1999 | | | | | | 2002 | | | 4 |
| 58.90 | | | 111.18 | | | 547.80 | | | 5 |
| 47 | | | 79 | | | 481 | | | 6 |
| 488 | | | 571 | | | 12546 | | | 7 |
| 0 | | | 0 | | | 0 | | | 8 |
| 49 | | | 0 | | | 484 | | | 9 |
| 48 | | | 0 | | | 458 | | | 10 |
| 0 | | | 3 | | | 0 | | | 11 |
| 16678000 | | | 17253000 | | | 2059943000 | | | 12 |
| 0 | | | 0 | | | 0 | | | 13 |
| 629419 | | | 1941688 | | | 5247987 | | | 14 |
| 24572280 | | | 32429430 | | | 258799314 | | | 15 |
| 0 | | | 0 | | | 0 | | | 16 |
| 25201699 | | | 34371118 | | | 264047301 | | | 17 |
| 427.8726 | | | 309.1484 | | | 482.0141 | | | 18 |
| 0 | | | 11365 | | | 654028 | | | 19 |
| 0 | | | 877669 | | | 67517659 | | | 20 |
| 0 | | | 0 | | | 0 | | | 21 |
| 0 | | | 0 | | | 0 | | | 22 |
| 0 | | | 0 | | | 0 | | | 23 |
| 0 | | | 0 | | | 0 | | | 24 |
| 0 | | | 162977 | | | 2826699 | | | 25 |
| 0 | | | 0 | | | 0 | | | 26 |
| 0 | | | 0 | | | 0 | | | 27 |
| 0 | | | 0 | | | 14 | | | 28 |
| 0 | | | 0 | | | 269249 | | | 29 |
| 0 | | | 835 | | | 295474 | | | 30 |
| 0 | | | 0 | | | -8068 | | | 31 |
| 0 | | | 572287 | | | 2465137 | | | 32 |
| 0 | | | 5506 | | | 460258 | | | 33 |
| 0 | | | 1630639 | | | 74480450 | | | 34 |
| 0.0000 | | | 0.0945 | | | 0.0362 | | | 35 |
| | | | Gas | Oil | | Gas | Oil | | 36 |
| | | | MCF | Barrels | | MCF | Barrels | | 37 |
| 0 | 0 | 0 | 127670 | 3973 | 0 | 15392775 | 43779 | 0 | 38 |
| 0 | 0 | 0 | 1033 | 197294 | 0 | 1031 | 137294 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 2.207 | 0.000 | 0.000 | 4.097 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 2.207 | 104.817 | 0.000 | 4.097 | 109.958 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 2.137 | 18.177 | 0.000 | 3.974 | 19.069 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.019 | 0.193 | 0.000 | 0.033 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: *Coit Combined* (d) | Plant Name: *Williams #1 Peaking* (e) | Plant Name: *Williams #2 Peaking* (f) | Line No. |
|---|---|---|---|
| | | | |
| | Gas Turbine | Gas Turbine | 1 |
| | Package | Package | 2 |
| | 1972 | 1972 | 3 |
| | 1972 | 1972 | 4 |
| 39.27 | 27.00 | 27.00 | 5 |
| 36 | 27 | 28 | 6 |
| 115 | 68 | 61 | 7 |
| 0 | 0 | 0 | 8 |
| 0 | 26 | 26 | 9 |
| 0 | 20 | 20 | 10 |
| 0 | 0 | 0 | 11 |
| 1123000 | 1041000 | 936000 | 12 |
| 63759 | 0 | 0 | 13 |
| 181877 | 573725 | 39970 | 14 |
| 6215099 | 3435491 | 3803898 | 15 |
| 0 | 0 | 0 | 16 |
| 6460735 | 4009216 | 3843868 | 17 |
| 164.5209 | 148.4895 | 142.3655 | 18 |
| 16004 | 0 | 0 | 19 |
| 252520 | 0 | 0 | 20 |
| 0 | 0 | 0 | 21 |
| 0 | 0 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 22175 | 0 | 0 | 25 |
| 0 | 0 | 0 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 615 | 0 | 0 | 29 |
| 0 | 0 | 0 | 30 |
| 0 | 0 | 0 | 31 |
| 56204 | 0 | 0 | 32 |
| 31992 | 0 | 0 | 33 |
| 379510 | 0 | 0 | 34 |
| 0.3379 | 0.0000 | 0.0000 | 35 |

| (d) | (d) | (d) | (e) | (e) | (e) | (f) | (f) | (f) | Line No. |
|---|---|---|---|---|---|---|---|---|---|
| Gas | Oil | | | | | | | | 36 |
| MCF | Barrels | | | | | | | | 37 |
| 7385 | 2180 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 1024 | 137294 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 4.576 | 98.758 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 4.576 | 100.091 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 4.469 | 17.358 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.105 | 0.272 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: *Kapstone Generator* (d) | Plant Name: *Jasper* (e) | Plant Name: *Columbia Energy Ctr* (f) | Line No. |
|---|---|---|---|
| | | | |
| Steam | Combined Cycle | Combined Cycle | 1 |
| Outdoor - Boiler | Package | Package | 2 |
| 1999 | 2004 | 2004 | 3 |
| 1999 | 2004 | 2004 | 4 |
| 99.31 | 1001.70 | 668.50 | 5 |
| 85 | 928 | 570 | 6 |
| 8293 | 7123 | 4549 | 7 |
| 0 | 0 | 0 | 8 |
| 85 | 924 | 571 | 9 |
| 85 | 852 | 504 | 10 |
| 0 | 35 | 21 | 11 |
| 455473935 | 5056429000 | 1667452000 | 12 |
| 0 | 2737068 | 0 | 13 |
| 0 | 28285703 | 8793036 | 14 |
| 0 | 478952562 | 252338361 | 15 |
| 0 | 0 | 0 | 16 |
| 0 | 509975333 | 261131397 | 17 |
| 0.0000 | 509.1098 | 390.6229 | 18 |
| 0 | 788336 | 211353 | 19 |
| 18477882 | 140813430 | 40544838 | 20 |
| 0 | 0 | 0 | 21 |
| 11716676 | 0 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 0 | 2912704 | 1474314 | 25 |
| 0 | 207 | 0 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 34 | 0 | 28 |
| 0 | 224764 | 169971 | 29 |
| 0 | 8331 | 14 | 30 |
| 0 | 749 | 0 | 31 |
| 0 | 12056341 | 2369452 | 32 |
| 790 | 44893 | 5592542 | 33 |
| 30195348 | 156849789 | 50362484 | 34 |
| 0.0663 | 0.0310 | 0.0302 | 35 |

| (d) | (d) | (d) | (e) | (e) | (e) | (f) | (f) | (f) | Line No. |
|---|---|---|---|---|---|---|---|---|---|
| | | | Gas | Oil | | Gas | Oil | | 36 |
| | | | MCF | Barrels | | MCF | Barrels | | 37 |
| 0 | 0 | 0 | 35990458 | 51725 | 0 | 12103518 | 0 | 0 | 38 |
| 0 | 0 | 0 | 1027 | 137294 | 0 | 1030 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 3.757 | 96.086 | 0.000 | 3.376 | 85.287 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 3.757 | 99.241 | 0.000 | 3.376 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 3.659 | 17.210 | 0.000 | 3.278 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.028 | 0.000 | 0.000 | 0.025 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: (d) | | | Plant Name: (e) | | | Plant Name: (f) | | | Line No. |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |
| | | | | | | | | | 1 |
| | | | | | | | | | 2 |
| | | | | | | | | | 3 |
| | | | | | | | | | 4 |
| 0.00 | | | 0.00 | | | 0.00 | | | 5 |
| 0 | | | 0 | | | 0 | | | 6 |
| 0 | | | 0 | | | 0 | | | 7 |
| 0 | | | 0 | | | 0 | | | 8 |
| 0 | | | 0 | | | 0 | | | 9 |
| 0 | | | 0 | | | 0 | | | 10 |
| 0 | | | 0 | | | 0 | | | 11 |
| 0 | | | 0 | | | 0 | | | 12 |
| 0 | | | 0 | | | 0 | | | 13 |
| 0 | | | 0 | | | 0 | | | 14 |
| 0 | | | 0 | | | 0 | | | 15 |
| 0 | | | 0 | | | 0 | | | 16 |
| 0 | | | 0 | | | 0 | | | 17 |
| 0 | | | 0 | | | 0 | | | 18 |
| 0 | | | 0 | | | 0 | | | 19 |
| 0 | | | 0 | | | 0 | | | 20 |
| 0 | | | 0 | | | 0 | | | 21 |
| 0 | | | 0 | | | 0 | | | 22 |
| 0 | | | 0 | | | 0 | | | 23 |
| 0 | | | 0 | | | 0 | | | 24 |
| 0 | | | 0 | | | 0 | | | 25 |
| 0 | | | 0 | | | 0 | | | 26 |
| 0 | | | 0 | | | 0 | | | 27 |
| 0 | | | 0 | | | 0 | | | 28 |
| 0 | | | 0 | | | 0 | | | 29 |
| 0 | | | 0 | | | 0 | | | 30 |
| 0 | | | 0 | | | 0 | | | 31 |
| 0 | | | 0 | | | 0 | | | 32 |
| 0 | | | 0 | | | 0 | | | 33 |
| 0 | | | 0 | | | 0 | | | 34 |
| 0.0000 | | | 0.0000 | | | 0.0000 | | | 35 |
| | | | | | | | | | 36 |
| | | | | | | | | | 37 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: (d) | Plant Name: (e) | Plant Name: (f) | Line No. |
|---|---|---|---|
| | | | |
| | | | 1 |
| | | | 2 |
| | | | 3 |
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| 0.00 | 0.00 | 0.00 | 5 |
| 0 | 0 | 0 | 6 |
| 0 | 0 | 0 | 7 |
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| 0 | 0 | 0 | 10 |
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| 0 | 0 | 0 | 12 |
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| 0 | 0 | 0 | 29 |
| 0 | 0 | 0 | 30 |
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| 0 | 0 | 0 | 33 |
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| 0.0000 | 0.0000 | 0.0000 | 35 |

| (d) | | | (e) | | | (f) | | | Line No. |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | 36 |
| | | | | | | | | | 37 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: (d) | | | Plant Name: (e) | | | Plant Name: (f) | | | Line No. |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |
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| | | 0 | | | 0 | | | 0 | 6 |
| | | 0 | | | 0 | | | 0 | 7 |
| | | 0 | | | 0 | | | 0 | 8 |
| | | 0 | | | 0 | | | 0 | 9 |
| | | 0 | | | 0 | | | 0 | 10 |
| | | 0 | | | 0 | | | 0 | 11 |
| | | 0 | | | 0 | | | 0 | 12 |
| | | 0 | | | 0 | | | 0 | 13 |
| | | 0 | | | 0 | | | 0 | 14 |
| | | 0 | | | 0 | | | 0 | 15 |
| | | 0 | | | 0 | | | 0 | 16 |
| | | 0 | | | 0 | | | 0 | 17 |
| | | 0 | | | 0 | | | 0 | 18 |
| | | 0 | | | 0 | | | 0 | 19 |
| | | 0 | | | 0 | | | 0 | 20 |
| | | 0 | | | 0 | | | 0 | 21 |
| | | 0 | | | 0 | | | 0 | 22 |
| | | 0 | | | 0 | | | 0 | 23 |
| | | 0 | | | 0 | | | 0 | 24 |
| | | 0 | | | 0 | | | 0 | 25 |
| | | 0 | | | 0 | | | 0 | 26 |
| | | 0 | | | 0 | | | 0 | 27 |
| | | 0 | | | 0 | | | 0 | 28 |
| | | 0 | | | 0 | | | 0 | 29 |
| | | 0 | | | 0 | | | 0 | 30 |
| | | 0 | | | 0 | | | 0 | 31 |
| | | 0 | | | 0 | | | 0 | 32 |
| | | 0 | | | 0 | | | 0 | 33 |
| | | 0 | | | 0 | | | 0 | 34 |
| | | 0.0000 | | | 0.0000 | | | 0.0000 | 35 |
| | | | | | | | | | 36 |
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| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: (d) | Plant Name: (e) | Plant Name: (f) | Line No. |
|---|---|---|---|
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| | | | 3 |
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| 0 | 0 | 0 | 10 |
| 0 | 0 | 0 | 11 |
| 0 | 0 | 0 | 12 |
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| 0 | 0 | 0 | 14 |
| 0 | 0 | 0 | 15 |
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| 0 | 0 | 0 | 29 |
| 0 | 0 | 0 | 30 |
| 0 | 0 | 0 | 31 |
| 0 | 0 | 0 | 32 |
| 0 | 0 | 0 | 33 |
| 0 | 0 | 0 | 34 |
| 0.0000 | 0.0000 | 0.0000 | 35 |

| | | | | | | | | | Line No. |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | 36 |
| | | | | | | | | | 37 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: (d) | Plant Name: (e) | Plant Name: (f) | Line No. |
|---|---|---|---|
| | | | |
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| 0.00 | 0.00 | 0.00 | 5 |
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| 0 | 0 | 0 | 29 |
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| 0 | 0 | 0 | 31 |
| 0 | 0 | 0 | 32 |
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| (d) | | | (e) | | | (f) | | | Line No. |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | 36 |
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| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

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## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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| Plant Name: (d) | | | Plant Name: (e) | | | Plant Name: (f) | | | Line No. |
|---|---|---|---|---|---|---|---|---|---|
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| 0 | | | 0 | | | 0 | | | 9 |
| 0 | | | 0 | | | 0 | | | 10 |
| 0 | | | 0 | | | 0 | | | 11 |
| 0 | | | 0 | | | 0 | | | 12 |
| 0 | | | 0 | | | 0 | | | 13 |
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| 0 | | | 0 | | | 0 | | | 18 |
| 0 | | | 0 | | | 0 | | | 19 |
| 0 | | | 0 | | | 0 | | | 20 |
| 0 | | | 0 | | | 0 | | | 21 |
| 0 | | | 0 | | | 0 | | | 22 |
| 0 | | | 0 | | | 0 | | | 23 |
| 0 | | | 0 | | | 0 | | | 24 |
| 0 | | | 0 | | | 0 | | | 25 |
| 0 | | | 0 | | | 0 | | | 26 |
| 0 | | | 0 | | | 0 | | | 27 |
| 0 | | | 0 | | | 0 | | | 28 |
| 0 | | | 0 | | | 0 | | | 29 |
| 0 | | | 0 | | | 0 | | | 30 |
| 0 | | | 0 | | | 0 | | | 31 |
| 0 | | | 0 | | | 0 | | | 32 |
| 0 | | | 0 | | | 0 | | | 33 |
| 0 | | | 0 | | | 0 | | | 34 |
| 0.0000 | | | 0.0000 | | | 0.0000 | | | 35 |
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| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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| Plant Name: (d) | Plant Name: (e) | Plant Name: (f) | Line No. |
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| (d) | | | (e) | | | (f) | | | Line No. |
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| | | | | | | | | | 36 |
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| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: (d) | | | Plant Name: (e) | | | Plant Name: (f) | | | Line No. |
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| | | 0 | | | 0 | | | 0 | 7 |
| | | 0 | | | 0 | | | 0 | 8 |
| | | 0 | | | 0 | | | 0 | 9 |
| | | 0 | | | 0 | | | 0 | 10 |
| | | 0 | | | 0 | | | 0 | 11 |
| | | 0 | | | 0 | | | 0 | 12 |
| | | 0 | | | 0 | | | 0 | 13 |
| | | 0 | | | 0 | | | 0 | 14 |
| | | 0 | | | 0 | | | 0 | 15 |
| | | 0 | | | 0 | | | 0 | 16 |
| | | 0 | | | 0 | | | 0 | 17 |
| | | 0 | | | 0 | | | 0 | 18 |
| | | 0 | | | 0 | | | 0 | 19 |
| | | 0 | | | 0 | | | 0 | 20 |
| | | 0 | | | 0 | | | 0 | 21 |
| | | 0 | | | 0 | | | 0 | 22 |
| | | 0 | | | 0 | | | 0 | 23 |
| | | 0 | | | 0 | | | 0 | 24 |
| | | 0 | | | 0 | | | 0 | 25 |
| | | 0 | | | 0 | | | 0 | 26 |
| | | 0 | | | 0 | | | 0 | 27 |
| | | 0 | | | 0 | | | 0 | 28 |
| | | 0 | | | 0 | | | 0 | 29 |
| | | 0 | | | 0 | | | 0 | 30 |
| | | 0 | | | 0 | | | 0 | 31 |
| | | 0 | | | 0 | | | 0 | 32 |
| | | 0 | | | 0 | | | 0 | 33 |
| | | 0 | | | 0 | | | 0 | 34 |
| | | 0.0000 | | | 0.0000 | | | 0.0000 | 35 |
| | | | | | | | | | 36 |
| | | | | | | | | | 37 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: (d) | Plant Name: (e) | Plant Name: (f) | Line No. |
|---|---|---|---|
| | | | |
| | | | 1 |
| | | | 2 |
| | | | 3 |
| | | | 4 |
| 0.00 | 0.00 | 0.00 | 5 |
| 0 | 0 | 0 | 6 |
| 0 | 0 | 0 | 7 |
| 0 | 0 | 0 | 8 |
| 0 | 0 | 0 | 9 |
| 0 | 0 | 0 | 10 |
| 0 | 0 | 0 | 11 |
| 0 | 0 | 0 | 12 |
| 0 | 0 | 0 | 13 |
| 0 | 0 | 0 | 14 |
| 0 | 0 | 0 | 15 |
| 0 | 0 | 0 | 16 |
| 0 | 0 | 0 | 17 |
| 0 | 0 | 0 | 18 |
| 0 | 0 | 0 | 19 |
| 0 | 0 | 0 | 20 |
| 0 | 0 | 0 | 21 |
| 0 | 0 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 0 | 0 | 0 | 25 |
| 0 | 0 | 0 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 0 | 0 | 29 |
| 0 | 0 | 0 | 30 |
| 0 | 0 | 0 | 31 |
| 0 | 0 | 0 | 32 |
| 0 | 0 | 0 | 33 |
| 0 | 0 | 0 | 34 |
| 0.0000 | 0.0000 | 0.0000 | 35 |

| (d) | (d) | (d) | (e) | (e) | (e) | (f) | (f) | (f) | Line No. |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | 36 |
| | | | | | | | | | 37 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: (d) | | | Plant Name: (e) | | | Plant Name: (f) | | | Line No. |
|---|---|---|---|---|---|---|---|---|---|
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| | | | | | | | | | 2 |
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| | | | | | | | | | 4 |
| | | 0.00 | | | 0.00 | | | 0.00 | 5 |
| | | 0 | | | 0 | | | 0 | 6 |
| | | 0 | | | 0 | | | 0 | 7 |
| | | 0 | | | 0 | | | 0 | 8 |
| | | 0 | | | 0 | | | 0 | 9 |
| | | 0 | | | 0 | | | 0 | 10 |
| | | 0 | | | 0 | | | 0 | 11 |
| | | 0 | | | 0 | | | 0 | 12 |
| | | 0 | | | 0 | | | 0 | 13 |
| | | 0 | | | 0 | | | 0 | 14 |
| | | 0 | | | 0 | | | 0 | 15 |
| | | 0 | | | 0 | | | 0 | 16 |
| | | 0 | | | 0 | | | 0 | 17 |
| | | 0 | | | 0 | | | 0 | 18 |
| | | 0 | | | 0 | | | 0 | 19 |
| | | 0 | | | 0 | | | 0 | 20 |
| | | 0 | | | 0 | | | 0 | 21 |
| | | 0 | | | 0 | | | 0 | 22 |
| | | 0 | | | 0 | | | 0 | 23 |
| | | 0 | | | 0 | | | 0 | 24 |
| | | 0 | | | 0 | | | 0 | 25 |
| | | 0 | | | 0 | | | 0 | 26 |
| | | 0 | | | 0 | | | 0 | 27 |
| | | 0 | | | 0 | | | 0 | 28 |
| | | 0 | | | 0 | | | 0 | 29 |
| | | 0 | | | 0 | | | 0 | 30 |
| | | 0 | | | 0 | | | 0 | 31 |
| | | 0 | | | 0 | | | 0 | 32 |
| | | 0 | | | 0 | | | 0 | 33 |
| | | 0 | | | 0 | | | 0 | 34 |
| | | 0.0000 | | | 0.0000 | | | 0.0000 | 35 |
| | | | | | | | | | 36 |
| | | | | | | | | | 37 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: (d) | | | Plant Name: (e) | | | Plant Name: (f) | | | Line No. |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |
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| | | | | | | | | | 2 |
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| | | | | | | | | | 4 |
| 0.00 | | | 0.00 | | | 0.00 | | | 5 |
| 0 | | | 0 | | | 0 | | | 6 |
| 0 | | | 0 | | | 0 | | | 7 |
| 0 | | | 0 | | | 0 | | | 8 |
| 0 | | | 0 | | | 0 | | | 9 |
| 0 | | | 0 | | | 0 | | | 10 |
| 0 | | | 0 | | | 0 | | | 11 |
| 0 | | | 0 | | | 0 | | | 12 |
| 0 | | | 0 | | | 0 | | | 13 |
| 0 | | | 0 | | | 0 | | | 14 |
| 0 | | | 0 | | | 0 | | | 15 |
| 0 | | | 0 | | | 0 | | | 16 |
| 0 | | | 0 | | | 0 | | | 17 |
| 0 | | | 0 | | | 0 | | | 18 |
| 0 | | | 0 | | | 0 | | | 19 |
| 0 | | | 0 | | | 0 | | | 20 |
| 0 | | | 0 | | | 0 | | | 21 |
| 0 | | | 0 | | | 0 | | | 22 |
| 0 | | | 0 | | | 0 | | | 23 |
| 0 | | | 0 | | | 0 | | | 24 |
| 0 | | | 0 | | | 0 | | | 25 |
| 0 | | | 0 | | | 0 | | | 26 |
| 0 | | | 0 | | | 0 | | | 27 |
| 0 | | | 0 | | | 0 | | | 28 |
| 0 | | | 0 | | | 0 | | | 29 |
| 0 | | | 0 | | | 0 | | | 30 |
| 0 | | | 0 | | | 0 | | | 31 |
| 0 | | | 0 | | | 0 | | | 32 |
| 0 | | | 0 | | | 0 | | | 33 |
| 0 | | | 0 | | | 0 | | | 34 |
| 0.0000 | | | 0.0000 | | | 0.0000 | | | 35 |
| | | | | | | | | | 36 |
| | | | | | | | | | 37 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: (d) | | | Plant Name: (e) | | | Plant Name: (f) | | | Line No. |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |
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| | | | | | | | | | 4 |
| 0.00 | | | 0.00 | | | 0.00 | | | 5 |
| 0 | | | 0 | | | 0 | | | 6 |
| 0 | | | 0 | | | 0 | | | 7 |
| 0 | | | 0 | | | 0 | | | 8 |
| 0 | | | 0 | | | 0 | | | 9 |
| 0 | | | 0 | | | 0 | | | 10 |
| 0 | | | 0 | | | 0 | | | 11 |
| 0 | | | 0 | | | 0 | | | 12 |
| 0 | | | 0 | | | 0 | | | 13 |
| 0 | | | 0 | | | 0 | | | 14 |
| 0 | | | 0 | | | 0 | | | 15 |
| 0 | | | 0 | | | 0 | | | 16 |
| 0 | | | 0 | | | 0 | | | 17 |
| 0 | | | 0 | | | 0 | | | 18 |
| 0 | | | 0 | | | 0 | | | 19 |
| 0 | | | 0 | | | 0 | | | 20 |
| 0 | | | 0 | | | 0 | | | 21 |
| 0 | | | 0 | | | 0 | | | 22 |
| 0 | | | 0 | | | 0 | | | 23 |
| 0 | | | 0 | | | 0 | | | 24 |
| 0 | | | 0 | | | 0 | | | 25 |
| 0 | | | 0 | | | 0 | | | 26 |
| 0 | | | 0 | | | 0 | | | 27 |
| 0 | | | 0 | | | 0 | | | 28 |
| 0 | | | 0 | | | 0 | | | 29 |
| 0 | | | 0 | | | 0 | | | 30 |
| 0 | | | 0 | | | 0 | | | 31 |
| 0 | | | 0 | | | 0 | | | 32 |
| 0 | | | 0 | | | 0 | | | 33 |
| 0 | | | 0 | | | 0 | | | 34 |
| 0.0000 | | | 0.0000 | | | 0.0000 | | | 35 |
| | | | | | | | | | 36 |
| | | | | | | | | | 37 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: (d) | | | Plant Name: (e) | | | Plant Name: (f) | | | Line No. |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |
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| | | | | | | | | | 2 |
| | | | | | | | | | 3 |
| | | | | | | | | | 4 |
| | | 0.00 | | | 0.00 | | | 0.00 | 5 |
| | | 0 | | | 0 | | | 0 | 6 |
| | | 0 | | | 0 | | | 0 | 7 |
| | | 0 | | | 0 | | | 0 | 8 |
| | | 0 | | | 0 | | | 0 | 9 |
| | | 0 | | | 0 | | | 0 | 10 |
| | | 0 | | | 0 | | | 0 | 11 |
| | | 0 | | | 0 | | | 0 | 12 |
| | | 0 | | | 0 | | | 0 | 13 |
| | | 0 | | | 0 | | | 0 | 14 |
| | | 0 | | | 0 | | | 0 | 15 |
| | | 0 | | | 0 | | | 0 | 16 |
| | | 0 | | | 0 | | | 0 | 17 |
| | | 0 | | | 0 | | | 0 | 18 |
| | | 0 | | | 0 | | | 0 | 19 |
| | | 0 | | | 0 | | | 0 | 20 |
| | | 0 | | | 0 | | | 0 | 21 |
| | | 0 | | | 0 | | | 0 | 22 |
| | | 0 | | | 0 | | | 0 | 23 |
| | | 0 | | | 0 | | | 0 | 24 |
| | | 0 | | | 0 | | | 0 | 25 |
| | | 0 | | | 0 | | | 0 | 26 |
| | | 0 | | | 0 | | | 0 | 27 |
| | | 0 | | | 0 | | | 0 | 28 |
| | | 0 | | | 0 | | | 0 | 29 |
| | | 0 | | | 0 | | | 0 | 30 |
| | | 0 | | | 0 | | | 0 | 31 |
| | | 0 | | | 0 | | | 0 | 32 |
| | | 0 | | | 0 | | | 0 | 33 |
| | | 0 | | | 0 | | | 0 | 34 |
| | | 0.0000 | | | 0.0000 | | | 0.0000 | 35 |
| | | | | | | | | | 36 |
| | | | | | | | | | 37 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: (d) | | | Plant Name: (e) | | | Plant Name: (f) | | | Line No. |
|---|---|---|---|---|---|---|---|---|---|
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| | | | | | | | | | 4 |
| | | 0.00 | | | 0.00 | | | 0.00 | 5 |
| | | 0 | | | 0 | | | 0 | 6 |
| | | 0 | | | 0 | | | 0 | 7 |
| | | 0 | | | 0 | | | 0 | 8 |
| | | 0 | | | 0 | | | 0 | 9 |
| | | 0 | | | 0 | | | 0 | 10 |
| | | 0 | | | 0 | | | 0 | 11 |
| | | 0 | | | 0 | | | 0 | 12 |
| | | 0 | | | 0 | | | 0 | 13 |
| | | 0 | | | 0 | | | 0 | 14 |
| | | 0 | | | 0 | | | 0 | 15 |
| | | 0 | | | 0 | | | 0 | 16 |
| | | 0 | | | 0 | | | 0 | 17 |
| | | 0 | | | 0 | | | 0 | 18 |
| | | 0 | | | 0 | | | 0 | 19 |
| | | 0 | | | 0 | | | 0 | 20 |
| | | 0 | | | 0 | | | 0 | 21 |
| | | 0 | | | 0 | | | 0 | 22 |
| | | 0 | | | 0 | | | 0 | 23 |
| | | 0 | | | 0 | | | 0 | 24 |
| | | 0 | | | 0 | | | 0 | 25 |
| | | 0 | | | 0 | | | 0 | 26 |
| | | 0 | | | 0 | | | 0 | 27 |
| | | 0 | | | 0 | | | 0 | 28 |
| | | 0 | | | 0 | | | 0 | 29 |
| | | 0 | | | 0 | | | 0 | 30 |
| | | 0 | | | 0 | | | 0 | 31 |
| | | 0 | | | 0 | | | 0 | 32 |
| | | 0 | | | 0 | | | 0 | 33 |
| | | 0 | | | 0 | | | 0 | 34 |
| | | 0.0000 | | | 0.0000 | | | 0.0000 | 35 |
| | | | | | | | | | 36 |
| | | | | | | | | | 37 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: (d) | | | Plant Name: (e) | | | Plant Name: (f) | | | Line No. |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |
| | | | | | | | | | 1 |
| | | | | | | | | | 2 |
| | | | | | | | | | 3 |
| | | | | | | | | | 4 |
| | | 0.00 | | | 0.00 | | | 0.00 | 5 |
| | | 0 | | | 0 | | | 0 | 6 |
| | | 0 | | | 0 | | | 0 | 7 |
| | | 0 | | | 0 | | | 0 | 8 |
| | | 0 | | | 0 | | | 0 | 9 |
| | | 0 | | | 0 | | | 0 | 10 |
| | | 0 | | | 0 | | | 0 | 11 |
| | | 0 | | | 0 | | | 0 | 12 |
| | | 0 | | | 0 | | | 0 | 13 |
| | | 0 | | | 0 | | | 0 | 14 |
| | | 0 | | | 0 | | | 0 | 15 |
| | | 0 | | | 0 | | | 0 | 16 |
| | | 0 | | | 0 | | | 0 | 17 |
| | | 0 | | | 0 | | | 0 | 18 |
| | | 0 | | | 0 | | | 0 | 19 |
| | | 0 | | | 0 | | | 0 | 20 |
| | | 0 | | | 0 | | | 0 | 21 |
| | | 0 | | | 0 | | | 0 | 22 |
| | | 0 | | | 0 | | | 0 | 23 |
| | | 0 | | | 0 | | | 0 | 24 |
| | | 0 | | | 0 | | | 0 | 25 |
| | | 0 | | | 0 | | | 0 | 26 |
| | | 0 | | | 0 | | | 0 | 27 |
| | | 0 | | | 0 | | | 0 | 28 |
| | | 0 | | | 0 | | | 0 | 29 |
| | | 0 | | | 0 | | | 0 | 30 |
| | | 0 | | | 0 | | | 0 | 31 |
| | | 0 | | | 0 | | | 0 | 32 |
| | | 0 | | | 0 | | | 0 | 33 |
| | | 0 | | | 0 | | | 0 | 34 |
| | | 0.0000 | | | 0.0000 | | | 0.0000 | 35 |
| | | | | | | | | | 36 |
| | | | | | | | | | 37 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

| Name of Respondent<br>South Carolina Electric & Gas Company | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2018/Q4 |
|---|---|---|---|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: (d) | | | Plant Name: (e) | | | Plant Name: (f) | | | Line No. |
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| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

**Schedule Page: 403 Line No.: -1 Column: f**

In December 2012, the Company retired the 90MW Unit 1 at Canadys Station. In November 2013, the Company retired the remaining units, Unit 2 (115MW) and Unit 3 (180MW).

**Schedule Page: 402 Line No.: 1 Column: b**

SCE&G's portion (two-thirds) of jointly owned plant.

Instruction No. 12 - V. C. Summer Nuclear Station

(a) Nuclear fuel amortization, which is included in Production Expenses, is recorded using the units-of-production method. Normal operation and maintenance costs are charged to expenses as incurred with appropriate application of the accrual method of accounting. Pursuant to an order issued by the South Carolina Public Service Commission, estimated refueling outage operation and maintenance costs for the five outages scheduled Spring 2014 through Spring 2020 are being accrued over the 90 month period (January 2013 through June 2020) covered by these outages.

(b) Cost is recorded for nuclear fuel on the batch basis. At reload, the number of new assemblies required to complete the core requirement of 157 assemblies is designated as the new batch. All costs for this new batch are reported according to classification of component by batch number. Each batch consists of costs for U308, conversion, enrichment, fabrication, and allowance for funds used during construction.

(c) The V. C. Summer Nuclear Station is a Westinghouse PWR Nuclear Power Plant. Fuel material is U02 contained in zirconium alloy tube cladding. The equilibrium cycle has approximately 65.5 metric tons of Uranium metal with a nominal U-235 enrichment of 4.6% to 4.8%. The reactor is licensed to allow operation of 2900 MWt.

**Schedule Page: 403 Line No.: 5 Column: f**

There are no remaining units in service. Therefore, no installed capacity is being reported for this plant.

**Schedule Page: 403 Line No.: 18 Column: f**

There are no remaining units in service and the only remaining cost (asset value) is land. Therefore, no "cost per KW installed capacity" is being reported for this plant.

**Schedule Page: 403.1 Line No.: 2 Column: e**

Parr Steam Plant functions in a combined cycle operation with four gas turbine peaking units and two heat recovery boilers. Production expenses and fuel data are for the entire operation. See column (e), lines 19-44 for combined data on Parr units.

**Schedule Page: 402.1 Line No.: 11 Column: c**

Employees not specifically assigned to individual units.

**Schedule Page: 403.1 Line No.: 11 Column: d**

Employees not specifically assigned to individual units.

**Schedule Page: 403.1 Line No.: 11 Column: e**

Employees not specifically assigned to individual units.

**Schedule Page: 403.1 Line No.: 11 Column: f**

Employees not specifically assigned to individual units.

**Schedule Page: 402.2 Line No.: 11 Column: b**

Employees not specifically assigned to individual units.

**Schedule Page: 402.2 Line No.: 11 Column: c**

Employees not specifically assigned to individual units.

**Schedule Page: 403.2 Line No.: 11 Column: d**

Employees not specifically assigned to individual units.

**Schedule Page: 403.2 Line No.: 11 Column: e**

Unattended-automatic.

**Schedule Page: 403.2 Line No.: 11 Column: f**

Employees not specifically assigned to individual units.

**Schedule Page: 402.3 Line No.: 11 Column: b**

Employees not specifically assigned to individual units.

**Schedule Page: 402.3 Line No.: 11 Column: c**

Employees not specifically assigned to individual units.

**Schedule Page: 403.3 Line No.: 11 Column: d**

Employees not specifically assigned to individual units.

**Schedule Page: 403.3 Line No.: 11 Column: e**

Employees not specifically assigned to individual units.

**Schedule Page: 403.3 Line No.: 11 Column: f**

Employees not specifically assigned to individual units.

**Schedule Page: 402.4 Line No.: 11 Column: b**

Employees not specifically assigned to individual units.

**Schedule Page: 402.4 Line No.: 11 Column: c**

Employees not specifically assigned to individual units.

**Schedule Page: 403.4 Line No.: 11 Column: d**

Employees not specifically assigned to individual units.

**Schedule Page: 403.4 Line No.: 11 Column: e**

Unattended-automatic.

**Schedule Page: 403.4 Line No.: 11 Column: f**

Unattended-automatic.

**Schedule Page: 402.5 Line No.: -1 Column: c**

This is a rooftop mounted solar electric generator that provides electricity exclusively for use by a large industrial customer. None of the output flows onto the grid.

**Schedule Page: 403.5 Line No.: -1 Column: d**

On December 31, 2018, this generator was sold to Kapstone Charleston Kraft LLC and retired from the Company's books. Therefore, there are no plant balances to report as of December 31, 2018.

**Schedule Page: 403.5 Line No.: -1 Column: f**

SCE&G acquired Columbia Energy Center on May 9, 2018. Therefore, the information reported herein does not reflect a full year of activity.

**Schedule Page: 402.5 Line No.: 11 Column: b**

Unattended-automatic.

**Schedule Page: 403.5 Line No.: 11 Column: d**

SCE&G receives shaft horsepower from Kapstone Charleston Kraft LLC, a biomass/coal cogeneration facility, to operate SCE&G's generator.

**Schedule Page: 402.6 Line No.: -1 Column: b**

The major maintenance accrual represents an SCPSC approved (SCPSC Docket Nos. 2009-489-E, 2012-218-E and 2017-210-E) annual accrual of $18.4 million through 2025. The Company is allowed to collect $18.4 million through retail electric rates to offset expenditures relating to certain turbine maintenance. Under this mechanism, the Company records an annual expense accrual of $18.4 million and records any difference between actual expenses incurred and this accrual as a regulatory asset or liability as appropriate.

For the year ended December 31, 2018, the Company incurred actual expenses in the amount of $16.0 million for major maintenance that is subject to this accrual. Cumulative costs for turbine maintenance in excess of cumulative collections are classified as a regulatory asset on the balance sheet.

**Schedule Page: 402 Line No.: 43 Column: c1**

All fuels.

***Schedule Page: 402 Line No.: 43 Column: d1***

All fuels.

***Schedule Page: 402 Line No.: 43 Column: e1***

All fuels.

***Schedule Page: 402 Line No.: 44 Column: c1***

All fuels.

***Schedule Page: 402 Line No.: 44 Column: d1***

All fuels.

***Schedule Page: 402 Line No.: 44 Column: e1***

All fuels.

***Schedule Page: 402.1 Line No.: 43 Column: b1***

All fuels.

***Schedule Page: 402.1 Line No.: 44 Column: b1***

All fuels.

***Schedule Page: 402.3 Line No.: 43 Column: f1***

All fuels.

***Schedule Page: 402.5 Line No.: 43 Column: e1***

All fuels.

***Schedule Page: 402.5 Line No.: 43 Column: f1***

All fuels.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item<br>(a) | FERC Licensed Project No. 1894<br>Plant Name: Parr<br>(b) | FERC Licensed Project No. 516<br>Plant Name: Saluda<br>(c) |
|---|---|---|---|
| | | | |
| | | | |
| 1 | Kind of Plant (Run-of-River or Storage) | Run-of-River | Storage |
| 2 | Plant Construction type (Conventional or Outdoor) | Conventional | Conventional |
| 3 | Year Originally Constructed | 1914 | 1930 |
| 4 | Year Last Unit was Installed | 1921 | 1971 |
| 5 | Total installed cap (Gen name plate Rating in MW) | 14.88 | 207.30 |
| 6 | Net Peak Demand on Plant-Megawatts (60 minutes) | 12 | 167 |
| 7 | Plant Hours Connect to Load | 8,714 | 8,035 |
| 8 | Net Plant Capability (in megawatts) | | |
| 9 | (a) Under Most Favorable Oper Conditions | 12 | 200 |
| 10 | (b) Under the Most Adverse Oper Conditions | 7 | 200 |
| 11 | Average Number of Employees | 4 | 5 |
| 12 | Net Generation, Exclusive of Plant Use - Kwh | 52,580,000 | 223,222,000 |
| 13 | Cost of Plant | | |
| 14 | Land and Land Rights | 608,962 | 6,202,925 |
| 15 | Structures and Improvements | 1,924,876 | 7,324,982 |
| 16 | Reservoirs, Dams, and Waterways | 4,805,841 | 354,669,247 |
| 17 | Equipment Costs | 5,379,960 | 18,310,523 |
| 18 | Roads, Railroads, and Bridges | 124,198 | 233,527 |
| 19 | Asset Retirement Costs | 0 | 0 |
| 20 | TOTAL cost (Total of 14 thru 19) | 12,843,837 | 386,741,204 |
| 21 | Cost per KW of Installed Capacity (line 20 / 5) | 863.1611 | 1,865.6112 |
| 22 | Production Expenses | | |
| 23 | Operation Supervision and Engineering | 72,459 | 302,668 |
| 24 | Water for Power | 0 | 0 |
| 25 | Hydraulic Expenses | 74,270 | 1,078,467 |
| 26 | Electric Expenses | 65,865 | 8,527 |
| 27 | Misc Hydraulic Power Generation Expenses | 78,408 | 145,732 |
| 28 | Rents | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 95 | 2,094 |
| 30 | Maintenance of Structures | 360 | 56 |
| 31 | Maintenance of Reservoirs, Dams, and Waterways | 35,782 | 37,828 |
| 32 | Maintenance of Electric Plant | 114,459 | 594,454 |
| 33 | Maintenance of Misc Hydraulic Plant | 7,531 | 6,822 |
| 34 | Total Production Expenses (total 23 thru 33) | 449,229 | 2,176,648 |
| 35 | Expenses per net KWh | 0.0085 | 0.0098 |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 2535<br>Plant Name: Stevens Creek<br>(d) | FERC Licensed Project No. 0<br>Plant Name:<br>(e) | FERC Licensed Project No. 0<br>Plant Name:<br>(f) | Line No. |
|---|---|---|---|
| | | | |
| | | | |
| Run-of-River | | | 1 |
| Conventional | | | 2 |
| 1914 | | | 3 |
| 1926 | | | 4 |
| 17.28 | 0.00 | 0.00 | 5 |
| 16 | 0 | 0 | 6 |
| 8,738 | 0 | 0 | 7 |
| | | | 8 |
| 10 | 0 | 0 | 9 |
| 8 | 0 | 0 | 10 |
| 3 | 0 | 0 | 11 |
| 59,662,000 | 0 | 0 | 12 |
| | | | 13 |
| 406,315 | 0 | 0 | 14 |
| 3,150,963 | 0 | 0 | 15 |
| 6,430,203 | 0 | 0 | 16 |
| 5,767,729 | 0 | 0 | 17 |
| 128,812 | 0 | 0 | 18 |
| 0 | 0 | 0 | 19 |
| 15,884,022 | 0 | 0 | 20 |
| 919.2142 | 0.0000 | 0.0000 | 21 |
| | | | 22 |
| 71,197 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 88,630 | 0 | 0 | 25 |
| 952 | 0 | 0 | 26 |
| 31,674 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 263 | 0 | 0 | 29 |
| 2,130 | 0 | 0 | 30 |
| 136,856 | 0 | 0 | 31 |
| 394,330 | 0 | 0 | 32 |
| 212,233 | 0 | 0 | 33 |
| 938,265 | 0 | 0 | 34 |
| 0.0157 | 0.0000 | 0.0000 | 35 |

**Schedule Page: 406 Line No.: 1 Column: b**

Operated under license from the Federal Energy Regulatory Commission.

**Schedule Page: 406 Line No.: 1 Column: c**

Operated under license from the Federal Energy Regulatory Commission.

**Schedule Page: 406 Line No.: 1 Column: d**

Operated under license from the Federal Energy Regulatory Commission.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

| Line No. | Item (a) | FERC Licensed Project No. 1984<br>Plant Name: Fairfield (b) |
|---|---|---|
| | | |
| | | |
| 1 | Type of Plant Construction (Conventional or Outdoor) | Outdoor |
| 2 | Year Originally Constructed | 1978 |
| 3 | Year Last Unit was Installed | 1978 |
| 4 | Total installed cap (Gen name plate Rating in MW) | 587 |
| 5 | Net Peak Demaind on Plant-Megawatts (60 minutes) | 482 |
| 6 | Plant Hours Connect to Load While Generating | 3,608 |
| 7 | Net Plant Capability (in megawatts) | 576 |
| 8 | Average Number of Employees | 28 |
| 9 | Generation, Exclusive of Plant Use - Kwh | 438,376,000 |
| 10 | Energy Used for Pumping | 603,032,000 |
| 11 | Net Output for Load (line 9 - line 10) - Kwh | -164,656,000 |
| 12 | Cost of Plant | |
| 13 | Land and Land Rights | 22,147,163 |
| 14 | Structures and Improvements | 36,801,419 |
| 15 | Reservoirs, Dams, and Waterways | 74,792,871 |
| 16 | Water Wheels, Turbines, and Generators | 67,528,739 |
| 17 | Accessory Electric Equipment | 22,652,370 |
| 18 | Miscellaneous Powerplant Equipment | 6,545,445 |
| 19 | Roads, Railroads, and Bridges | 1,328,336 |
| 20 | Asset Retirement Costs | |
| 21 | Total cost (total 13 thru 20) | 231,796,343 |
| 22 | Cost per KW of installed cap (line 21 / 4) | 394.8830 |
| 23 | Production Expenses | |
| 24 | Operation Supervision and Engineering | 139,537 |
| 25 | Water for Power | |
| 26 | Pumped Storage Expenses | 115,009 |
| 27 | Electric Expenses | 33,299 |
| 28 | Misc Pumped Storage Power generation Expenses | 322,425 |
| 29 | Rents | |
| 30 | Maintenance Supervision and Engineering | 222,415 |
| 31 | Maintenance of Structures | |
| 32 | Maintenance of Reservoirs, Dams, and Waterways | 409,572 |
| 33 | Maintenance of Electric Plant | 1,690,035 |
| 34 | Maintenance of Misc Pumped Storage Plant | 65,768 |
| 35 | Production Exp Before Pumping Exp (24 thru 34) | 2,998,060 |
| 36 | Pumping Expenses | |
| 37 | Total Production Exp (total 35 and 36) | 2,998,060 |
| 38 | Expenses per KWh (line 37 / 9) | 0.0068 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

| FERC Licensed Project No. 0<br>Plant Name:<br>(c) | FERC Licensed Project No. 0<br>Plant Name:<br>(d) | FERC Licensed Project No. 0<br>Plant Name:<br>(e) | Line No. |
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***Schedule Page: 408 Line No.: 38 Column: b***

Required information per FERC Order No. 784, Docket No. AI14-1-000

Expenses per KWh of Generation and Pumping (Line37/(Line 9 + Line 10)) = .0029

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

| Line No. | Name of Plant (a) | Year Orig. Const. (b) | Installed Capacity Name Plate Rating (In MW) (c) | Net Peak Demand MW (60 min.) (d) | Net Generation Excluding Plant Use (e) | Cost of Plant (f) |
|---|---|---|---|---|---|---|
| 1 | Hydro-Neal Shoals | | | | | |
| 2 | Hydro License | | | | | |
| 3 | Project #2315 | 1905 | 4.41 | 9.0 | 26,023,000 | 9,185,551 |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Plant Cost (Incl Asset Retire. Costs) Per MW (g) | Operation Exc'l. Fuel (h) | Production Expenses Fuel (i) | Production Expenses Maintenance (j) | Kind of Fuel (k) | Fuel Costs (in cents (per Million Btu) (l) | Line No. |
|---|---|---|---|---|---|---|
| | | | | | | 1 |
| | | | | | | 2 |
| 353 | 208,268 | | 245,567 | | | 3 |
| | | | | | | 4 |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION From (a) | DESIGNATION To (b) | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c) | VOLTAGE (KV) Designed (d) | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f) | LENGTH (Pole miles) On Structures of Another Line (g) | Number Of Circuits (h) |
|---|---|---|---|---|---|---|---|---|
| 1 | 115 KV System | Various | 115.00 | 230.00 | Various | 102.02 | 15.57 | |
| 2 | 115 KV System | Various | 115.00 | 115.00 | Various | 1,384.80 | 101.18 | |
| 3 | 46 KV System | Various | 46.00 | 115.00 | Various | 43.81 | | |
| 4 | 46 KV System | Various | 46.00 | 46.00 | Various | 578.24 | 25.77 | |
| 5 | 33 KV System | Various | 33.00 | 33.00 | Various | 63.62 | 3.29 | |
| 6 | 13.8 KV System | SPA | 13.80 | 46.00 | Various | 0.34 | | 1 |
| 7 | 13.8 KV System | Neal Shoals | 13.80 | 13.80 | Wood-SP | 11.10 | | 1 |
| 8 | 13.8 KV System | Neal Shoals | 13.80 | 13.80 | Wood-SP | | 2.90 | 2 |
| 9 | 230 KV System | | | | | | | |
| 10 | Canadys | Faber Place | 230.00 | 230.00 | Wood-H | 36.43 | | 1 |
| 11 | Canadys | Sumter Cpl Tie | 230.00 | 230.00 | Wood-H | 32.00 | | 1 |
| 12 | Canadys | Urquhart Jct | 230.00 | 230.00 | Wood-H | 79.47 | | 1 |
| 13 | Canadys | Williams | 230.00 | 230.00 | Steel-SP | 49.71 | | 1 |
| 14 | Canadys | Yemassee | 230.00 | 230.00 | Various | 30.30 | | 1 |
| 15 | CEC Cola Energy Center | Fold-in | 230.00 | 230.00 | Steel-SP | 5.88 | | 1 |
| 16 | Church Creek | Faber Place #2 | 230.00 | 230.00 | Wood-H | 3.97 | | 1 |
| 17 | Church Creek | Yemassee | 230.00 | 230.00 | Various | 52.10 | | 1 |
| 18 | Cope | Canadys | 230.00 | 230.00 | Steel-SP | 40.53 | | 2 |
| 19 | Cope | Orangeburg | 230.00 | 230.00 | Steel-SP | 22.05 | | 2 |
| 20 | Denny Terrace | Lyles #1 | 230.00 | 230.00 | Steel-SP | 2.68 | | 2 |
| 21 | Edenwood | Lake Murray | 230.00 | 230.00 | Wood-H | 15.88 | | 1 |
| 22 | Edenwood | Lake Murray | 230.00 | 230.00 | Steel-SP | 0.28 | | 2 |
| 23 | Edenwood | Owens Steel | 230.00 | 230.00 | Steel-SP | 0.41 | | 1 |
| 24 | Graniteville | Urquhart Jct | 230.00 | 230.00 | Wood-H | 20.77 | | 1 |
| 25 | Graniteville Sub #1 | Graniteville Sub #2 | 230.00 | 230.00 | Steel | 0.06 | | 1 |
| 26 | Hercules | Tap | 230.00 | 230.00 | Wood-H | 0.43 | | 1 |
| 27 | Hopkins | Fold-In #1 | 230.00 | 230.00 | Steel-SP | 2.84 | | 1 |
| 28 | Hopkins | Fold-In #2 | 230.00 | 230.00 | Steel-SP | 0.48 | | 1 |
| 29 | Huron | Tap | 230.00 | 230.00 | Wood-H | 0.11 | | 1 |
| 30 | Jasper Co | Yemassee #1 | 230.00 | 230.00 | Steel-SP | 39.49 | | 2 |
| 31 | Jasper Co | Yemassee #2 | 230.00 | 230.00 | Steel-SP | 39.27 | | 2 |
| 32 | Jasper | Purrysburg(Santee) #1 | 230.00 | 230.00 | Steel-SP | 1.24 | | 1 |
| 33 | Jasper | Purrysburg(Santee) #2 | 230.00 | 230.00 | Steel-SP | 1.26 | | 1 |
| 34 | Lake Murray | Saluda River #1 | 230.00 | 230.00 | Steel-SP | 6.38 | | 2 |
| 35 | Lyles | Saluda River #1 | 230.00 | 230.00 | Steel-SP | 4.13 | | 2 |
| 36 | | | | | TOTAL | 3,322.83 | 155.58 | 93 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits |
|---|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | Operating (c) | Designed (d) | (e) | On Structure of Line Designated (f) | On Structures of Another Line (g) | (h) |
| 1 | Parr | McMeekin | 230.00 | 230.00 | Wood-H | 38.20 | | 1 |
| 2 | Pepperhill | Mateeba | 230.00 | 230.00 | Various | 8.78 | | 1 |
| 3 | Pineland | Denny Terrace | 230.00 | 230.00 | Steel-SP | 8.46 | | 2 |
| 4 | St. George | Williams | 230.00 | 230.00 | Steel-SP | 43.79 | | 1 |
| 5 | Summer | Denny Terrace #1 | 230.00 | 230.00 | Wood-H | 52.96 | | 1 |
| 6 | Summer | Parr #1 | 230.00 | 230.00 | Wood-H | 2.38 | | 1 |
| 7 | Summer | Parr #2 | 230.00 | 230.00 | Wood-H | 2.26 | | 1 |
| 8 | Timberlake | Tap | 230.00 | 230.00 | Wood-SP | 8.41 | | 1 |
| 9 | VCS1 | Denny Terrace | 230.00 | 230.00 | Various | 16.95 | | 2 |
| 10 | VCS1 | Fairfield #1 | 230.00 | 230.00 | Wood-H | 1.09 | 0.08 | 1 |
| 11 | VCS1 | Fairfield #2 | 230.00 | 230.00 | Wood-H | 1.13 | 0.08 | 1 |
| 12 | VCS1 | Killian | 230.00 | 230.00 | Steel-SP | 3.36 | | 1 |
| 13 | VCS1 | Killian | 230.00 | 230.00 | Steel-SP | 38.66 | | 2 |
| 14 | VCS1 | Newport Tie | 230.00 | 230.00 | Steel-SP | 10.95 | | 1 |
| 15 | VCS1 | Pineland | 230.00 | 230.00 | Wood-H | 11.53 | | 2 |
| 16 | VCS1 | Pineland | 230.00 | 230.00 | Steel-SP | 3.38 | | 1 |
| 17 | VCS1 | VCS2 Bus Tie #1 | 230.00 | 230.00 | Steel-SP | 2.08 | | 1 |
| 18 | VCS2 | Bush River Tie | 230.00 | 230.00 | Steel-SP | 11.17 | | 1 |
| 19 | VCS2 | Denny Terrace | 230.00 | 230.00 | Various | 0.16 | | 1 |
| 20 | VCS2 | Graniteville | 230.00 | 230.00 | Wood-H | 63.26 | | 1 |
| 21 | VCS2 | Lake Murray #1 | 230.00 | 230.00 | Steel-SP | 20.53 | | 2 |
| 22 | VCS2 | Lake Murray #2 | 230.00 | 230.00 | Steel-SP | 22.74 | | 2 |
| 23 | VCS2 | St George #2 | 230.00 | 230.00 | Steel-SP | 22.85 | | 2 |
| 24 | Vogtle | SRP | 230.00 | 230.00 | Steel-H | 17.10 | | 2 |
| 25 | Wateree | Denny Terrace | 230.00 | 230.00 | Wood-H | 36.40 | | 1 |
| 26 | Wateree | Edenwood | 230.00 | 230.00 | Wood-H | 33.81 | | 1 |
| 27 | Wateree | Orangeburg | 230.00 | 230.00 | Wood-H | 27.10 | | 1 |
| 28 | Wateree | Pineland | 230.00 | 230.00 | Various | 0.23 | | 2 |
| 29 | Wateree | Pineland | 230.00 | 230.00 | Various | 7.35 | | 1 |
| 30 | Wateree | St George | 230.00 | 230.00 | Wood-H | 45.60 | | 1 |
| 31 | Wateree | Sumter Cpl Tie | 230.00 | 230.00 | Wood-H | 0.86 | | 1 |
| 32 | Williams | DuPont #1 | 230.00 | 230.00 | Wood-H | 6.60 | | 1 |
| 33 | Williams | Faber Place #1 | 230.00 | 230.00 | Wood-H | 10.10 | | 1 |
| 34 | Williams | Faber Place #1 | 230.00 | 230.00 | Steel-SP | 11.54 | | 2 |
| 35 | Williams | Faber Place #2 | 230.00 | 230.00 | Tower-H | 13.65 | 6.71 | 2 |
| 36 | | | | | TOTAL | 3,322.83 | 155.58 | 93 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits |
|---|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | Operating (c) | Designed (d) | (e) | On Structure of Line Designated (f) | On Structures of Another Line (g) | (h) |
| 1 | Williams | Tie | 230.00 | 230.00 | Concrete | 0.08 | | 1 |
| 2 | Yemassee | Burton | 230.00 | 230.00 | Steel-SP | 21.31 | | 2 |
| 3 | Yemassee | Santee | 230.00 | 230.00 | Wood-H | 2.93 | | 2 |
| 4 | Underground | | | | | | | |
| 5 | 33 KV System | | | | | 0.23 | | 2 |
| 6 | 46 KV System | | | | | 0.90 | | 1 |
| 7 | 115 KV System | | | | | 19.88 | | 1 |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
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| 34 | | | | | | | | |
| 35 | | | | | | | | |
| 36 | | | | | TOTAL | 3,322.83 | 155.58 | 93 |

| Name of Respondent<br>South Carolina Electric & Gas Company | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2018/Q4 |
|---|---|---|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j) | Construction and Other Costs (k) | Total Cost (l) | EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | Line No. |
|---|---|---|---|---|---|---|---|---|
| Various | 1,462,454 | 47,738,597 | 49,201,051 | | | | | 1 |
| Various | 51,114,259 | 401,495,054 | 452,609,313 | | | | | 2 |
| Various | 442,674 | 2,946,151 | 3,388,825 | | | | | 3 |
| Various | 2,380,207 | 39,591,027 | 41,971,234 | | | | | 4 |
| Various | 62,375 | 4,094,917 | 4,157,292 | | | | | 5 |
| 336mcm | | 31,047 | 31,047 | | | | | 6 |
| 336mcm | | | | | | | | 7 |
| 336mcm | 4,930 | 638,577 | 643,507 | | | | | 8 |
| 0 | 19,774,715 | 426,768,486 | 446,543,201 | | | | | 9 |
| 795mcm | | | | | | | | 10 |
| 795mcm | | | | | | | | 11 |
| 1272mcm | | | | | | | | 12 |
| 1272mcm | | | | | | | | 13 |
| Various | | | | | | | | 14 |
| 1272mcm | | | | | | | | 15 |
| 1272mcm | | | | | | | | 16 |
| 1272mcm | | | | | | | | 17 |
| 795mcn | | | | | | | | 18 |
| 795mcm | | | | | | | | 19 |
| 1272mcm | | | | | | | | 20 |
| Various | | | | | | | | 21 |
| Various | | | | | | | | 22 |
| 1272mcm | | | | | | | | 23 |
| 1272mcm | | | | | | | | 24 |
| 1272mcm | | | | | | | | 25 |
| 1272mcm | | | | | | | | 26 |
| 1272mcm | | | | | | | | 27 |
| 1272mcm | | | | | | | | 28 |
| 1272mcm | | | | | | | | 29 |
| 1272mcm | | | | | | | | 30 |
| 1272mcm | | | | | | | | 31 |
| 1272mcm | | | | | | | | 32 |
| 1272mcm | | | | | | | | 33 |
| 1272mcm | | | | | | | | 34 |
| 1272mcm | | | | | | | | 35 |
| | 94,184,313 | 1,000,626,374 | 1,094,810,687 | 843,158 | 3,038,114 | | 3,881,272 | 36 |

| Name of Respondent<br>South Carolina Electric & Gas Company | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2018/Q4 |
|---|---|---|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j) | Construction and Other Costs (k) | Total Cost (l) | EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | Line No. |
|---|---|---|---|---|---|---|---|---|
| 795mcm | | | | | | | | 1 |
| Various | | | | | | | | 2 |
| 1272mcm | | | | | | | | 3 |
| Various | | | | | | | | 4 |
| Various | | | | | | | | 5 |
| 1272mcm | | | | | | | | 6 |
| 1272mcm | | | | | | | | 7 |
| 1272mcm | | | | | | | | 8 |
| 1272mcm | | | | | | | | 9 |
| 1272kcm | | | | | | | | 10 |
| 1272kcm | | | | | | | | 11 |
| 1272mcm | | | | | | | | 12 |
| 1272mcm | | | | | | | | 13 |
| Various | | | | | | | | 14 |
| 1272mcm | | | | | | | | 15 |
| 1272mcm | | | | | | | | 16 |
| 1272mcm | | | | | | | | 17 |
| Various | | | | | | | | 18 |
| 795mcn | | | | | | | | 19 |
| 1272mcm | | | | | | | | 20 |
| 1272mcm | | | | | | | | 21 |
| 1272mcm | | | | | | | | 22 |
| 1272mcm | | | | | | | | 23 |
| 1272mcm | | | | | | | | 24 |
| 1272mcm | | | | | | | | 25 |
| 1272mcm | | | | | | | | 26 |
| 795mcm | | | | | | | | 27 |
| 1272mcm | | | | | | | | 28 |
| 1272mcm | | | | | | | | 29 |
| 1272mcm | | | | | | | | 30 |
| 1272mcm | | | | | | | | 31 |
| 1272mcm | | | | | | | | 32 |
| 1272mcm | | | | | | | | 33 |
| 1272mcm | | | | | | | | 34 |
| 1272mcm | | | | | | | | 35 |
| | 94,184,313 | 1,000,626,374 | 1,094,810,687 | 843,158 | 3,038,114 | | 3,881,272 | 36 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j) | Construction and Other Costs (k) | Total Cost (l) | EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | Line No. |
|---|---|---|---|---|---|---|---|---|
| 795mcm | | | | | | | | 1 |
| 1272mcm | | | | | | | | 2 |
| 1272mcm | | | | | | | | 3 |
| | | | | | | | | 4 |
| 250mcm | | 16,443 | 16,443 | | | | | 5 |
| 750mcm | | 1,620,606 | 1,620,606 | | | | | 6 |
| 2250kcm | 18,942,699 | 75,685,469 | 94,628,168 | | | | | 7 |
| | | | | 843,158 | 3,038,114 | | 3,881,272 | 8 |
| | | | | | | | | 9 |
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| | | | | | | | | 34 |
| | | | | | | | | 35 |
| | 94,184,313 | 1,000,626,374 | 1,094,810,687 | 843,158 | 3,038,114 | | 3,881,272 | 36 |

**Schedule Page: 422 Line No.: 1 Column: h**

Various

**Schedule Page: 422 Line No.: 2 Column: h**

Various

**Schedule Page: 422 Line No.: 3 Column: h**

Various

**Schedule Page: 422 Line No.: 4 Column: h**

Various

**Schedule Page: 422 Line No.: 5 Column: h**

Various

**Schedule Page: 422 Line No.: 9 Column: l**

Total capitalized cost of 230kV System.

**Schedule Page: 422.2 Line No.: 8 Column: a**

Reported costs in column (l) reflect total costs including balances recorded in Account 106 - Completed Construction not Classified. Columns (a) through (i) include statistical data related to unitized plant only.

**Schedule Page: 422.2 Line No.: 8 Column: m**

Operation expense includes Accounts 563 - Overhead Line Expenses and 564 - Underground Line Expenses.

**Schedule Page: 422.2 Line No.: 8 Column: n**

Maintenance expense includes Accounts 571 - Maintenance of Overhead Lines and 572 - Maintenance of Underground Lines.

## TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

| Line No. | LINE DESIGNATION | | Line Length in Miles | SUPPORTING STRUCTURE | | CIRCUITS PER STRUCTURE | |
|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | (c) | Type (d) | Average Number per Miles (e) | Present (f) | Ultimate (g) |
| 1 | Overhead: | | | | | | |
| 2 | Faber Place | Hagood #2 | 1.33 | Steel | 8.00 | 1 | 1 |
| 3 | Williams | Cainhoy | 2.20 | Steel | 9.00 | 1 | 1 |
| 4 | VCS2 | Lake Murray #1 | 24.00 | Steel | | 1 | 1 |
| 5 | St George | Summerville #1 | 30.50 | Steel | 8.00 | 1 | 1 |
| 6 | Dunbar Rd | Orangeburg East | 30.00 | Steel | 8.00 | 1 | 1 |
| 7 | St George | Summerville #2 | 31.00 | Steel | | 1 | 1 |
| 8 | Kronotex 115kV Tap #2 | | 1.66 | Steel | 11.00 | 1 | 1 |
| 9 | | | | | | | |
| 10 | | | | | | | |
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| 42 | | | | | | | |
| 43 | | | | | | | |
| 44 | TOTAL | | 120.69 | | 44.00 | 7 | 7 |

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

| CONDUCTORS | | | Voltage KV (Operating) | LINE COST | | | | | Line No. |
|---|---|---|---|---|---|---|---|---|---|
| Size (h) | Specification (i) | Configuration and Spacing (j) | (k) | Land and Land Rights (l) | Poles, Towers and Fixtures (m) | Conductors and Devices (n) | Asset Retire. Costs (o) | Total (p) | |
| | | | | | | | | | 1 |
| 1272 | ACSR | | 115 | | 1,839,325 | 285,741 | | 2,125,066 | 2 |
| 1272 | ACSR | | 230 | | 4,613,403 | | | 4,613,403 | 3 |
| 1272 | ACSR | | 230 | | 459,000 | 5,788,828 | | 6,247,828 | 4 |
| 1272 | ACSR | | 230 | | 23,962,677 | 14,373,131 | | 38,335,808 | 5 |
| 1272 | ACSR | | 115 | | 14,811,571 | 4,562,491 | | 19,374,062 | 6 |
| 1272 | ACSR | | 230 | | | 18,806,347 | | 18,806,347 | 7 |
| 1272 | ACSR | | 115 | | 872,177 | 218,685 | | 1,090,862 | 8 |
| | | | | | | | | | 9 |
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| | | | | | | | | | 42 |
| | | | | | | | | | 43 |
| | | | | | 46,558,153 | 44,035,223 | | 90,593,376 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
| --- | --- | --- | --- |
| South Carolina Electric & Gas Company | (1) [X] An Original (2) [ ] A Resubmission | / / | End of 2018/Q4 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
| --- | --- | --- | --- | --- | --- |
| 1 | Aiken, Aiken County | Trans-U | 115.00 | 46.00 | |
| 2 | Aiken, Aiken County | Trans-U | 115.00 | 12.00 | |
| 3 | Barnwell, Barnwell County | Trans-U | 115.00 | 46.00 | |
| 4 | Batesburg, City of Batesburg | Trans-U | 115.00 | 33.00 | |
| 5 | Bayview, Mt. Pleasant City | Trans-U | 115.00 | 23.00 | |
| 6 | Blackville 115-46KV, Barnwell County | Trans-U | 115.00 | 46.00 | |
| 7 | Blackville 115-46KV, Barnwell County | Trans-U | 115.00 | 12.00 | |
| 8 | Burton Transmission, Beaufort County | Trans-U | 230.00 | 115.00 | |
| 9 | Burton Transmission, Beaufort County | Trans-U | 115.00 | 46.00 | |
| 10 | Cainhoy 230-115kV, Berkeley County | Trans-U | 230.00 | 115.00 | |
| 11 | Cainhoy 230-115kV, Berkeley County | Trans-U | 115.00 | 23.00 | |
| 12 | Calhoun County, Calhoun County | Trans-U | 115.00 | 46.00 | |
| 13 | Calhoun Falls, Calhoun Falls City | Trans-U | 115.00 | 46.00 | |
| 14 | Calhoun Falls, Calhoun Falls City | Trans-U | 46.00 | 12.00 | |
| 15 | Canadys Sub, Colleton County | Trans-U | 230.00 | 115.00 | |
| 16 | Charleston, Charleston County | Trans-U | 115.00 | 23.00 | |
| 17 | Church Creek, Charleston County | Trans-U | 230.00 | 115.00 | |
| 18 | Coit Gas Turbine, Richland County | Trans-U | 13.80 | 33.00 | |
| 19 | Coit, Richland County | Trans-U | 115.00 | 23.00 | |
| 20 | Coit, Richland County | Trans-U | 115.00 | 33.00 | |
| 21 | Columbia Energy, Calhoun County | Trans-U | 18.00 | 115.00 | |
| 22 | Colimbia Energy, Calhoun County | Trans-U | 18.00 | 230.00 | |
| 23 | Columbia Industrial Park, Richland County | Trans-U | 230.00 | 115.00 | |
| 24 | Cope, Orangeburg County | Trans-U | 230.00 | 115.00 | |
| 25 | Cope, Orangeburg County | Trans-U | 115.00 | 230.00 | |
| 26 | Denmark, City of Denmark | Trans-U | 115.00 | 46.00 | |
| 27 | Denny Terrace, Richland County | Trans-U | 230.00 | 115.00 | |
| 28 | Edenwood, City of Cayce | Trans-U | 230.00 | 115.00 | |
| 29 | Faber Place, City of North Charleston | Trans-U | 115.00 | 23.00 | |
| 30 | Faber Place, City of North Charleston | Trans-U | 230.00 | 115.00 | |
| 31 | Fairfax, Allendale County | Trans-U | 115.00 | 46.00 | |
| 32 | Fairfield Pumped Storage, Fairfield County | Trans-U | 13.80 | 230.00 | |
| 33 | Goose Creek, Hanahan City | Trans-U | 230.00 | 115.00 | |
| 34 | Graniteville #1, Aiken County | Trans-U | 115.00 | 46.00 | |
| 35 | Graniteville #1, Aiken County | Trans-U | 230.00 | 115.00 | |
| 36 | Graniteville #2, Aiken County | Trans-U | 230.00 | 115.00 | |
| 37 | Hagood Gas Turbine, Charleston County | Trans-U | 13.80 | 115.00 | |
| 38 | Hagood Gas Turbine, Charleston County | Trans-U | 13.20 | 115.00 | |
| 39 | Hagood Gas Turbine, Charleston County | Trans-U | 13.80 | 4.16 | |
| 40 | Hamlin, Charleston County | Trans-U | 115.00 | 23.00 | |

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
| --- | --- | --- | --- | --- | --- |
| 1 | Hampton, Hampton County | Trans-U | 115.00 | 46.00 | |
| 2 | Hanahan, Hanahan City | Trans-U | 115.00 | 23.00 | |
| 3 | Hanahan, Hanahan City | Trans-U | 115.00 | 46.00 | |
| 4 | Hardeeville Gas Turbine, Jasper County | Trans-U | 13.20 | 46.00 | |
| 5 | Hardeeville, Jasper County | Trans-U | 115.00 | 46.00 | |
| 6 | Hobcaw, Charleston County | Trans-U | 115.00 | 24.94 | |
| 7 | Hopkins, Richland County | Trans-U | 230.00 | 115.00 | |
| 8 | Jasper 230kV, Jasper County | Trans-U | 18.00 | 230.00 | |
| 9 | Jasper 230kV, Jasper County | Trans-U | 21.00 | 230.00 | |
| 10 | Kendrick, Richland County | Trans-U | 115.00 | 23.00 | |
| 11 | Kendrick, Richland County | Trans-U | 115.00 | 33.00 | |
| 12 | Killian, Richland County | Trans-U | 230.00 | 115.00 | |
| 13 | Lake Murray, Lexington County | Trans-U | 230.00 | 115.00 | |
| 14 | Lyles, Richland County | Trans-U | 230.00 | 115.00 | |
| 15 | Lyles, Richland County | Trans-U | 115.00 | 23.00 | |
| 16 | Lyles, Richland County | Trans-U | 115.00 | 35.00 | |
| 17 | Lyles, Richland County | Trans-U | 33.00 | 4.80 | |
| 18 | McCormick, McCormick County | Trans-U | 115.00 | 46.00 | |
| 19 | McMeekin, Lexington County | Trans-U | 13.20 | 115.00 | |
| 20 | Orangeburg #1, Orangeburg County | Trans-U | 115.00 | 46.00 | |
| 21 | Orangeburg East 230KV, Orangeburg County | Trans-U | 230.00 | 115.00 | |
| 22 | Parr Gas Turbine, Fairfield County | Trans-U | 13.20 | 115.00 | |
| 23 | Parr Hydro, Fairfield County | Trans-U | 2.30 | 13.80 | |
| 24 | Parr Steam, Fairfield County | Trans-U | 115.00 | 13.20 | |
| 25 | Pepperhill, Charleston County | Trans-U | 230.00 | 115.00 | |
| 26 | Pineland, Richland County | Trans-U | 230.00 | 115.00 | |
| 27 | Rader, Richland County | Trans-U | 115.00 | 23.00 | |
| 28 | Ridgeville, City of Ridgeville | Trans-U | 115.00 | 46.00 | |
| 29 | Ritter, Colleton County | Trans-U | 230.00 | 115.00 | |
| 30 | Saluda Hydro, Lexington County | Trans-U | 13.20 | 115.00 | |
| 31 | Saluda Hydro, Lexington County | Trans-U | 115.00 | 23.00 | |
| 32 | Saluda River, Lexington County | Trans-U | 230.00 | 115.00 | |
| 33 | Santee, Orangeburg County | Trans-U | 230.00 | 46.00 | |
| 34 | Santee, Orangeburg County | Trans-U | 115.00 | 46.00 | |
| 35 | Santee, Orangeburg County | Trans-U | 230.00 | 115.00 | |
| 36 | Savannah River, Federal Property | Trans-U | 230.00 | 115.00 | |
| 37 | St. Andrews, Charleston City | Trans-U | 115.00 | 23.00 | |
| 38 | St. George, Dorchester County | Trans-U | 115.00 | 46.00 | |
| 39 | Stevens Creek Hydro, Columbia Cnty Ga. | Trans-U | 2.40 | 46.00 | |
| 40 | Stevens Creek Hydro, Columbia Cnty Ga. | Trans-U | 115.00 | 46.00 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Summerville, Berkeley County | Trans-U | 230.00 | 115.00 | |
| 2 | Thomas Island, Charleston County | Trans-U | 115.00 | 23.00 | |
| 3 | Trenton, Edgefield County | Trans-U | 115.00 | 23.00 | |
| 4 | Trenton, Edgefield County | Trans-U | 115.00 | 33.00 | |
| 5 | Trenton, Edgefield County | Trans-U | 115.00 | 46.00 | |
| 6 | Urquhart 115KV, Aiken County | Trans-U | 115.00 | 13.20 | |
| 7 | Urquhart 115-46KV, Aiken County | Trans-U | 115.00 | 46.00 | |
| 8 | Urquhart 230KV, Aiken County | Trans-U | 18.00 | 230.00 | |
| 9 | Urquhart Gas Turbine, Aiken County | Trans-U | 13.20 | 115.00 | |
| 10 | V. C. Summer Substation, Fairfield County | Trans-U | 22.00 | 230.00 | |
| 11 | Ward, Saluda County | Trans-U | 230.00 | 115.00 | |
| 12 | Ward, Saluda County | Trans-U | 115.00 | 23.00 | |
| 13 | Ward, Saluda County | Trans-U | 115.00 | 33.00 | |
| 14 | Wateree Plant, Richland County | Trans-U | 21.00 | 230.00 | |
| 15 | Wateree Plant, Richland County | Trans-U | 230.00 | 13.80 | |
| 16 | Williams Gas Turbine, Berkeley County | Trans-U | 13.20 | 115.00 | |
| 17 | Williams St., Columbia City | Trans-U | 115.00 | 33.00 | |
| 18 | Williams St., Columbia City | Trans-U | 115.00 | 23.00 | |
| 19 | Williams Station, Berkeley County | Trans-U | 20.00 | 230.00 | |
| 20 | Williams Station, Berkeley County | Trans-U | 115.00 | 230.00 | |
| 21 | Williams Station, Berkeley County | Trans-U | 230.00 | 4.16 | |
| 22 | Williams Station, Berkeley County | Trans-U | 230.00 | 23.00 | |
| 23 | Williston Industrial Park , Barnwell County | Trans-U | 115.00 | 46.00 | |
| 24 | Yemassee, City of Yemassee | Trans-U | 230.00 | 115.00 | |
| 25 | | | | | |
| 26 | Distribution Substations: | | | | |
| 27 | Adams Run, Charleston County | Dist-U | 115.00 | 23.00 | |
| 28 | Adams Run, Charleston County | Dist-U | 115.00 | 46.00 | |
| 29 | Aiken #2, Aiken County | Dist-U | 115.00 | 12.00 | |
| 30 | Aiken #3, Aiken County | Dist-U | 115.00 | 12.00 | |
| 31 | Aiken Hampton Avenue, Aiken City | Dist-U | 115.00 | 12.00 | |
| 32 | Aiken Industrial Park, Aiken City | Dist-U | 46.00 | 23.00 | |
| 33 | Aiken-Steifeltown, Aiken County | Dist-U | 115.00 | 12.00 | |
| 34 | Allendale, Allendale City | Dist-U | 115.00 | 12.00 | |
| 35 | Arrowwood Road, Richland County | Dist-U | 115.00 | 23.00 | |
| 36 | Ashley Phosphate, City of North Charleston | Dist-U | 115.00 | 23.00 | |
| 37 | Bacon's Bridge, Summerville City | Dist-U | 115.00 | 23.00 | |
| 38 | Baldock, Allendale County | Dist-U | 115.00 | 12.00 | |
| 39 | Bamberg Central, Bamberg City | Dist-U | 43.80 | 12.00 | |
| 40 | Barnwell City, Barnwell City | Dist-U | 46.00 | 12.00 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Barnwell Heights, Barnwell City | Dist-U | 46.00 | 12.00 | |
| 2 | Barnwell Industrial Park, Barnwell County | Dist-U | 43.80 | 12.00 | |
| 3 | Batesburg City, Lexington County | Dist-U | 33.00 | 8.00 | |
| 4 | Bayfront, Charleston City | Dist-U | 115.00 | 23.00 | |
| 5 | Beaufort Central, Beaufort City | Dist-U | 115.00 | 12.00 | |
| 6 | Beaufort Industrial Park, Beaufort County | Dist-U | 115.00 | 12.00 | |
| 7 | Bee Street, Charleston County | Dist-U | 115.00 | 14.40 | |
| 8 | Beech Island, Aiken County | Dist-U | 46.00 | 12.00 | |
| 9 | Bellwright, Berkeley County | Dist-U | 115.00 | 23.00 | |
| 10 | Belmont, Richland County | Dist-U | 115.00 | 23.00 | |
| 11 | Belvedere, North Augusta City | Dist-U | 115.00 | 12.00 | |
| 12 | Blackville 46-12KV, Barnwell County | Dist-U | 46.00 | 12.00 | |
| 13 | Bluffton, Beaufort County | Dist-U | 115.00 | 23.00 | |
| 14 | Blythewood, Richland County | Dist-U | 115.00 | 23.00 | |
| 15 | Boney Rd. , Fairfield County | Dist-U | 115.00 | 23.00 | |
| 16 | Boone Hill, Dorchester County | Dist-U | 115.00 | 23.00 | |
| 17 | Bowman, Orangeburg County | Dist-U | 115.00 | 8.00 | |
| 18 | Brookwood, West Columbia City | Dist-U | 115.00 | 23.00 | |
| 19 | Burton Central, Beaufort County | Dist-U | 115.00 | 12.00 | |
| 20 | CAE Industrial Park, Lexington County | Dist-U | 115.00 | 23.00 | |
| 21 | Cainhoy, Berkeley County | Dist-U | 115.00 | 23.00 | |
| 22 | Calhoun Street, Columbia City | Dist-U | 115.00 | 8.00 | |
| 23 | Callawassie Island, Jasper County | Dist-U | 115.00 | 23.00 | |
| 24 | Carlisle, Carlisle City | Dist-U | 115.00 | 23.00 | |
| 25 | Carolina Bay, Charleston County | Dist-U | 115.00 | 23.00 | |
| 26 | Center Sub, Aiken County | Dist-U | 46.00 | 23.00 | 23.00 |
| 27 | Charleston Airport, N Charleston City | Dist-U | 115.00 | 23.00 | |
| 28 | Charlotte Street, Charleston City | Dist-U | 115.00 | 14.40 | |
| 29 | Church Creek 115-23kV, Charleston City | Dist-U | 115.00 | 23.00 | |
| 30 | Circle Drive, Richland County | Dist-U | 115.00 | 8.00 | |
| 31 | Clearwater, Aiken County | Dist-U | 115.00 | 12.00 | |
| 32 | Cloverleaf, Aiken County | Dist-U | 115.00 | 12.00 | |
| 33 | Colonial Heights, Richland County | Dist-U | 115.00 | 23.00 | |
| 34 | Columbia Airport, Springdale City | Dist-U | 115.00 | 23.00 | |
| 35 | Columbia Industrial Park, Richland County | Dist-U | 115.00 | 23.00 | |
| 36 | Congaree Creek, Cayce City | Dist-U | 115.00 | 23.00 | |
| 37 | Congaree Vista South, Richland County | Dist-U | 115.00 | 23.00 | |
| 38 | Coosaw, Charleston County | Dist-U | 115.00 | 23.00 | |
| 39 | Cromer Rd, Lexington County | Dist-U | 115.00 | 23.00 | |
| 40 | Deer Park, Charleston County | Dist-U | 115.00 | 23.00 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Denmark Industrial Park, Denmark City | Dist-U | 46.00 | 12.00 | |
| 2 | Dentsville, Richland County | Dist-U | 115.00 | 23.00 | |
| 3 | Dixiana, Lexington County | Dist-U | 115.00 | 23.00 | |
| 4 | East Columbia, Richland County | Dist-U | 115.00 | 23.00 | |
| 5 | Edmund, Lexington County | Dist-U | 115.00 | 23.00 | |
| 6 | Estill, Estill City | Dist-U | 46.00 | 12.00 | |
| 7 | Estill Southside, Estill City | Dist-U | 46.00 | 12.00 | |
| 8 | Eutawville, Orangeburg County | Dist-U | 115.00 | 23.00 | |
| 9 | Fairfax Central, Fairfax City | Dist-U | 46.00 | 12.00 | |
| 10 | Five Points, Columbia City | Dist-U | 115.00 | 8.00 | |
| 11 | Fort Johnston Road, Charleston County | Dist-U | 115.00 | 23.00 | |
| 12 | Frogmore, Beaufort County | Dist-U | 115.00 | 23.00 | |
| 13 | Gardens Corner, Beaufort County | Dist-U | 115.00 | 23.00 | |
| 14 | Gaston, Lexington County | Dist-U | 115.00 | 23.00 | |
| 15 | Gilbert, Lexington County | Dist-U | 115.00 | 23.00 | |
| 16 | Gills Creek, Richland County | Dist-U | 115.00 | 23.00 | |
| 17 | Grays Hill, Beaufort County | Dist-U | 115.00 | 12.00 | |
| 18 | Greengate, Richland County | Dist-U | 115.00 | 23.00 | |
| 19 | Grove Street, Charleston City | Dist-U | 115.00 | 14.40 | |
| 20 | Hampton City, Hampton County | Dist-U | 46.00 | 12.00 | |
| 21 | Hanahan Switching, Berkeley County | Dist-U | 46.00 | 4.16 | |
| 22 | Harbison, Lexington County | Dist-U | 115.00 | 23.00 | |
| 23 | Hardeeville, Hardeeville City | Dist-U | 115.00 | 23.00 | |
| 24 | Herrin, Allendale County | Dist-U | 46.00 | 12.00 | |
| 25 | Holly Hill, Holly Hill City | Dist-U | 115.00 | 23.00 | |
| 26 | Houndslake, Aiken County | Dist-U | 115.00 | 12.00 | |
| 27 | Howard Street, Richland County | Dist-U | 33.00 | 8.00 | |
| 28 | Irmo Town, Irmo City | Dist-U | 115.00 | 23.00 | |
| 29 | Isle of Palms, Isle of Palms City | Dist-U | 115.00 | 23.00 | |
| 30 | Jackson 46-12kV, Aiken County | Dist-U | 46.00 | 12.00 | |
| 31 | Jackson Street, Columbia City | Dist-U | 115.00 | 8.00 | |
| 32 | James Island, Charleston County | Dist-U | 115.00 | 23.00 | |
| 33 | James Prioleau, Charleston County | Dist-U | 115.00 | 23.00 | |
| 34 | Jasper 115kV Construction, Jasper County | Dist-U | 115.00 | 23.00 | |
| 35 | Johnston 115-23KV, Edgefield County | Dist-U | 115.00 | 23.00 | |
| 36 | Kilbourne Park, Richland County | Dist-U | 115.00 | 23.00 | |
| 37 | Killian, Richland County | Dist-U | 115.00 | 23.00 | |
| 38 | Kingswood, Richland County | Dist-U | 115.00 | 23.00 | |
| 39 | Ladies Island, Beaufort County | Dist-U | 115.00 | 23.00 | |
| 40 | Lake Carolina, Richland County | Dist-U | 115.00 | 23.00 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Lake Murray Training, Lexington County | Dist-U | 115.00 | 23.00 | |
| 2 | Langley, Aiken County | Dist-U | 115.00 | 12.00 | |
| 3 | Laurel Bay 115-12KV, Beaufort County | Dist-U | 115.00 | 12.00 | |
| 4 | Leesville 115-23KV, Lexington County | Dist-U | 115.00 | 23.00 | |
| 5 | Lexington 115-23kV, Lexington County | Dist-U | 115.00 | 23.00 | |
| 6 | Lexington East Side, Lexington County | Dist-U | 115.00 | 23.00 | |
| 7 | Lexington Industrial Park, Lexington County | Dist-U | 115.00 | 23.00 | |
| 8 | Lexington West Side, Lexington County | Dist-U | 115.00 | 23.00 | |
| 9 | Lower Richland, Richland County | Dist-U | 115.00 | 23.00 | |
| 10 | Maryville, Charleston County | Dist-U | 115.00 | 23.00 | |
| 11 | McCormick City 115-12KV, McCormick Cnty | Dist-U | 115.00 | 12.00 | |
| 12 | Meadowbrook, Beaufort County | Dist-U | 115.00 | 23.00 | |
| 13 | Meeting Street, Charleston County | Dist-U | 115.00 | 14.40 | |
| 14 | Middleburg Mall, Richland County | Dist-U | 115.00 | 8.00 | |
| 15 | Midway, Union County | Dist-U | 115.00 | 13.80 | |
| 16 | Midway, Union County | Dist-U | 23.00 | 2.40 | |
| 17 | Mt Pleasant, Charleston County | Dist-U | 115.00 | 23.00 | |
| 18 | Muller Avenue, Richland County | Dist-U | 115.00 | 8.00 | |
| 19 | Muller Avenue, Richland County | Dist-U | 115.00 | 23.00 | |
| 20 | Navy Yard 115-23kV, Federal Property, SC | Dist-U | 115.00 | 23.00 | |
| 21 | Navy Yard 115-23kV, Federal Property, SC | Dist-U | 115.00 | 13.80 | |
| 22 | Neeses, Orangeburg County | Dist-U | 46.00 | 8.00 | |
| 23 | Network, Richland County | Dist-U | 115.00 | 13.80 | |
| 24 | North 46-8kV, Orangeburg County | Dist-U | 46.00 | 8.00 | |
| 25 | North Augusta, Aiken City | Dist-U | 115.00 | 12.00 | |
| 26 | North Bridge Terrace, Charleston County | Dist-U | 115.00 | 23.00 | |
| 27 | North Naval Weapons, Federal Property | Dist-U | 115.00 | 13.80 | |
| 28 | North Rhett, North Charleston City | Dist-U | 115.00 | 23.00 | |
| 29 | Northpointe Business Park, Charleston County | Dist-U | 115.00 | 23.00 | |
| 30 | Northwoods Mall, North Charleston City | Dist-U | 230.00 | 23.00 | |
| 31 | Okatie, Jasper County | Dist-U | 115.00 | 23.00 | |
| 32 | Old Fort, Dorchester County | Dist-U | 115.00 | 23.00 | |
| 33 | Osceola Park, Charleston County | Dist-U | 115.00 | 23.00 | |
| 34 | Palmetto Commerce Park, Charleston City | Dist-U | 115.00 | 23.00 | |
| 35 | Park Street, Columbia City | Dist-U | 33.00 | 13.80 | 13.80 |
| 36 | Parr 13.2-23KV, Fairfield County | Dist-U | 23.00 | 13.80 | |
| 37 | Parr Hill 115-23kV, Fairfield County | Dist-U | 115.00 | 23.00 | |
| 38 | Pelion, Lexington County | Dist-U | 115.00 | 23.00 | |
| 39 | Pendleton Street, Columbia City | Dist-U | 115.00 | 8.00 | |
| 40 | Pine Hill 230-23kV, Dorchester County | Dist-U | 230.00 | 23.00 | |

## SUBSTATIONS

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Piney Woods Road, Richland County | Dist-U | 115.00 | 23.00 | |
| 2 | Platt Springs Rd., Lexington County | Dist-U | 115.00 | 23.00 | |
| 3 | Pontiac, Richland County | Dist-U | 230.00 | 23.00 | |
| 4 | Port Park, Hanahan City | Dist-U | 115.00 | 23.00 | |
| 5 | Port Royal, Port Royal City | Dist-U | 115.00 | 12.00 | |
| 6 | Pritchardville, Beaufort County | Dist-U | 115.00 | 23.00 | |
| 7 | Quail Hollow, Lexington County | Dist-U | 115.00 | 23.00 | |
| 8 | Raborn Pointe, North Augusta City | Dist-U | 115.00 | 12.00 | |
| 9 | Rantowles, Charleston County | Dist-U | 115.00 | 23.00 | |
| 10 | Red House Rd, Charleston County | Dist-U | 46.00 | 23.00 | |
| 11 | Richland Mall, Forest Acres City | Dist-U | 115.00 | 8.00 | |
| 12 | Ridgeland, Jasper County | Dist-U | 115.00 | 23.00 | |
| 13 | Riverland Terrace, Charleston County | Dist-U | 115.00 | 23.00 | |
| 14 | Riverland Terrace, Charleston County | Dist-U | 23.00 | 4.16 | |
| 15 | Rosewood, Columbia City | Dist-U | 33.00 | 8.00 | |
| 16 | S. C. Research Association, Richland County | Dist-U | 115.00 | 23.00 | |
| 17 | Sage Mill Ind Park, Aiken County | Dist-U | 115.00 | 12.00 | |
| 18 | Saluda County, Saluda County | Dist-U | 115.00 | 23.00 | |
| 19 | Sandhill, Richland County | Dist-U | 115.00 | 23.00 | |
| 20 | Santee 46-8kV, Orangeburg County | Dist-U | 46.00 | 8.00 | |
| 21 | Savage Road, Charleston County | Dist-U | 115.00 | 23.00 | |
| 22 | Saxe Gotha Industrial Park, Lexington County | Dist-U | 115.00 | 23.00 | |
| 23 | Seven Mile, North Charleston City | Dist-U | 115.00 | 23.00 | |
| 24 | Shell Point, Beaufort County | Dist-U | 46.00 | 12.00 | |
| 25 | Silver Bluff Rd, Aiken County | Dist-U | 115.00 | 12.00 | |
| 26 | S-Lubeca, Richland County | Dist-U | 115.00 | 12.00 | |
| 27 | South Main, Columbia City | Dist-U | 115.00 | 8.00 | |
| 28 | Sparkleberry, Richland County | Dist-U | 115.00 | 23.00 | 23.00 |
| 29 | Sparkleberry, Richland County | Dist-U | 115.00 | 23.00 | |
| 30 | Springdale, Lexington County | Dist-U | 115.00 | 23.00 | |
| 31 | St. George 115-12kV, Dorchester County | Dist-U | 115.00 | 12.00 | |
| 32 | St. Helena Island, Beaufort County | Dist-U | 115.00 | 23.00 | |
| 33 | St. Matthews 46-23kV, Calhoun County | Dist-U | 46.00 | 23.00 | 23.00 |
| 34 | Stono Park, Charleston City | Dist-U | 115.00 | 23.00 | |
| 35 | Summer Construction, Fairfield County | Dist-U | 115.00 | 23.00 | |
| 36 | Summerville Central, Berkeley County | Dist-U | 115.00 | 23.00 | |
| 37 | Summerville Industrial Park, Dorchester County | Dist-U | 115.00 | 23.00 | |
| 38 | Summerville Plaza, City of Summerville | Dist-U | 115.00 | 23.00 | |
| 39 | Summerville-Ladson, Charleston County | Dist-U | 115.00 | 23.00 | |
| 40 | Swansea, Lexington County | Dist-U | 46.00 | 23.00 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Sweetwater, Aiken County | Dist-U | 115.00 | 12.00 | |
| 2 | Ten Mile, Charleston County | Dist-U | 115.00 | 23.00 | |
| 3 | Terminal, Richland County | Dist-U | 33.00 | 8.00 | |
| 4 | Timberlake, Lexington County | Dist-U | 230.00 | 23.00 | |
| 5 | Uptown, Columbia City | Dist-U | 115.00 | 23.00 | |
| 6 | Uptown, Columbia City | Dist-U | 115.00 | 8.00 | |
| 7 | Varnville, Varnville City | Dist-U | 46.00 | 12.00 | |
| 8 | Victory Gardens, Columbia City | Dist-U | 115.00 | 8.00 | |
| 9 | Wagener, Wagnener City | Dist-U | 46.00 | 8.00 | |
| 10 | Walterboro 115-23KV, Walterboro City | Dist-U | 115.00 | 23.00 | |
| 11 | Walterboro Forest Hill, Walterboro City | Dist-U | 115.00 | 23.00 | |
| 12 | Walterboro Ind Park, Walterboro City | Dist-U | 115.00 | 23.00 | |
| 13 | Walterboro South Side, Walterboro City | Dist-U | 115.00 | 23.00 | |
| 14 | West Columbia, West Columbia City | Dist-U | 33.00 | 8.00 | |
| 15 | White Gables, Dorchester County | Dist-U | 115.00 | 23.00 | |
| 16 | White Rock, Richland County | Dist-U | 115.00 | 23.00 | |
| 17 | Whitehall, Lexington County | Dist-U | 115.00 | 23.00 | |
| 18 | Williston, Williston City | Dist-U | 115.00 | 12.00 | |
| 19 | Winnsboro, Winnsboro City | Dist-U | 115.00 | 23.00 | |
| 20 | Woodfield Park, Richland County | Dist-U | 115.00 | 23.00 | |
| 21 | Yemassee Central, Yemassee City | Dist-U | 115.00 | 23.00 | |
| 22 | | | | | |
| 23 | Distribution Substations | | | | |
| 24 | Under 10,000 KVA (36) | Dist-U | | | |
| 25 | | | | | |
| 26 | FUNCTIONAL SUMMARY OF CAPACITY | | | | |
| 27 | Transmission Substations | | | | |
| 28 | Distribution Substations | | | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) | Number of Transformers In Service | Number of Spare Transformers | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment | Number of Units | Total Capacity (In MVa) | |
| (f) | (g) | (h) | (i) | (j) | (k) | |
| 28 | 1 | | | | | 1 |
| 22 | 1 | | | | | 2 |
| 56 | 2 | | | | | 3 |
| 28 | 1 | 1 | | | | 4 |
| 75 | 2 | | | | | 5 |
| 28 | 1 | | | | | 6 |
| 28 | 1 | | | | | 7 |
| 224 | 1 | | | | | 8 |
| 112 | 2 | 4 | | | | 9 |
| 336 | 1 | | | | | 10 |
| 56 | 1 | | | | | 11 |
| 28 | 1 | | | | | 12 |
| 50 | 2 | | | | | 13 |
| 7 | 1 | 1 | | | | 14 |
| 224 | 1 | 1 | | | | 15 |
| 67 | 2 | | | | | 16 |
| 896 | 3 | | | | | 17 |
| 56 | 2 | | | | | 18 |
| 22 | 1 | | | | | 19 |
| 56 | 1 | | | | | 20 |
| 250 | 1 | | | | | 21 |
| 583 | 2 | | | | | 22 |
| 336 | 1 | | | | | 23 |
| 224 | 1 | | | | | 24 |
| 549 | 1 | | | | | 25 |
| 56 | 2 | | | | | 26 |
| 672 | 2 | | | | | 27 |
| 448 | 2 | | | | | 28 |
| 73 | 3 | | | | | 29 |
| 672 | 2 | 1 | | | | 30 |
| 56 | 2 | | | | | 31 |
| 717 | 4 | 1 | | | | 32 |
| 336 | 1 | | | | | 33 |
| 56 | 2 | | | | | 34 |
| 448 | 2 | | | | | 35 |
| 336 | 1 | | | | | 36 |
| 60 | 1 | | | | | 37 |
| 147 | 1 | | | | | 38 |
| 6 | 1 | | | | | 39 |
| 112 | 3 | 1 | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa)<br>(f) | Number of Transformers In Service<br>(g) | Number of Spare Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT<br>Type of Equipment<br>(i) | Number of Units<br>(j) | Total Capacity (In MVa)<br>(k) | Line No. |
|---|---|---|---|---|---|---|
| 84 | 3 | 2 | | | | 1 |
| 78 | 3 | | | | | 2 |
| 56 | 2 | | | | | 3 |
| 14 | 1 | | | | | 4 |
| 28 | 1 | | | | | 5 |
| 28 | 1 | | | | | 6 |
| 672 | 2 | | | | | 7 |
| 700 | 3 | | | | | 8 |
| 500 | 1 | | | | | 9 |
| 56 | 2 | 1 | | | | 10 |
| 56 | 1 | | | | | 11 |
| 336 | 1 | | | | | 12 |
| 672 | 2 | 1 | | | | 13 |
| 336 | 1 | 1 | | | | 14 |
| 56 | 2 | | | | | 15 |
| 56 | 1 | | | | | 16 |
| 8 | 3 | | | | | 17 |
| 58 | 2 | 1 | | | | 18 |
| 350 | 2 | | | | | 19 |
| 81 | 3 | | | | | 20 |
| 672 | 2 | | | | | 21 |
| 98 | 2 | 1 | | | | 22 |
| 25 | 3 | | | | | 23 |
| 34 | 1 | | | | | 24 |
| 336 | 1 | | | | | 25 |
| 672 | 2 | | | | | 26 |
| 45 | 2 | | | | | 27 |
| 28 | 1 | | | | | 28 |
| 336 | 1 | | | | | 29 |
| 275 | 5 | | | | | 30 |
| 65 | 2 | | | | | 31 |
| 336 | 1 | | | | | 32 |
| 28 | 1 | | | | | 33 |
| 28 | 1 | | | | | 34 |
| 140 | 1 | | | | | 35 |
| 672 | 2 | | | | | 36 |
| 22 | 1 | | | | | 37 |
| 28 | 1 | | | | | 38 |
| 28 | 4 | | | | | 39 |
| 28 | 1 | 1 | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 672 | 2 | | | | | 1 |
| 75 | 2 | | | | | 2 |
| 22 | 1 | | | | | 3 |
| 23 | 3 | 1 | | | | 4 |
| 56 | 2 | | | | | 5 |
| 325 | 6 | 2 | | | | 6 |
| 48 | 2 | | | | | 7 |
| 467 | 1 | 1 | | | | 8 |
| 176 | 3 | 1 | | | | 9 |
| 1232 | 1 | 1 | | | | 10 |
| 364 | 2 | 1 | | | | 11 |
| 22 | 1 | | | | | 12 |
| 28 | 1 | | | | | 13 |
| 1008 | 2 | 1 | | | | 14 |
| 75 | 2 | | | | | 15 |
| 70 | 1 | | | | | 16 |
| 106 | 4 | 1 | | | | 17 |
| 60 | 2 | | | | | 18 |
| 785 | 1 | 1 | | | | 19 |
| 560 | 2 | | | | | 20 |
| 93 | 2 | | | | | 21 |
| 101 | 2 | | | | | 22 |
| 32 | 6 | | | | | 23 |
| 784 | 3 | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| 50 | 2 | | | | | 27 |
| 112 | 2 | | | | | 28 |
| 50 | 2 | | | | | 29 |
| 50 | 2 | | | | | 30 |
| 28 | 1 | | | | | 31 |
| 11 | 1 | | | | | 32 |
| 22 | 1 | | | | | 33 |
| 22 | 1 | | | | | 34 |
| 22 | 1 | | | | | 35 |
| 60 | 2 | | | | | 36 |
| 37 | 1 | | | | | 37 |
| 22 | 1 | | | | | 38 |
| 14 | 2 | | | | | 39 |
| 11 | 1 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 11 | 1 | | | | | 1 |
| 11 | 1 | | | | | 2 |
| 11 | 1 | | | | | 3 |
| 40 | 1 | | | | | 4 |
| 28 | 1 | | | | | 5 |
| 22 | 1 | | | | | 6 |
| 202 | 4 | | | | | 7 |
| 11 | 1 | | | | | 8 |
| 28 | 1 | | | | | 9 |
| 50 | 2 | | | | | 10 |
| 50 | 2 | | | | | 11 |
| 11 | 1 | | | | | 12 |
| 56 | 2 | | | | | 13 |
| 75 | 2 | | | | | 14 |
| 45 | 2 | | | | | 15 |
| 60 | 2 | | | | | 16 |
| 11 | 1 | | | | | 17 |
| 28 | 1 | | | | | 18 |
| 56 | 2 | | | | | 19 |
| 28 | 1 | | | | | 20 |
| 28 | 1 | | | | | 21 |
| 22 | 1 | | | | | 22 |
| 28 | 1 | 1 | | | | 23 |
| 21 | 4 | | | | | 24 |
| 28 | 1 | | | | | 25 |
| 11 | 1 | | | | | 26 |
| 40 | 1 | | | | | 27 |
| 101 | 4 | | | | | 28 |
| 75 | 2 | | | | | 29 |
| 22 | 1 | | | | | 30 |
| 28 | 1 | | | | | 31 |
| 22 | 1 | | | | | 32 |
| 22 | 1 | | | | | 33 |
| 22 | 1 | | | | | 34 |
| 40 | 1 | | | | | 35 |
| 28 | 1 | | | | | 36 |
| 37 | 1 | | | | | 37 |
| 37 | 1 | | | | | 38 |
| 37 | 1 | | | | | 39 |
| 45 | 2 | | | | | 40 |

| Name of Respondent<br>South Carolina Electric & Gas Company | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2018/Q4 |
|---|---|---|---|

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 11 | 1 | 1 | | | | 1 |
| 45 | 2 | | | | | 2 |
| 65 | 2 | | | | | 3 |
| 28 | 1 | | | | | 4 |
| 22 | 1 | | | | | 5 |
| 14 | 1 | | | | | 6 |
| 25 | 2 | 1 | | | | 7 |
| 50 | 2 | | | | | 8 |
| 18 | 2 | | | | | 9 |
| 22 | 1 | | | | | 10 |
| 50 | 2 | | | | | 11 |
| 28 | 1 | | | | | 12 |
| 22 | 1 | | | | | 13 |
| 50 | 2 | | | | | 14 |
| 22 | 1 | | | | | 15 |
| 37 | 1 | | | | | 16 |
| 22 | 1 | | | | | 17 |
| 37 | 1 | | | | | 18 |
| 22 | 1 | | | | | 19 |
| 21 | 2 | | | | | 20 |
| 14 | 2 | 1 | | | | 21 |
| 50 | 2 | | | | | 22 |
| 28 | 1 | 1 | | | | 23 |
| 11 | 1 | | | | | 24 |
| 50 | 4 | 1 | | | | 25 |
| 28 | 1 | | | | | 26 |
| 11 | 1 | | | | | 27 |
| 56 | 2 | | | | | 28 |
| 50 | 2 | | | | | 29 |
| 11 | 1 | | | | | 30 |
| 22 | 1 | | | | | 31 |
| 45 | 2 | | | | | 32 |
| 28 | 1 | | | | | 33 |
| 11 | 1 | | | | | 34 |
| 22 | 1 | | | | | 35 |
| 60 | 2 | | | | | 36 |
| 37 | 1 | | | | | 37 |
| 50 | 2 | | | | | 38 |
| 50 | 2 | | | | | 39 |
| 65 | 2 | | | | | 40 |

| Name of Respondent<br>South Carolina Electric & Gas Company | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2018/Q4 |
|---|---|---|---|

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 22 | 1 | | | | | 1 |
| 22 | 1 | | | | | 2 |
| 28 | 1 | | | | | 3 |
| 28 | 1 | | | | | 4 |
| 65 | 2 | 1 | | | | 5 |
| 37 | 1 | | | | | 6 |
| 60 | 2 | 1 | | | | 7 |
| 75 | 2 | | | | | 8 |
| 60 | 2 | | | | | 9 |
| 37 | 1 | | | | | 10 |
| 11 | 1 | 1 | | | | 11 |
| 22 | 1 | | | | | 12 |
| 22 | 1 | | | | | 13 |
| 22 | 1 | | | | | 14 |
| 20 | 1 | 2 | | | | 15 |
| 1 | 3 | | | | | 16 |
| 77 | 2 | | | | | 17 |
| 22 | 1 | | | | | 18 |
| 28 | 1 | | | | | 19 |
| 28 | 1 | | | | | 20 |
| 22 | 1 | | | | | 21 |
| 11 | 1 | | | | | 22 |
| 67 | 3 | | | | | 23 |
| 11 | 1 | | | | | 24 |
| 28 | 1 | | | | | 25 |
| 45 | 2 | | | | | 26 |
| 22 | 1 | | | | | 27 |
| 28 | 1 | | | | | 28 |
| 37 | 1 | | | | | 29 |
| 75 | 2 | 1 | | | | 30 |
| 28 | 1 | | | | | 31 |
| 60 | 2 | | | | | 32 |
| 75 | 2 | | | | | 33 |
| 65 | 2 | | | | | 34 |
| 44 | 2 | 1 | | | | 35 |
| 22 | 1 | | | | | 36 |
| 22 | 1 | | | | | 37 |
| 22 | 1 | 1 | | | | 38 |
| 45 | 2 | | | | | 39 |
| 37 | 1 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| South Carolina Electric & Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2018/Q4 |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) | Number of Transformers In Service | Number of Spare Transformers | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment | Number of Units | Total Capacity (In MVa) | |
| (f) | (g) | (h) | (i) | (j) | (k) | |
| 22 | 1 | | | | | 1 |
| 50 | 2 | | | | | 2 |
| 75 | 2 | | | | | 3 |
| 22 | 1 | | | | | 4 |
| 28 | 1 | | | | | 5 |
| 37 | 1 | | | | | 6 |
| 37 | 1 | 2 | | | | 7 |
| 22 | 1 | | | | | 8 |
| 28 | 1 | | | | | 9 |
| 45 | 2 | 1 | | | | 10 |
| 45 | 2 | | | | | 11 |
| 22 | 1 | 1 | | | | 12 |
| 22 | 1 | | | | | 13 |
| 4 | 1 | | | | | 14 |
| 21 | 2 | | | | | 15 |
| 22 | 1 | | | | | 16 |
| 28 | 1 | | | | | 17 |
| 22 | 1 | | | | | 18 |
| 75 | 2 | | | | | 19 |
| 21 | 2 | | | | | 20 |
| 67 | 3 | | | | | 21 |
| 37 | 1 | | | | | 22 |
| 22 | 1 | | | | | 23 |
| 25 | 2 | 1 | | | | 24 |
| 22 | 1 | | | | | 25 |
| 22 | 1 | | | | | 26 |
| 22 | 1 | | | | | 27 |
| 38 | 1 | | | | | 28 |
| 37 | 1 | | | | | 29 |
| 45 | 2 | 1 | | | | 30 |
| 28 | 1 | | | | | 31 |
| 50 | 2 | | | | | 32 |
| 23 | 2 | 1 | | | | 33 |
| 37 | 1 | | | | | 34 |
| 22 | 1 | | | | | 35 |
| 40 | 1 | | | | | 36 |
| 50 | 2 | | | | | 37 |
| 37 | 1 | | | | | 38 |
| 60 | 2 | | | | | 39 |
| 11 | 1 | 1 | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 28 | 1 | | | | | 1 |
| 22 | 1 | | | | | 2 |
| 11 | 1 | | | | | 3 |
| 37 | 1 | 1 | | | | 4 |
| 37 | 1 | 1 | | | | 5 |
| 23 | 1 | | | | | 6 |
| 11 | 1 | | | | | 7 |
| 22 | 1 | | | | | 8 |
| 11 | 1 | | | | | 9 |
| 22 | 1 | | | | | 10 |
| 40 | 1 | | | | | 11 |
| 28 | 1 | | | | | 12 |
| 22 | 1 | | | | | 13 |
| 18 | 2 | | | | | 14 |
| 37 | 1 | | | | | 15 |
| 50 | 2 | 1 | | | | 16 |
| 22 | 1 | | | | | 17 |
| 22 | 1 | | | | | 18 |
| 45 | 2 | | | | | 19 |
| 45 | 2 | | | | | 20 |
| 22 | 1 | | | | | 21 |
| | | | | | | 22 |
| 6720 | | | | | | 23 |
| 204 | | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| 23841 | | | | | | 27 |
| 6924 | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | | | 33 |
| | | | | | | 34 |
| | | | | | | 35 |
| | | | | | | 36 |
| | | | | | | 37 |
| | | | | | | 38 |
| | | | | | | 39 |
| | | | | | | 40 |

***Schedule Page: 426.7 Line No.: 24 Column: c***

Various

| Name of Respondent<br>South Carolina Electric & Gas Company | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2018/Q4 |
|---|---|---|---|

## TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No. | Description of the Non-Power Good or Service (a) | Name of Associated/Affiliated Company (b) | Account Charged or Credited (c) | Amount Charged or Credited (d) |
|---|---|---|---|---|
| 1 | **Non-power Goods or Services Provided by Affiliated** | | | |
| 2 | Natural Gas Commodity and Demand | SCANA Energy Marketing, Inc. | 803/547 | 138,977,533 |
| 3 | Refined Coal Purchases | Canadys Refined Coal, LLC. | 419 | 52,504,827 |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | **Non-power Goods or Services Provided for Affiliate** | | | |
| 21 | Rental Fee for Use of Assets | SCANA Services, Inc. | 454/493 | 4,159,404 |
| 22 | Coal Sales | Canadys Refined Coal, LLC. | 419 | 52,193,425 |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
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| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |

***Schedule Page: 429 Line No.: 3 Column: b***

SCE&G owns 40% of Canadys Refined Coal, LLC, which is involved in the manufacturing and selling of refined coal to reduce emissions.

***Schedule Page: 429 Line No.: 8 Column: a***

The transactions below represent activities billed by SCANA Services, Inc. to SCE&G during the reporting period.

| REPORTING BUSINESS UNIT | Category | FERC Account | Direct | Allocated | Total Billed |
|---|---|---|---|---|---|
| SCEG | Corporate Security | 1070 | $726,522 | $30,939 | $757,461 |
| SCEG | Corporate Security | 1080 | $14,717 | $0 | $14,717 |
| SCEG | Corporate Security | 1180 | $18,696 | $4,234 | $22,930 |
| SCEG | Corporate Security | 1823 | $114,100 | $0 | $114,100 |
| SCEG | Corporate Security | 1860 | $13,852 | $12,864 | $26,716 |
| SCEG | Corporate Security | 4081 | $144,135 | $65,010 | $209,145 |
| SCEG | Corporate Security | 4082 | $2,289 | $0 | $2,289 |
| SCEG | Corporate Security | 4171 | $7,370 | $0 | $7,370 |
| SCEG | Corporate Security | 4210 | $0 | $2,931 | $2,931 |
| SCEG | Corporate Security | 4265 | $120,776 | $31,234 | $152,010 |
| SCEG | Corporate Security | 5240 | $757 | $0 | $757 |
| SCEG | Corporate Security | 5490 | $1,465 | $0 | $1,465 |
| SCEG | Corporate Security | 9030 | $0 | $0 | $0 |
| SCEG | Corporate Security | 9040 | ($1,165) | $0 | ($1,165) |
| SCEG | Corporate Security | 9050 | $85 | $0 | $85 |
| SCEG | Corporate Security | 9080 | $201 | $0 | $201 |
| SCEG | Corporate Security | 9200 | $2,052,058 | $900,210 | $2,952,268 |
| SCEG | Corporate Security | 9210 | $345,495 | $56,748 | $402,243 |
| SCEG | Corporate Security | 9230 | $3,114,542 | $977,448 | $4,091,990 |
| SCEG | Corporate Security | 9260 | $558,145 | $342,171 | $900,316 |
| SCEG | Corporate Security | 9310 | $67,050 | $514 | $67,564 |
| SCEG | Corporate Security | 9350 | $21,164 | $3,549 | $24,713 |
| SCEG | Customer Services & Operational Support | 1070 | $1,336,022 | $167,271 | $1,503,293 |
| SCEG | Customer Services & Operational Support | 1180 | $828,320 | $22,890 | $851,210 |
| SCEG | Customer Services & Operational Support | 1823 | $234,127 | $0 | $234,127 |
| SCEG | Customer Services & Operational Support | 1840 | $417,987 | $0 | $417,987 |
| SCEG | Customer Services & Operational Support | 1860 | $7,059 | $69,550 | $76,609 |
| SCEG | Customer Services & Operational Support | 4081 | $969,857 | $104,022 | $1,073,879 |
| SCEG | Customer Services & Operational Support | 4082 | $740 | $2,279 | $3,019 |
| SCEG | Customer Services & Operational Support | 4160 | $85,080 | $27,860 | $112,940 |
| SCEG | Customer Services & Operational Support | 4171 | $10,273 | $8,962 | $19,235 |
| SCEG | Customer Services & Operational Support | 4210 | $0 | $15,847 | $15,847 |
| SCEG | Customer Services & Operational Support | 4261 | $264 | $344 | $608 |
| SCEG | Customer Services & Operational Support | 4265 | $43,263 | $7,629 | $50,892 |
| SCEG | Customer Services & Operational Support | 5240 | $793,546 | $0 | $793,546 |
| SCEG | Customer Services & Operational Support | 5617 | $455 | $0 | $455 |
| SCEG | Customer Services & Operational Support | 5660 | $26,475 | $0 | $26,475 |

| | | | | | |
|---|---|---|---|---|---|
| SCEG | Customer Services & Operational Support | 5800 | $90,974 | $0 | $90,974 |
| SCEG | Customer Services & Operational Support | 5880 | $586,702 | $0 | $586,702 |
| SCEG | Customer Services & Operational Support | 5930 | $200,706 | $0 | $200,706 |
| SCEG | Customer Services & Operational Support | 8740 | $163,530 | $721 | $164,251 |
| SCEG | Customer Services & Operational Support | 8800 | $0 | $141 | $141 |
| SCEG | Customer Services & Operational Support | 8850 | $595 | $0 | $595 |
| SCEG | Customer Services & Operational Support | 9010 | $590,225 | $4,432 | $594,657 |
| SCEG | Customer Services & Operational Support | 9020 | $36,012 | $0 | $36,012 |
| SCEG | Customer Services & Operational Support | 9030 | $15,023,913 | $1,425,711 | $16,449,624 |
| SCEG | Customer Services & Operational Support | 9050 | $2,770,327 | $102,084 | $2,872,411 |
| SCEG | Customer Services & Operational Support | 9080 | $20,384 | $0 | $20,384 |
| SCEG | Customer Services & Operational Support | 9200 | $921,787 | $184,464 | $1,106,251 |
| SCEG | Customer Services & Operational Support | 9210 | $673,483 | $43,503 | $716,986 |
| SCEG | Customer Services & Operational Support | 9230 | $315,524 | $0 | $315,524 |
| SCEG | Customer Services & Operational Support | 9260 | $3,600,443 | $1,011,234 | $4,611,677 |
| SCEG | Customer Services & Operational Support | 9301 | $30,000 | $0 | $30,000 |
| SCEG | Customer Services & Operational Support | 9302 | $655,583 | $0 | $655,583 |
| SCEG | Customer Services & Operational Support | 9310 | $2,557 | $24,432 | $26,989 |
| SCEG | Customer Services & Operational Support | 9350 | $88,335 | $7,667 | $96,002 |
| SCEG | Employee Services | 1070 | $314,299 | $995,084 | $1,309,383 |
| SCEG | Employee Services | 1180 | $816,846 | $135,778 | $952,624 |
| SCEG | Employee Services | 1540 | $8,929 | $0 | $8,929 |
| SCEG | Employee Services | 1630 | $120 | $0 | $120 |
| SCEG | Employee Services | 1823 | $13,924 | $0 | $13,924 |
| SCEG | Employee Services | 1840 | $625,804 | $0 | $625,804 |
| SCEG | Employee Services | 1860 | ($27) | $25,279 | $25,252 |
| SCEG | Employee Services | 4081 | $545,950 | $246,096 | $792,046 |
| SCEG | Employee Services | 4082 | $1,508 | $406 | $1,914 |
| SCEG | Employee Services | 4160 | $13,766 | $2,570 | $16,336 |
| SCEG | Employee Services | 4171 | $6,354 | $1,676 | $8,030 |
| SCEG | Employee Services | 4210 | $0 | $5,760 | $5,760 |
| SCEG | Employee Services | 4265 | $63,755 | $804,212 | $867,967 |
| SCEG | Employee Services | 5000 | $251 | $0 | $251 |
| SCEG | Employee Services | 5060 | $4,044 | $0 | $4,044 |
| SCEG | Employee Services | 5120 | $45 | $0 | $45 |
| SCEG | Employee Services | 5200 | $75 | $0 | $75 |
| SCEG | Employee Services | 5240 | $77,797 | $0 | $77,797 |
| SCEG | Employee Services | 5320 | $249 | $0 | $249 |
| SCEG | Employee Services | 5350 | $25 | $0 | $25 |
| SCEG | Employee Services | 5370 | $3,791 | $0 | $3,791 |
| SCEG | Employee Services | 5390 | $155 | $0 | $155 |
| SCEG | Employee Services | 5460 | $25 | $0 | $25 |
| SCEG | Employee Services | 5490 | $147 | $0 | $147 |
| SCEG | Employee Services | 5560 | $425 | $0 | $425 |
| SCEG | Employee Services | 5600 | $10,031 | $0 | $10,031 |
| SCEG | Employee Services | 5660 | $50 | $0 | $50 |

| | | | | | |
|---|---|---|---|---|---|
| SCEG | Employee Services | 5700 | $125 | $0 | $125 |
| SCEG | Employee Services | 5710 | $410 | $0 | $410 |
| SCEG | Employee Services | 5830 | $1,827 | $0 | $1,827 |
| SCEG | Employee Services | 5850 | $81 | $0 | $81 |
| SCEG | Employee Services | 5880 | $52,607 | $0 | $52,607 |
| SCEG | Employee Services | 5920 | $634 | $0 | $634 |
| SCEG | Employee Services | 5930 | $862 | $0 | $862 |
| SCEG | Employee Services | 5970 | $647 | $0 | $647 |
| SCEG | Employee Services | 8410 | $20 | $0 | $20 |
| SCEG | Employee Services | 8700 | $86,388 | $577 | $86,965 |
| SCEG | Employee Services | 8740 | $59,485 | $5,192 | $64,677 |
| SCEG | Employee Services | 8790 | $25 | $0 | $25 |
| SCEG | Employee Services | 8800 | $10,355 | $0 | $10,355 |
| SCEG | Employee Services | 8870 | $55,869 | $0 | $55,869 |
| SCEG | Employee Services | 9030 | $513,689 | $248,532 | $762,221 |
| SCEG | Employee Services | 9050 | $92,455 | $0 | $92,455 |
| SCEG | Employee Services | 9080 | $5,463 | $0 | $5,463 |
| SCEG | Employee Services | 9100 | $1,105 | $0 | $1,105 |
| SCEG | Employee Services | 9120 | $3,340 | $0 | $3,340 |
| SCEG | Employee Services | 9160 | $28 | $0 | $28 |
| SCEG | Employee Services | 9200 | $3,163,645 | $2,804,721 | $5,968,366 |
| SCEG | Employee Services | 9210 | $354,683 | $375,210 | $729,893 |
| SCEG | Employee Services | 9230 | $49 | $717,695 | $717,744 |
| SCEG | Employee Services | 9250 | $767,212 | ($242,854) | $524,358 |
| SCEG | Employee Services | 9260 | $707,033 | $1,044,505 | $1,751,538 |
| SCEG | Employee Services | 9280 | $1 | $0 | $1 |
| SCEG | Employee Services | 9302 | $17,515 | $21,918 | $39,433 |
| SCEG | Employee Services | 9310 | $22,493 | $1,241,806 | $1,264,299 |
| SCEG | Employee Services | 9350 | $20,339 | $2,434 | $22,773 |
| SCEG | Environmental Services | 1070 | $174,168 | $25,155 | $199,323 |
| SCEG | Environmental Services | 1080 | $314,713 | $0 | $314,713 |
| SCEG | Environmental Services | 1180 | $40,586 | $3,442 | $44,028 |
| SCEG | Environmental Services | 1210 | $3,046 | $0 | $3,046 |
| SCEG | Environmental Services | 1840 | $107,541 | $0 | $107,541 |
| SCEG | Environmental Services | 1860 | $9,413 | $10,459 | $19,872 |
| SCEG | Environmental Services | 4081 | $132,193 | $26,468 | $158,661 |
| SCEG | Environmental Services | 4082 | $1,853 | $9 | $1,862 |
| SCEG | Environmental Services | 4171 | $6,904 | $42 | $6,946 |
| SCEG | Environmental Services | 4210 | $0 | $2,383 | $2,383 |
| SCEG | Environmental Services | 4261 | $2,145 | $734 | $2,879 |
| SCEG | Environmental Services | 4265 | $18,893 | $30,022 | $48,915 |
| SCEG | Environmental Services | 5060 | $2,720 | $0 | $2,720 |
| SCEG | Environmental Services | 5240 | $1,360 | $0 | $1,360 |
| SCEG | Environmental Services | 5390 | $2,720 | $0 | $2,720 |
| SCEG | Environmental Services | 5490 | $453 | $0 | $453 |
| SCEG | Environmental Services | 5660 | $22,216 | $0 | $22,216 |

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|---|---|---|---|---|---|
| SCEG | Environmental Services | 5880 | $13,149 | $0 | $13,149 |
| SCEG | Environmental Services | 7350 | $893,234 | $0 | $893,234 |
| SCEG | Environmental Services | 9200 | $1,419,299 | $371,817 | $1,791,116 |
| SCEG | Environmental Services | 9210 | $205,113 | $145,008 | $350,121 |
| SCEG | Environmental Services | 9230 | $1,038,094 | $107,227 | $1,145,321 |
| SCEG | Environmental Services | 9260 | $488,710 | $193,466 | $682,176 |
| SCEG | Environmental Services | 9302 | $50,716 | $0 | $50,716 |
| SCEG | Environmental Services | 9310 | $2,496 | $0 | $2,496 |
| SCEG | Environmental Services | 9320 | $0 | $0 | $0 |
| SCEG | Environmental Services | 9350 | $311,662 | $0 | $311,662 |
| SCEG | Executive Services | 1070 | $329,442 | $21,426 | $350,868 |
| SCEG | Executive Services | 1180 | $0 | $2,932 | $2,932 |
| SCEG | Executive Services | 1840 | $123,945 | $0 | $123,945 |
| SCEG | Executive Services | 1860 | $5,231 | $8,909 | $14,140 |
| SCEG | Executive Services | 4081 | $42,307 | $78,034 | $120,341 |
| SCEG | Executive Services | 4082 | $3,042 | $14,969 | $18,011 |
| SCEG | Executive Services | 4171 | $10,406 | $58,799 | $69,205 |
| SCEG | Executive Services | 4210 | $0 | $2,030 | $2,030 |
| SCEG | Executive Services | 4264 | $115,805 | $3,296 | $119,101 |
| SCEG | Executive Services | 4265 | $459,536 | $479,833 | $939,369 |
| SCEG | Executive Services | 5240 | $483 | $0 | $483 |
| SCEG | Executive Services | 5660 | $63 | $0 | $63 |
| SCEG | Executive Services | 5880 | $4,773 | $0 | $4,773 |
| SCEG | Executive Services | 5930 | $292,695 | $0 | $292,695 |
| SCEG | Executive Services | 9200 | $571,173 | $1,084,218 | $1,655,391 |
| SCEG | Executive Services | 9210 | $6,776 | $26,476 | $33,252 |
| SCEG | Executive Services | 9230 | $0 | $1,524,707 | $1,524,707 |
| SCEG | Executive Services | 9260 | $167,003 | $344,507 | $511,510 |
| SCEG | Executive Services | 9302 | $864,637 | $0 | $864,637 |
| SCEG | Executive Services | 9310 | $0 | $1,797 | $1,797 |
| SCEG | Executive Services | 9350 | $117,237 | $0 | $117,237 |
| SCEG | Financial Services | 1070 | $2,240,492 | $253,276 | $2,493,768 |
| SCEG | Financial Services | 1080 | $77,384 | $0 | $77,384 |
| SCEG | Financial Services | 1180 | $2,042,703 | $32,386 | $2,075,089 |
| SCEG | Financial Services | 1823 | $560,332 | $0 | $560,332 |
| SCEG | Financial Services | 1832 | $11,615 | $0 | $11,615 |
| SCEG | Financial Services | 1840 | $22,827 | $0 | $22,827 |
| SCEG | Financial Services | 1860 | $158,962 | $28,104 | $187,066 |
| SCEG | Financial Services | 4081 | $223,413 | $4,710,029 | $4,933,442 |
| SCEG | Financial Services | 4082 | $908,392 | $4 | $908,396 |
| SCEG | Financial Services | 4140 | $0 | $11,538,533 | $11,538,533 |
| SCEG | Financial Services | 4160 | $15,979 | $3,356 | $19,335 |
| SCEG | Financial Services | 4171 | $18,062 | $64 | $18,126 |
| SCEG | Financial Services | 4210 | $0 | $6,403 | $6,403 |
| SCEG | Financial Services | 4263 | $0 | $297 | $297 |

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|---|---|---|---|---|---|
| SCEG | Financial Services | 4264 | $320 | $930 | $1,250 |
| SCEG | Financial Services | 4265 | $3,587,044 | $126,061 | $3,713,105 |
| SCEG | Financial Services | 4300 | $0 | $6,639,399 | $6,639,399 |
| SCEG | Financial Services | 4320 | $0 | ($47,575) | ($47,575) |
| SCEG | Financial Services | 5240 | ($22,708) | $0 | ($22,708) |
| SCEG | Financial Services | 5560 | $93,112 | $0 | $93,112 |
| SCEG | Financial Services | 7350 | ($568,950) | $0 | ($568,950) |
| SCEG | Financial Services | 8740 | $0 | $419 | $419 |
| SCEG | Financial Services | 9030 | $523,169 | $24,362 | $547,531 |
| SCEG | Financial Services | 9200 | $2,728,233 | $2,930,247 | $5,658,480 |
| SCEG | Financial Services | 9210 | $109,740 | $462,914 | $572,654 |
| SCEG | Financial Services | 9230 | $2,482,993 | $2,888,241 | $5,371,234 |
| SCEG | Financial Services | 9240 | ($1,413,194) | $415,993 | ($997,201) |
| SCEG | Financial Services | 9250 | $1,743,649 | ($78,557) | $1,665,092 |
| SCEG | Financial Services | 9260 | $907,767 | $1,010,793 | $1,918,560 |
| SCEG | Financial Services | 9280 | $18 | $0 | $18 |
| SCEG | Financial Services | 9302 | ($5,569) | $311,091 | $305,522 |
| SCEG | Financial Services | 9310 | $8,819 | $8,570 | $17,389 |
| SCEG | Financial Services | 9350 | $551,766 | $189,739 | $741,505 |
| SCEG | Gas Control Coordination & Gas Engineering Services | 1070 | $120 | $15,393 | $15,513 |
| SCEG | Gas Control Coordination & Gas Engineering Services | 1180 | $300,824 | $2,106 | $302,930 |
| SCEG | Gas Control Coordination & Gas Engineering Services | 1823 | $2,538,429 | $0 | $2,538,429 |
| SCEG | Gas Control Coordination & Gas Engineering Services | 1860 | $41,158 | $6,400 | $47,558 |
| SCEG | Gas Control Coordination & Gas Engineering Services | 4081 | $46,801 | $42,467 | $89,268 |
| SCEG | Gas Control Coordination & Gas Engineering Services | 4210 | $0 | $1,458 | $1,458 |
| SCEG | Gas Control Coordination & Gas Engineering Services | 4265 | $0 | $493 | $493 |
| SCEG | Gas Control Coordination & Gas Engineering Services | 5060 | $22 | $0 | $22 |
| SCEG | Gas Control Coordination & Gas Engineering Services | 5140 | $65 | $0 | $65 |
| SCEG | Gas Control Coordination & Gas Engineering Services | 8400 | $53,690 | $15,706 | $69,396 |
| SCEG | Gas Control Coordination & Gas Engineering Services | 8410 | $7,133 | $342 | $7,475 |
| SCEG | Gas Control Coordination & Gas Engineering Services | 8610 | $0 | $680 | $680 |
| SCEG | Gas Control Coordination & Gas Engineering Services | 8700 | $283,940 | $252,290 | $536,230 |
| SCEG | Gas Control Coordination & Gas Engineering Services | 8740 | $253,985 | $263,669 | $517,654 |
| SCEG | Gas Control Coordination & Gas Engineering Services | 8800 | $23,440 | $223 | $23,663 |
| SCEG | Gas Control Coordination & Gas Engineering Services | 8850 | $2,239 | $108 | $2,347 |
| SCEG | Gas Control Coordination & Gas Engineering Services | 8870 | $223,416 | $4,447 | $227,863 |
| SCEG | Gas Control Coordination & Gas Engineering Services | 9100 | $169,965 | $430 | $170,395 |
| SCEG | Gas Control Coordination & Gas Engineering Services | 9120 | $0 | $558 | $558 |
| SCEG | Gas Control Coordination & Gas Engineering Services | 9200 | $377,346 | $104,046 | $481,392 |
| SCEG | Gas Control Coordination & Gas Engineering Services | 9210 | $19,331 | $71,604 | $90,935 |
| SCEG | Gas Control Coordination & Gas Engineering Services | 9230 | $0 | $3,312 | $3,312 |
| SCEG | Gas Control Coordination & Gas Engineering Services | 9260 | $183,512 | $215,372 | $398,884 |
| SCEG | Gas Control Coordination & Gas Engineering Services | 9302 | $155,373 | $0 | $155,373 |
| SCEG | Gas Control Coordination & Gas Engineering Services | 9350 | $0 | $6,559 | $6,559 |
| SCEG | Gas Measurement Services | 1070 | $0 | $5,521 | $5,521 |
| SCEG | Gas Measurement Services | 1180 | $541,448 | $756 | $542,204 |

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|---|---|---|---|---|---|
| SCEG | Gas Measurement Services | 1630 | $92,351 | $0 | $92,351 |
| SCEG | Gas Measurement Services | 1860 | $0 | $2,296 | $2,296 |
| SCEG | Gas Measurement Services | 4081 | $12,291 | $6,588 | $18,879 |
| SCEG | Gas Measurement Services | 4210 | $0 | $523 | $523 |
| SCEG | Gas Measurement Services | 4265 | $0 | $375 | $375 |
| SCEG | Gas Measurement Services | 8700 | $39,566 | $4,266 | $43,832 |
| SCEG | Gas Measurement Services | 8740 | $53,226 | $13,874 | $67,100 |
| SCEG | Gas Measurement Services | 8750 | $111 | $0 | $111 |
| SCEG | Gas Measurement Services | 8800 | $10,649 | $1,229 | $11,878 |
| SCEG | Gas Measurement Services | 8900 | $0 | $151 | $151 |
| SCEG | Gas Measurement Services | 8930 | $83,625 | $27,211 | $110,836 |
| SCEG | Gas Measurement Services | 9200 | $25,501 | $79,526 | $105,027 |
| SCEG | Gas Measurement Services | 9210 | ($6,791) | $13,556 | $6,765 |
| SCEG | Gas Measurement Services | 9230 | $0 | $1,134 | $1,134 |
| SCEG | Gas Measurement Services | 9260 | $45,589 | $46,029 | $91,618 |
| SCEG | Gas Measurement Services | 9310 | $0 | $246,485 | $246,485 |
| SCEG | Gas Supply and Fuel Procurement | 1070 | $0 | $7,712 | $7,712 |
| SCEG | Gas Supply and Fuel Procurement | 1180 | $0 | $1,055 | $1,055 |
| SCEG | Gas Supply and Fuel Procurement | 1860 | $0 | $3,207 | $3,207 |
| SCEG | Gas Supply and Fuel Procurement | 4081 | $26,164 | $26,839 | $53,003 |
| SCEG | Gas Supply and Fuel Procurement | 4210 | $0 | $731 | $731 |
| SCEG | Gas Supply and Fuel Procurement | 4265 | $0 | $6,739 | $6,739 |
| SCEG | Gas Supply and Fuel Procurement | 9200 | $374,806 | $384,292 | $759,098 |
| SCEG | Gas Supply and Fuel Procurement | 9210 | $5,813 | $124,489 | $130,302 |
| SCEG | Gas Supply and Fuel Procurement | 9260 | $103,029 | $132,006 | $235,035 |
| SCEG | Information Services | 1070 | $6,949,895 | $1,005,339 | $7,955,234 |
| SCEG | Information Services | 1080 | $18,903 | $0 | $18,903 |
| SCEG | Information Services | 1180 | $767,218 | $107,208 | $874,426 |
| SCEG | Information Services | 1210 | $1,115,142 | $0 | $1,115,142 |
| SCEG | Information Services | 1630 | $186,406 | $0 | $186,406 |
| SCEG | Information Services | 1822 | $2,065 | $0 | $2,065 |
| SCEG | Information Services | 1823 | $3,827,775 | $0 | $3,827,775 |
| SCEG | Information Services | 1840 | $422,849 | $0 | $422,849 |
| SCEG | Information Services | 1860 | $436,849 | $4,772 | $441,621 |
| SCEG | Information Services | 2270 | ($372,297) | $0 | ($372,297) |
| SCEG | Information Services | 2430 | ($742,845) | $0 | ($742,845) |
| SCEG | Information Services | 4081 | $46,678 | $0 | $46,678 |
| SCEG | Information Services | 4140 | $0 | $91,972 | $91,972 |
| SCEG | Information Services | 4160 | $46,383 | $26,481 | $72,864 |
| SCEG | Information Services | 4171 | $9,397 | $0 | $9,397 |
| SCEG | Information Services | 4210 | $0 | $1,087 | $1,087 |
| SCEG | Information Services | 4261 | $0 | $9,286 | $9,286 |
| SCEG | Information Services | 4264 | $0 | $808 | $808 |
| SCEG | Information Services | 4265 | $159,348 | $158,547 | $317,895 |
| SCEG | Information Services | 5000 | $9,379 | $0 | $9,379 |
| SCEG | Information Services | 5010 | $12,006 | $0 | $12,006 |

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| SCEG | Information Services | 5060 | $1,157,535 | $0 | $1,157,535 |
| SCEG | Information Services | 5170 | $12,724 | $0 | $12,724 |
| SCEG | Information Services | 5190 | $69,180 | $0 | $69,180 |
| SCEG | Information Services | 5200 | $318,820 | $0 | $318,820 |
| SCEG | Information Services | 5240 | $6,507,241 | $0 | $6,507,241 |
| SCEG | Information Services | 5290 | $47,858 | $0 | $47,858 |
| SCEG | Information Services | 5320 | $1,614,201 | $0 | $1,614,201 |
| SCEG | Information Services | 5350 | $3,058 | $0 | $3,058 |
| SCEG | Information Services | 5370 | $6,031 | $0 | $6,031 |
| SCEG | Information Services | 5380 | $953 | $0 | $953 |
| SCEG | Information Services | 5390 | $148,569 | $0 | $148,569 |
| SCEG | Information Services | 5460 | $4,563 | $0 | $4,563 |
| SCEG | Information Services | 5490 | $123,891 | $0 | $123,891 |
| SCEG | Information Services | 5560 | $168,689 | $0 | $168,689 |
| SCEG | Information Services | 5600 | $5,831 | $0 | $5,831 |
| SCEG | Information Services | 5611 | $5,374 | $0 | $5,374 |
| SCEG | Information Services | 5612 | $33,401 | $0 | $33,401 |
| SCEG | Information Services | 5620 | $3,548,856 | $0 | $3,548,856 |
| SCEG | Information Services | 5630 | $746 | $0 | $746 |
| SCEG | Information Services | 5660 | $225,080 | $0 | $225,080 |
| SCEG | Information Services | 5680 | $46,092 | $0 | $46,092 |
| SCEG | Information Services | 5700 | $275,657 | $0 | $275,657 |
| SCEG | Information Services | 5710 | $1,596 | $0 | $1,596 |
| SCEG | Information Services | 5730 | $241,147 | $0 | $241,147 |
| SCEG | Information Services | 5800 | $2,376 | $0 | $2,376 |
| SCEG | Information Services | 5810 | $1,210 | $0 | $1,210 |
| SCEG | Information Services | 5820 | $262,122 | $0 | $262,122 |
| SCEG | Information Services | 5830 | $8,831 | $0 | $8,831 |
| SCEG | Information Services | 5880 | $3,823,313 | $0 | $3,823,313 |
| SCEG | Information Services | 5920 | $62,585 | $0 | $62,585 |
| SCEG | Information Services | 5930 | $119,118 | $0 | $119,118 |
| SCEG | Information Services | 5940 | $76,249 | $0 | $76,249 |
| SCEG | Information Services | 5960 | $9,699 | $0 | $9,699 |
| SCEG | Information Services | 5970 | $56,327 | $0 | $56,327 |
| SCEG | Information Services | 5980 | $881 | $0 | $881 |
| SCEG | Information Services | 8410 | $13,000 | $0 | $13,000 |
| SCEG | Information Services | 8439 | $15,785 | $0 | $15,785 |
| SCEG | Information Services | 8700 | $5,103 | $0 | $5,103 |
| SCEG | Information Services | 8710 | $7,559 | $0 | $7,559 |
| SCEG | Information Services | 8740 | $69,364 | $52,419 | $121,783 |
| SCEG | Information Services | 8750 | $1,814 | $0 | $1,814 |
| SCEG | Information Services | 8760 | $373,629 | $0 | $373,629 |
| SCEG | Information Services | 8780 | $2,724 | $0 | $2,724 |
| SCEG | Information Services | 8790 | $226 | $0 | $226 |
| SCEG | Information Services | 8800 | $474,299 | ($34) | $474,265 |
| SCEG | Information Services | 8920 | $439,217 | $0 | $439,217 |

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|---|---|---|---|---|---|
| SCEG | Information Services | 8930 | $79,153 | $0 | $79,153 |
| SCEG | Information Services | 9010 | $28,620 | $0 | $28,620 |
| SCEG | Information Services | 9020 | $534,769 | $142,073 | $676,842 |
| SCEG | Information Services | 9030 | $13,913,188 | $385,818 | $14,299,006 |
| SCEG | Information Services | 9050 | $694,350 | $0 | $694,350 |
| SCEG | Information Services | 9070 | $827 | $0 | $827 |
| SCEG | Information Services | 9080 | $165,820 | $0 | $165,820 |
| SCEG | Information Services | 9100 | $316 | $0 | $316 |
| SCEG | Information Services | 9120 | $296,660 | $0 | $296,660 |
| SCEG | Information Services | 9160 | $14,977 | $492,259 | $507,236 |
| SCEG | Information Services | 9200 | $25,420 | $0 | $25,420 |
| SCEG | Information Services | 9210 | $7,066,815 | $4,850,489 | $11,917,304 |
| SCEG | Information Services | 9230 | $0 | $0 | $0 |
| SCEG | Information Services | 9260 | $178,082 | $41,501 | $219,583 |
| SCEG | Information Services | 9302 | $321,702 | $3,075 | $324,777 |
| SCEG | Information Services | 9310 | $570,605 | $37,730 | $608,335 |
| SCEG | Information Services | 9350 | $1,794,735 | $12 | $1,794,747 |
| SCEG | Land & Facilities Management | 1070 | $3,295,108 | $45,439 | $3,340,547 |
| SCEG | Land & Facilities Management | 1080 | $1,864,935 | $0 | $1,864,935 |
| SCEG | Land & Facilities Management | 1180 | $828,228 | $6,206 | $834,434 |
| SCEG | Land & Facilities Management | 1190 | $25,928 | $0 | $25,928 |
| SCEG | Land & Facilities Management | 1210 | $470,880 | $0 | $470,880 |
| SCEG | Land & Facilities Management | 1630 | $15,442 | $0 | $15,442 |
| SCEG | Land & Facilities Management | 1823 | $1,031 | $0 | $1,031 |
| SCEG | Land & Facilities Management | 1830 | ($488) | $0 | ($488) |
| SCEG | Land & Facilities Management | 1840 | $208,618 | $0 | $208,618 |
| SCEG | Land & Facilities Management | 1860 | ($41,132) | $5,878 | ($35,254) |
| SCEG | Land & Facilities Management | 4081 | $64,624 | $43,170 | $107,794 |
| SCEG | Land & Facilities Management | 4082 | $15,730 | $4,291 | $20,021 |
| SCEG | Land & Facilities Management | 4160 | $0 | $145,350 | $145,350 |
| SCEG | Land & Facilities Management | 4171 | $50,855 | $16,526 | $67,381 |
| SCEG | Land & Facilities Management | 4210 | $0 | $1,339 | $1,339 |
| SCEG | Land & Facilities Management | 4265 | $936,246 | $96,210 | $1,032,456 |
| SCEG | Land & Facilities Management | 5000 | $98 | $0 | $98 |
| SCEG | Land & Facilities Management | 5010 | $1,007,331 | $0 | $1,007,331 |
| SCEG | Land & Facilities Management | 5020 | $110 | $0 | $110 |
| SCEG | Land & Facilities Management | 5060 | $46,005 | $0 | $46,005 |
| SCEG | Land & Facilities Management | 5110 | $138,458 | $0 | $138,458 |
| SCEG | Land & Facilities Management | 5140 | $75,341 | $0 | $75,341 |
| SCEG | Land & Facilities Management | 5170 | $67,994 | $0 | $67,994 |
| SCEG | Land & Facilities Management | 5190 | $37,065 | $0 | $37,065 |
| SCEG | Land & Facilities Management | 5200 | $301 | $0 | $301 |
| SCEG | Land & Facilities Management | 5240 | $27,457 | $0 | $27,457 |
| SCEG | Land & Facilities Management | 5290 | $551,202 | $0 | $551,202 |
| SCEG | Land & Facilities Management | 5300 | $1,132 | $0 | $1,132 |
| SCEG | Land & Facilities Management | 5320 | $37,037 | $0 | $37,037 |

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| SCEG | Land & Facilities Management | 5370 | $2,539 | $0 | $2,539 |
| SCEG | Land & Facilities Management | 5390 | $21,647 | $0 | $21,647 |
| SCEG | Land & Facilities Management | 5430 | $44,012 | $0 | $44,012 |
| SCEG | Land & Facilities Management | 5440 | $8,113 | $0 | $8,113 |
| SCEG | Land & Facilities Management | 5450 | $2,859 | $0 | $2,859 |
| SCEG | Land & Facilities Management | 5460 | $4,099 | $0 | $4,099 |
| SCEG | Land & Facilities Management | 5480 | $4,093 | $0 | $4,093 |
| SCEG | Land & Facilities Management | 5490 | $33,012 | $0 | $33,012 |
| SCEG | Land & Facilities Management | 5510 | $1,071 | $0 | $1,071 |
| SCEG | Land & Facilities Management | 5520 | $7,990 | $0 | $7,990 |
| SCEG | Land & Facilities Management | 5530 | $3,702 | $0 | $3,702 |
| SCEG | Land & Facilities Management | 5540 | $96,794 | $0 | $96,794 |
| SCEG | Land & Facilities Management | 5560 | $13,782 | $0 | $13,782 |
| SCEG | Land & Facilities Management | 5600 | $1,107 | $0 | $1,107 |
| SCEG | Land & Facilities Management | 5630 | $2,864 | $0 | $2,864 |
| SCEG | Land & Facilities Management | 5660 | $78,232 | $0 | $78,232 |
| SCEG | Land & Facilities Management | 5690 | $25,719 | $0 | $25,719 |
| SCEG | Land & Facilities Management | 5700 | $126,878 | $0 | $126,878 |
| SCEG | Land & Facilities Management | 5710 | $17,524 | $0 | $17,524 |
| SCEG | Land & Facilities Management | 5800 | $1,764 | $0 | $1,764 |
| SCEG | Land & Facilities Management | 5820 | $610 | $0 | $610 |
| SCEG | Land & Facilities Management | 5830 | $510 | $0 | $510 |
| SCEG | Land & Facilities Management | 5860 | $1,748 | $0 | $1,748 |
| SCEG | Land & Facilities Management | 5880 | $48,984 | $0 | $48,984 |
| SCEG | Land & Facilities Management | 5890 | $240,701 | $0 | $240,701 |
| SCEG | Land & Facilities Management | 5900 | $1,088 | $0 | $1,088 |
| SCEG | Land & Facilities Management | 5920 | $105,383 | $0 | $105,383 |
| SCEG | Land & Facilities Management | 5930 | $41,445 | $0 | $41,445 |
| SCEG | Land & Facilities Management | 5970 | $6,526 | $0 | $6,526 |
| SCEG | Land & Facilities Management | 5980 | $2,557 | $0 | $2,557 |
| SCEG | Land & Facilities Management | 8410 | $110 | $0 | $110 |
| SCEG | Land & Facilities Management | 8432 | $15,393 | $0 | $15,393 |
| SCEG | Land & Facilities Management | 8439 | $18,487 | $0 | $18,487 |
| SCEG | Land & Facilities Management | 8700 | $600 | $0 | $600 |
| SCEG | Land & Facilities Management | 8750 | $6,230 | $0 | $6,230 |
| SCEG | Land & Facilities Management | 8800 | $28 | $0 | $28 |
| SCEG | Land & Facilities Management | 8810 | $241,602 | $0 | $241,602 |
| SCEG | Land & Facilities Management | 8870 | $2,384 | $0 | $2,384 |
| SCEG | Land & Facilities Management | 9020 | $4,664 | $0 | $4,664 |
| SCEG | Land & Facilities Management | 9030 | $2,900 | $0 | $2,900 |
| SCEG | Land & Facilities Management | 9050 | $20,227 | $0 | $20,227 |
| SCEG | Land & Facilities Management | 9080 | $3,176 | $0 | $3,176 |
| SCEG | Land & Facilities Management | 9120 | $2,182 | $0 | $2,182 |
| SCEG | Land & Facilities Management | 9200 | $5,884 | $1,173 | $7,057 |
| SCEG | Land & Facilities Management | 9210 | $78,020 | $42,340 | $120,360 |
| SCEG | Land & Facilities Management | 9230 | $72 | $0 | $72 |

| | | | | | |
|---|---|---|---|---|---|
| SCEG | Land & Facilities Management | 9260 | $112,557 | $211,272 | $323,829 |
| SCEG | Land & Facilities Management | 9302 | $12,290 | $0 | $12,290 |
| SCEG | Land & Facilities Management | 9310 | $2,862,477 | $420,591 | $3,283,068 |
| SCEG | Land & Facilities Management | 9350 | $2,923,021 | $2,295,493 | $5,218,514 |
| SCEG | Legal | 1070 | $542,262 | $32,774 | $575,036 |
| SCEG | Legal | 1080 | ($142) | $0 | ($142) |
| SCEG | Legal | 1180 | $200,763 | $4,485 | $205,248 |
| SCEG | Legal | 1210 | $990 | $0 | $990 |
| SCEG | Legal | 1823 | $132,583 | $0 | $132,583 |
| SCEG | Legal | 1830 | ($92,427) | $0 | ($92,427) |
| SCEG | Legal | 1832 | $604,383 | $0 | $604,383 |
| SCEG | Legal | 1860 | $598,147 | $13,627 | $611,774 |
| SCEG | Legal | 4081 | $99,247 | $90,227 | $189,474 |
| SCEG | Legal | 4082 | $26,181 | $12 | $26,193 |
| SCEG | Legal | 4160 | $2,423 | $107 | $2,530 |
| SCEG | Legal | 4171 | $97,232 | $41 | $97,273 |
| SCEG | Legal | 4210 | $0 | $3,105 | $3,105 |
| SCEG | Legal | 4265 | $22,437,133 | $311,779 | $22,748,912 |
| SCEG | Legal | 5010 | $567 | $0 | $567 |
| SCEG | Legal | 5617 | $1,387 | $0 | $1,387 |
| SCEG | Legal | 5660 | $485 | $0 | $485 |
| SCEG | Legal | 5800 | $1,100 | $0 | $1,100 |
| SCEG | Legal | 5930 | $926 | $0 | $926 |
| SCEG | Legal | 7350 | $15,664 | $0 | $15,664 |
| SCEG | Legal | 8920 | ($433) | $0 | ($433) |
| SCEG | Legal | 9080 | $100 | $0 | $100 |
| SCEG | Legal | 9200 | $959,297 | $1,254,028 | $2,213,325 |
| SCEG | Legal | 9210 | ($147,181) | $192,924 | $45,743 |
| SCEG | Legal | 9230 | $2,330,121 | $744,084 | $3,074,205 |
| SCEG | Legal | 9250 | $4,988,577 | $438,316 | $5,426,893 |
| SCEG | Legal | 9260 | $377,145 | $466,820 | $843,965 |
| SCEG | Legal | 9280 | $71,729 | $0 | $71,729 |
| SCEG | Legal | 9302 | $0 | $2,080,768 | $2,080,768 |
| SCEG | Legal | 9350 | $0 | $5,024 | $5,024 |
| SCEG | Marketing & Sales | 1070 | $0 | $24,417 | $24,417 |
| SCEG | Marketing & Sales | 1180 | $0 | $3,336 | $3,336 |
| SCEG | Marketing & Sales | 1823 | $88,317 | $0 | $88,317 |
| SCEG | Marketing & Sales | 1860 | $0 | $10,100 | $10,100 |
| SCEG | Marketing & Sales | 4081 | $61,513 | $36,950 | $98,463 |
| SCEG | Marketing & Sales | 4082 | $62,768 | $3,650 | $66,418 |
| SCEG | Marketing & Sales | 4160 | $3,093,895 | $56,753 | $3,150,648 |
| SCEG | Marketing & Sales | 4171 | $249,455 | $13,869 | $263,324 |
| SCEG | Marketing & Sales | 4210 | $0 | $2,301 | $2,301 |
| SCEG | Marketing & Sales | 4265 | $1,711,778 | $6,809 | $1,718,587 |
| SCEG | Marketing & Sales | 5660 | $511 | $0 | $511 |
| SCEG | Marketing & Sales | 9110 | $38 | $0 | $38 |

| | | | | | |
|---|---|---|---|---|---|
| SCEG | Marketing & Sales | 9120 | $185,599 | $0 | $185,599 |
| SCEG | Marketing & Sales | 9130 | $0 | $130 | $130 |
| SCEG | Marketing & Sales | 9160 | $276,437 | $0 | $276,437 |
| SCEG | Marketing & Sales | 9200 | $379,780 | $526,752 | $906,532 |
| SCEG | Marketing & Sales | 9210 | $14,915 | $17,580 | $32,495 |
| SCEG | Marketing & Sales | 9230 | $0 | $3,175 | $3,175 |
| SCEG | Marketing & Sales | 9260 | $239,447 | $232,888 | $472,335 |
| SCEG | Marketing & Sales | 9280 | $40,551 | $0 | $40,551 |
| SCEG | Marketing & Sales | 9302 | $48,939 | $9,188 | $58,127 |
| SCEG | Marketing & Sales | 9310 | $2,429 | $1,123 | $3,552 |
| SCEG | Marketing & Sales | 9320 | $0 | $59 | $59 |
| SCEG | Procurement | 1070 | $523,438 | $24,915 | $548,353 |
| SCEG | Procurement | 1080 | $95 | $0 | $95 |
| SCEG | Procurement | 1180 | $342,361 | $3,409 | $345,770 |
| SCEG | Procurement | 1630 | $218,513 | $0 | $218,513 |
| SCEG | Procurement | 1840 | $9,314 | $0 | $9,314 |
| SCEG | Procurement | 1860 | $0 | $10,359 | $10,359 |
| SCEG | Procurement | 4081 | $61,294 | $52,998 | $114,292 |
| SCEG | Procurement | 4082 | $0 | $49 | $49 |
| SCEG | Procurement | 4171 | $0 | $189 | $189 |
| SCEG | Procurement | 4210 | $0 | $2,360 | $2,360 |
| SCEG | Procurement | 4265 | $0 | $23,020 | $23,020 |
| SCEG | Procurement | 5930 | $3,230 | $0 | $3,230 |
| SCEG | Procurement | 9030 | $78 | $0 | $78 |
| SCEG | Procurement | 9120 | $0 | $346 | $346 |
| SCEG | Procurement | 9200 | $868,866 | $746,580 | $1,615,446 |
| SCEG | Procurement | 9210 | $5,275 | $104,638 | $109,913 |
| SCEG | Procurement | 9230 | $0 | $17,717 | $17,717 |
| SCEG | Procurement | 9260 | $238,380 | $291,817 | $530,197 |
| SCEG | Procurement | 9302 | $0 | $57,049 | $57,049 |
| SCEG | Procurement | 9310 | $11,166 | $0 | $11,166 |
| SCEG | Public Affairs | 1070 | $0 | $23,695 | $23,695 |
| SCEG | Public Affairs | 1180 | $0 | $3,242 | $3,242 |
| SCEG | Public Affairs | 1823 | $2,911 | $0 | $2,911 |
| SCEG | Public Affairs | 1860 | $0 | $9,852 | $9,852 |
| SCEG | Public Affairs | 4081 | $44,923 | $23,329 | $68,252 |
| SCEG | Public Affairs | 4082 | $60,539 | $34,814 | $95,353 |
| SCEG | Public Affairs | 4171 | $238,165 | $136,072 | $374,237 |
| SCEG | Public Affairs | 4210 | $0 | $2,245 | $2,245 |
| SCEG | Public Affairs | 4261 | $679,666 | $349,017 | $1,028,683 |
| SCEG | Public Affairs | 4264 | $1,423,455 | $590,250 | $2,013,705 |
| SCEG | Public Affairs | 4265 | $569,726 | $101,673 | $671,399 |
| SCEG | Public Affairs | 9200 | $627,633 | $322,107 | $949,740 |
| SCEG | Public Affairs | 9210 | $114,621 | $259,825 | $374,446 |
| SCEG | Public Affairs | 9230 | $0 | $0 | $0 |
| SCEG | Public Affairs | 9260 | $174,912 | $168,808 | $343,720 |

| | | | | | |
|---|---|---|---|---|---|
| SCEG | Public Affairs | 9310 | $3,008 | $16,383 | $19,391 |
| SCEG | Public Affairs | 9350 | $0 | $213 | $213 |
| SCEG | Regulatory | 1070 | $508,317 | $15,130 | $523,447 |
| SCEG | Regulatory | 1180 | $0 | $2,070 | $2,070 |
| SCEG | Regulatory | 1823 | $7,142 | $0 | $7,142 |
| SCEG | Regulatory | 1860 | $0 | $6,291 | $6,291 |
| SCEG | Regulatory | 4081 | $74,371 | $16,604 | $90,975 |
| SCEG | Regulatory | 4082 | $11,216 | $432 | $11,648 |
| SCEG | Regulatory | 4160 | $0 | $5,693 | $5,693 |
| SCEG | Regulatory | 4171 | $43,049 | $1,510 | $44,559 |
| SCEG | Regulatory | 4210 | $0 | $1,433 | $1,433 |
| SCEG | Regulatory | 4265 | $683,173 | $9,347 | $692,520 |
| SCEG | Regulatory | 9200 | $813,940 | $235,612 | $1,049,552 |
| SCEG | Regulatory | 9210 | $18,314 | $5,286 | $23,600 |
| SCEG | Regulatory | 9230 | $260,289 | $0 | $260,289 |
| SCEG | Regulatory | 9260 | $289,858 | $112,966 | $402,824 |
| SCEG | Regulatory | 9280 | $277,794 | $0 | $277,794 |
| SCEG | Regulatory | 9302 | $0 | $58 | $58 |
| SCEG | Regulatory | 9310 | $8,383 | $0 | $8,383 |
| SCEG | Regulatory | 9350 | $0 | $495 | $495 |
| SCEG | Strategic Planning | 1070 | $100,785 | $17,971 | $118,756 |
| SCEG | Strategic Planning | 1180 | $280 | $2,388 | $2,668 |
| SCEG | Strategic Planning | 1840 | $27,904 | $0 | $27,904 |
| SCEG | Strategic Planning | 1860 | $0 | $6,808 | $6,808 |
| SCEG | Strategic Planning | 4081 | $82,760 | $23,011 | $105,771 |
| SCEG | Strategic Planning | 4082 | $738 | $0 | $738 |
| SCEG | Strategic Planning | 4171 | $2,360 | $0 | $2,360 |
| SCEG | Strategic Planning | 4210 | $0 | $1,551 | $1,551 |
| SCEG | Strategic Planning | 4265 | $10,993 | $8,190 | $19,183 |
| SCEG | Strategic Planning | 9200 | $1,167,629 | $319,946 | $1,487,575 |
| SCEG | Strategic Planning | 9210 | $212,669 | $28,312 | $240,981 |
| SCEG | Strategic Planning | 9260 | $323,680 | $146,135 | $469,815 |
| SCEG | Strategic Planning | 9280 | $10,766 | $0 | $10,766 |
| SCEG | Strategic Planning | 9310 | $2,818 | $0 | $2,818 |
| | Grand Total | | $204,590,348 | $73,940,520 | $278,530,868 |

Incentive compensation costs are included in the Employee Services category.

The Financial Services category includes depreciation, property taxes, accrued payroll and other costs recorded at a corporate level by SCANA Services, Inc.

Allocated costs billed from SCANA Services, Inc. are billed using one of the approved methodologies described below.

1. Information Systems Charge-back Rates - Rates for services, including but not limited to Software, Consulting, Mainframe, Midtier and Network Connectivity Services, are based on the costs of labor, materials and Information Services overheads related to the provision of each service. Such rates are applied based on the specific equipment

employed and the measured usage of services by Client Entities. These rates are determined annually based on actual experience and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.

2. Margin Revenue Ratio - "Margin" is equal to the excess of sales revenues over the applicable cost of sales, i.e., cost of fuel for generation and gas for resale. The numerator is equal to margin revenues for a specific Client Entity and the denominator is equal to the combined margin revenues of all the applicable Client Entities. This ratio is evaluated annually based on actual results of operations and may be adjusted for any known and reasonably quantifiable events, or at such time, based on results of operations for a subsequent twelve-month period, as may be required due to significant changes.

3. Number of Customers Ratio - A ratio based on the number of customers served by each subsidiary or operating unit. This ratio is determined annually based on actual number of customers and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.

4. Number of Employees Ratio - A ratio based on the number of employees benefiting from the performance of a service. This ratio is determined annually based on actual counts of applicable employees and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.

5. Three-Factor Formula - This formula is determined annually based on the average of gross property, payroll charges (salaries and wages, including overtime, shift premium and holiday pay, but not including pension, benefit and company paid payroll taxes) and gross revenues and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.

6. Modified Three-Factor Method - A ratio for the allocation of non-directly assigned corporate governance costs. The Modified Three-Factor Method provides for an allocation of costs to the principal holding company; the Three-Factor Method does not. The formula is determined annually based on the average of gross property, payroll charges (salaries and wages, including overtime, shift premium and holiday pay, but not including pension, benefit and company paid payroll taxes) and gross revenues. For the purpose of the Modified Three-Factor Method, the dividends resulting from operations of the subsidiaries are used as a proxy for revenues for the principal holding company.

7. Telecommunications Charge-back Rates - Rates for use of telecommunications services other than those encompassed by Information Systems Charge-back Rates are based on the costs of labor, materials, outside services and Telecommunications overheads. Such rates are applied based on the specific equipment employment and the measured usage of services by Client Entities. These rates are determined annually based on actual experience and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.

8. Gas Sales Ratio - A ratio based on the actual number of dekatherms of natural gas sold by the applicable gas distribution or marketing operations. This ratio is determined annually based on actual results of operations and may be adjusted for any known and reasonably quantifiable events, or at such time, as may be required due to significant changes.

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Amount based on estimated usage of assets following computer resource usage, margin revenues, three-factor formula, number of customers and number of employees as deemed applicable.

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